

THIS FILING IS

Item 1: ☐ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

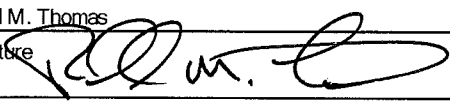
Exact Legal Name of Respondent (Company)

Atmos Energy Corporation

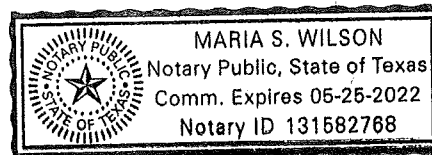
Year/Period of Report

End of 2020

**FERC FORM NO 2:
ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation	Year/Period of Report Dec. 31, 2020	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Chad Pilkinton	06 Title of Contact Person Manager of Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 650205, Dallas, Texas 75265-0205		
08 Telephone of Contact Person, Including Area Code (972) 934-9227	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Richard M. Thomas	12 Title Vice President and Controller of Atmos Energy Corporation	
13 Signature 	14 Date Signed (Mo, Da, Yr) 3/29/2021	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

NOTE: This report reflects the operations of Atmos Energy Corporation's natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO and KS), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (KY, TN and VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the operations of our Atmos Pipeline - Texas division. These operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Energy Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.



mscl

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation			Dec. 31, 2020
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	
Gas Plant Held for Future Use	214	Ed. 12-96	
Construction Work in Progress--Gas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07	
General Description of Construction Overhead Procedure	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-96	
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	
Capital Stock Expense	254	Ed. 12-96	
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	

Name of Respondent	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation			Dec. 31, 2020

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income Taxes--Other Property	274-275	Ed. 12-96	
Accumulated Deferred Income Taxes--Other	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General Expenses--Gas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 02-11	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

Stockholders' Reports (check appropriate box)

- ☐ Four Copies will be submitted
☐ No annual report to stockholders is prepared

Name of Respondent ATMOSENERGY CORPORATION	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.)	Year of Report Dec. 31, 2020
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Richard Thomas, Vice President and Controller Atmos Energy Corporation P.O. Box 650205 Dallas Texas 75265-0205</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Texas - October 18, 1983 Commonwealth of Virginia - July 31, 1997</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) when possession by receiver or trustee ceased.</p> <p>No corporation, business trust or similar organization held control over the respondent at any time during the year.</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.</p> <p>Residential, Commercial, Industrial and Public Authority Gas Service to Customers in the following states:</p> <p>Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee, Texas and Virginia.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous years' certified financial statements?</p> <p>(1) ____ Yes...Enter the date when such independent accountant was initially engaged: _____</p> <p>(2) <u> X </u> No</p>			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
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CONTROL OVER RESPONDENT

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustee, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	None			
2				
3				
4				
5				

Name or Respondent	This Report Is:	Date of Report (Mo., Da., Yr.)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2020

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management Services	100%	
4	EGASCO, LLC	I	Holder of non-core business related assets	100%	
5	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
6	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
7	UCG Storage, Inc.	I	Natural Gas Storage	100%	
8	WKG Storage, Inc.	I	Natural Gas Storage	100%	
9	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
10	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
11	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
12	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
13	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
14	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
15	Atmos Energy Louisiana Industrial Gas, LLC	I	Natural Gas Distribution	100%	
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Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.		3. Give the date and place of such meeting:	
		113,725,295 Total 113,725,295 by Proxy		Dallas, TX February 3, 2021	
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): December 11, 2020			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	126,036,626	126,036,626		
6	TOTAL number of security holders	11,134	11,134		
7	TOTAL votes of security holders listed below	53,005,521	53,005,521		
8					
9	Vanguard Group, Inc.	14,298,819	14,298,819		
10					
11	BlackRock Fund Advisors	9,979,107	9,979,107		
12					
13	SSgA Funds Management, Inc.	8,510,890	8,510,890		
14					
15	American Century Investment	5,351,227	5,351,227		
16					
17	Magellan Asset Management, Ltd.	3,793,500	3,793,500		
18					
19	Morgan Stanley & Co. LLC	2,848,795	2,848,795		
20					
21	Pictet Asset Management SA	2,175,685	2,175,685		
22					
23					

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
SECURITY HOLDERS AND VOTING POWERS					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
24	Geode Capital Management LLC	2,159,548	2,159,548		
25					
26	T. Rowe Price Associates, Inc.	2,135,089	2,135,089		
27					
28	J.O. Hambro Capital Management Ltd.	1,752,861	1,752,861		
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58	2. None				
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62	4. None				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2020
	(2) <input type="checkbox"/> A Resubmission		

IMPORTANT CHANGES DURING THE YEAR

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- 1 See discussion of franchise agreements under Item 1. Business on page 5 of the 2020 Form 10-K for Atmos Energy Corporation.
- 2 None
- 3 None
- 4 See Note 6 Leases on pages 53-56 of the 2020 Form 10-K for Atmos Energy Corporation.
- 5 See supply arrangements and major suppliers under Item 1. Business on page 5 of the 2020 Form 10-K for Atmos Energy Corporation.
- 6 See Note 7 Debt on pages 57-58 of the 2020 Form 10-K for Atmos Energy Corporation.
- 7 None
- 8 None
- 9 See Note 12 Commitments and Contingencies on pages 75-76 of the 2020 Form 10-K for Atmos Energy Corporation.
- 10 None
- 11 See Ratemaking activity under Item 1. Business on pages 6-11 of the 2020 Form 10-K for Atmos Energy Corporation.
- 12 See Information About Our Executive Officers on pages 87-88 of the 2020 Form 10-K for Atmos Energy Corporation.
- 13 N/A

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	16,541,180,515	14,905,215,154
3	Construction Work in Progress (107)	200-201	342,081,567	252,840,368
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	16,883,262,082	15,158,055,522
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	-	(3,735,098,620)	(3,519,913,776)
6	Net Utility Plant (Total of line 4 less 5)	-	13,148,163,462	11,638,141,746
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	13,148,163,462	11,638,141,746
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Based Gas (117.1)	220	29,320,395	29,320,395
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	-	12,525,864	13,806,534
18	(Less) Accum. Provision for Depreciation and Amortization (122)	-	(1,376,641)	(1,241,391)
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	97,741,258	277,868,619
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	222-223	-	-
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	-	-
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		108,890,481	290,433,762
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	-	48,688,778	28,210,486
33	Special Deposits (132-134)	-	263,282	263,282
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	222-223	404,132,849	156,321,762
36	Notes Receivable (141)	-	295,222	339,262
37	Customer Accounts Receivable (142)	-	493,370,714	403,883,861
38	Other Accounts Receivable (143)	-	28,847,222	38,061,190
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	-	(35,100,437)	(16,029,228)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	10,848,746	(66,861,166)
42	Fuel Stock (151)	-	-	-
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020		
Statement of Income						
1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns. 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual. 3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter. 4. If additional columns are needed place them in a footnote.						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	2,811,666,400	2,836,562,750		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,228,192,257	1,396,865,125		
5	Maintenance Expenses (402)	317-325	17,548,927	24,987,079		
6	Depreciation Expenses (403)	336-338	446,185,187	407,179,392		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	-	-		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(8,894,416)	(8,857,872)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		960,072	314,973		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		1,609,012	3,118,649		
13	(Less) Regulatory Credits (407.4)		-	-		
14	Taxes Other than Income Taxes (408.1)	262-263	282,420,760	278,077,551		
15	Income Taxes - Federal (409.1)	262-263	(4,921,407)	(5,824,651)		
16	Income Taxes - Other (409.1)	262-263	4,879,625	6,980,613		
17	Provision of Deferred Income Taxes (410.1)	234-235 272-277	152,171,584	138,513,853		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235 272-277	-	-		
19	Investment Tax Credit Adjustment - Net (411.4)		-	-		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,120,151,601	2,241,354,712		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		691,514,799	595,208,038		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2020	
Statement of Income (continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)	
27	Net Utility Operating Income (Carried forward from page 114)		691,514,799	595,208,038			
28	OTHER INCOME AND DEDUCTIONS						
29	Other Income						
30	Nonutility Operating Income						
31	Rev. from Merchandising, Jobbing & Contract Work (415)		60,000	65,000			
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(565)	(3,734)			
33	Revenues from Nonutility Operations (417)		64,641	40,345			
34	(Less) Expenses of Nonutility Operations (417.1)		-	-			
35	Nonoperating Rental Income (418)		-	-			
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-			
37	Interest and Dividend Income (419)		64,499	666,718			
38	Allowance for Other Funds Used During Construction (419.1)		25,727,145	16,684,746			
39	Miscellaneous Nonoperating Income (421)		7,111,198	6,784,441			
40	Gain on Disposition of Property (421.1)		647,011	1,349,310			
41	TOTAL Other Income (Total of lines 31 thru 40)		33,673,929	25,586,826			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		529,443	1,365,811			
44	Miscellaneous Amortization (425)		-	-			
45	Donations (426.1)	340	12,552,283	5,153,568			
46	Life Insurance (426.2)		-	-			
47	Penalties (426.3)	340	695,589	1,669,307			
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	1,422,546	1,453,060			
49	Other Deductions (426.5)	340	9,368,123	(544,099)			
50	TOTAL Other Income Deductions (Lines 43 thru 49)		24,567,984	9,097,647			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other than Income Taxes (408.2)		-	-			
53	Income Taxes - Federal (409.2)		-	-			
54	Income Taxes - Other (409.2)		-	-			
55	Provision for Deferred Income Taxes (410.2)		-	-			
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-			
57	Investment Tax Credit Adjustments - Net (411.5)		-	-			
58	(Less) Investment Tax Credits (420)		-	-			
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-			
60	Net Other Income and Deductions (Total lines 41, 50, 59)		9,105,945	16,489,179			

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter/ Year to Date Balance (d)
UNAPPROPRIATED RETAINED EARNINGS				
1	Balance - Beginning of Period		2,261,131,444	1,985,249,752
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Cumulative Effect of Accounting Changes		-	-
5	Other Adjustments		-	-
6	TOTAL Adjustments to Retained Earnings (Account 439)			
7	Balance Transferred from Income (Account 433 less Account 418.1)		621,020,591	505,695,217
8	Appropriations of Retained Earnings (Account 436)			
9				
10				
11	TOTAL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
12	Dividends Declared - Preferred Stock (Account 437)			
13				
14				
15	TOTAL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
16	Dividends Declared - Common Stock (Account 438)			
17	Dividends Declared - 2018		-	256,550,575
18	Dividends Declared - 2019		291,911,128	-
19	TOTAL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		291,911,128	256,550,575
20	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		19,427,976	26,737,050
21	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,609,668,883	2,261,131,444
22	APPROPRIATED RETAINED EARNINGS (Account 215)			
23	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
24	APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)			
25	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		-	-
26	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
27	TOTAL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		2,609,668,883	2,261,131,444
28	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
29	Report only on an Annual Basis no Quarterly			
30	Balance - Beginning of Year (Debit or Credit)			
31	Equity in Earnings for Year (Credit) (Account 418.1)			
32	(Less) Dividends Received (Debit)			
33	Other Changes (Explain)			
34	Balance - End of Year			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

STATEMENT OF CASH FLOWS

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 116a)	621,020,591	505,695,217
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	437,290,771	398,321,520
5	Amortization of (Specify)	-	-
5.01	Franchises, Software and Acquisition Adjustments	-	-
5.02	Gain on Sale of Discontinued Operations	-	-
6	Deferred Income Taxes (Net)	152,171,584	138,513,853
7	Other	3,684,981	3,874,113
8	Net (Increase) Decrease in Receivables	(134,271,280)	36,525,870
9	Net (Increase) Decrease in Inventory	14,761,379	31,851,052
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	(142,401,813)	(104,881,453)
12	Net (Increase) Decrease in Other Regulatory Assets	-	-
13	Net Increase (Decrease) in Other Regulatory Liabilities	-	-
14	(Less) Allowance for Other Funds Used During Construction	-	-
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other: Changes in other assets and liabilities	(19,656,254)	(53,900,101)
16.01			
16.02			
16.03			
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16)	932,599,959	956,000,071
19			
20	Cash Flows from Investments Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(1,861,787,001)	(1,805,935,493)
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	-	-
25	Gross Additions to Nonutility Plant	-	-
26	(Less) Allowance for Other Funds Used During Construction	-	-
27	Other: Acquisitions	-	-
27.01			
27.02			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(1,861,787,001)	(1,805,935,493)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from the Sale of Discontinued Operations	-	-
32	Retirements of Property, Plant, and Equipment	3,338,475	8,570,423
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	-	4,000,000
37			
38	Purchase of Investment Securities (a)	(66,726,171)	(28,196,965)
39	Proceeds from Sales of Investment Securities (a)	69,330,813	24,773,843

Name of Respondent	This Report Is:	Date of Report (Mo.,Da.,Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

STATEMENT OF CASH FLOWS

4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U. S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
 (a) Net proceeds or payments.
 (b) Bonds, debentures and other long-term debt.
 (c) Include commercial paper.
 (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	-	-
41	Collections on Loans	-	-
42			
43	Net (Increase) Decrease in Receivables	-	-
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
47	Other: Proceeds from sale of assets	-	-
47.01	Other: Use Tax Refund	-	-
47.02			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(1,855,843,884)	(1,796,788,192)
50			
51	Cash Flows from Financing Activities		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	797,390,000	1,247,677,000
54	Preferred Stock	-	-
55	Common Stock	19,287,802	19,348,623
56	Other: Proceeds from Equity Offering, net	581,299,059	458,374,277
56.01	Other: Issuance of Common Stock for Contribution to Subsidiary	-	-
57	Net Increase in Short-Term Debt (c)	-	-
58	Other:	-	-
58.01	Settlement of Interest Rate Agreements	-	-
58.02	Distribution from Subsidiary Companies	199,555,337	45,432,391
58.03			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.02)	1,597,532,198	1,770,832,291
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	-	(575,000,000)
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other: Debt Issuance Costs	(5,061,707)	(12,560,967)
65.01	Other: Settlement of Interest Rate Swaps	(4,426,059)	(90,141,393)
66	Net Decrease in Short-Term Debt (c)	(104,600,000)	(26,400,000)
67			
68	Dividends on Preferred Stock	-	-
69	Dividends on Common Stock	(291,911,128)	(256,550,575)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	1,191,533,304	810,179,356
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of lines 18, 49, and 71)	268,289,379	(30,608,765)
75			
76	Cash and Cash Equivalents at Beginning of Year	184,795,530	215,404,295
77			
78	Cash and Cash Equivalents at End of Year	453,084,909	184,795,530

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Notes to Financial Statements			
<ol style="list-style-type: none"> 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders. 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock. 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs. 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement. 5. Provide a list of all environmental credits received during the reporting period. 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge. 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts. 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital. 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases. 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts. 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes. 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein. 			
<ol style="list-style-type: none"> 1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes the Colorado and Kansas jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Tennessee, Kentucky and Virginia jurisdictions (Kentucky/Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the years ended December 31, 2020 and 2019. 2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation. 3. For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation. 4. For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation. 5. None 6. Please see pages 6-12 of Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation. 7. None 8. None 9. None 10. Please see Note 13 on page 76 of Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017. 11. Please see the response to item 10 above. 12. None 13. None 14. None 15. See references to our Form 10-K noted above. 			

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Qtr/Year (b)		
1	UTILITY PLANT			
2	In Service:			
3	Plant in Service (Classified)	16,664,999,907		
4	Property Under Capital Leases	8,395,434		
5	Plant Purchased or Sold	10,000		
6	Completed Construction not Classified	-		
7	Experimental Plant Unclassified	-		
8	TOTAL (Enter Total of lines 3 thru 7)	16,673,405,341		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	342,081,567		
12	Acquisition Adjustments	(132,224,826)		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	16,883,262,082		
14	Accumulated Provision for Depreciation, Amortization and Depletion	3,735,098,620		
15	Net Utility Plant (Enter Total of line 13 less 14)	13,148,163,462		
16	DETAILS OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	3,824,492,059		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	7,168,299		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	3,831,660,358		
23	Leased to Others:			
24	Depreciation	-		
25	Amortization and Depreciation	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	(96,561,738)		
33	TOTAL Accumulated Provisions (Agree with line 14 above) (Lines 22, 26, 30, 31 & 32)	3,735,098,620		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)					
Line No.	Electric (a)	Gas (d)	Other (specify) (e)	Common (f)	
1					
2					
3		ALL GAS			
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Plant in Service (Accounts 101, 102, 103 and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	INTANGIBLE PLANT			
2	301 Organization	259,097	-	
3	302 Franchises and Consents	700,000	-	
4	303 Miscellaneous Intangible Plant	12,049,361	133,111	
5	TOTAL Intangible Plant (Total of line 2 thru 4)	13,008,458	133,111	
6	PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325	-	-	
9	325.2 Producing Leaseholds	-	-	
10	325.3 Gas Rights	-	-	
11	325.4 Right-of-ways	-	-	
12	325.5 Other Land and Land Rights	-	-	
13	326 Gas Wells Structures	-	-	
14	327 Field Compressor Station Structures	-	-	
15	328 Field Measuring and Regulator Station Structures	-	-	
16	329 Other Structures	-	-	
17	330 Producing Gas Wells - Well Construction	-	-	
18	331 Producing Gas Wells - Well Equipment	-	-	
19	332 Field Lines	-	-	
20	333 Field Compressor Station Structures	-	-	
21	334 Field Measuring and Regulator Station Structures	-	-	
22	335 Drilling and Cleaning Equipment	-	-	
23	336 Purification Equipment	-	-	
24	337 Other Equipment	-	-	
25	338 Unsuccessful Exploration & Development Costs	-	-	
26	TOTAL Production and Gathering (Total of lines 8 thru 25)	-	-	
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	-	-	
29	305 Structures and Improvements	-	-	
30	311 Compression Equipment	-	-	
31	340 Land and Land Rights	-	-	
32	342 Extraction and Refining Equipment	-	-	
33	343 Pipe Lines	-	-	
34	344 Extracted Products Storage Equipment	-	-	
35	345 Compressor Equipment	-	-	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
<p>in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.</p> <p>7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1					
2	301	-	-	-	259,097
3	302	-	-	-	700,000
4	303	-	-	-	12,182,472
5		-	-	-	13,141,569
6					
7					
8	325	-	-	-	-
9	325.2	-	-	-	-
10	325.3	-	-	-	-
11	325.4	-	-	-	-
12	325.5	-	-	-	-
13	326	-	-	-	-
14	327	-	-	-	-
15	328	-	-	-	-
16	329	-	-	-	-
17	330	-	-	-	-
18	331	-	-	-	-
19	332	-	-	-	-
20	333	-	-	-	-
21	334	-	-	-	-
22	335	-	-	-	-
23	336	-	-	-	-
24	337	-	-	-	-
25	338	-	-	-	-
26		-	-	-	-
27					
28	304	-	-	-	-
29	305	-	-	-	-
30	311	-	-	-	-
31	340	-	-	-	-
32	342	-	-	-	-
33	343	-	-	-	-
34	344	-	-	-	-
35	345	-	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Plant in Service (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
36	346 Gas Measuring and Regulating Equipment	-	-	
37	347 Other Equipment	-	-	
38	TOTAL Products Extraction Plant (Lines 28 thru 35)	-	-	
39	TOTAL Natural Gas Production Plant (Line 26 and 38)	-	-	
40	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	
41	TOTAL Production Plant (Total line 39 and 40)	-	-	
42	NATURAL GAS STORAGE AND PROCESSING PLANT			
43	Underground Storage Plant			
44	350.1 Land	8,816,430	19,039	
45	350.2 Rights-of-Way	711,660	-	
46	351 Structures and Improvements	49,192,831	1,205,960	
47	352 Wells	154,580,593	9,428,714	
48	352.1 Storage Leaseholds and Rights	386,606	-	
49	352.2 Reservoirs	-	-	
50	352.3 Non-recoverable Natural Gas	-	-	
51	353 Lines	21,543,827	3,999,594	
52	354 Compressor Station Equipment	110,000,787	5,032,609	
53	355 Measuring and Regulating Equipment	54,160,930	456,048	
54	356 Purification Equipment	113,144,470	906,904	
55	357 Other Equipment	829,134	-	
56	TOTAL Underground Storage Plant (Lines 44 thru 55)	513,367,268	21,048,868	
57	Other Storage Plant			
58	360 Land and Land Rights	-	-	
59	361 Structures and Improvements	-	-	
60	362 Gas Holders	72	-	
61	363 Purification Equipment	-	-	
62	363.1 Liquefaction Equipment	-	-	
63	363.2 Vaporizing Equipment	-	-	
64	363.3 Compressor Equipment	-	-	
65	363.4 Measuring and Regulating Equipment	-	-	
66	363.5 Other Equipment	1,114,760	-	
67	TOTAL Other Storage Plant (Lines 58 thru 66)	1,114,832	-	
68	Base Load Liquefied Natural Gas Terminaling & Processing Plant			
69	364.1 Land and Land Rights	-	-	
70	364.2 Structures and Improvements	-	-	
71	364.3 LNG Processing Terminal Equipment	-	-	
72	364.4 LNG Transportation Equipment	-	-	
73	364.5 Measuring and Regulating Equipment	-	-	
74	364.6 Compressor Station Equipment	-	-	
75	364.7 Communications Equipment	-	-	
76	364.8 Other Equipment	-	-	
77	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 69 thru 76)	-	-	
78	TOTAL Natural Gas Storage and Processing Plant (Total of lines 56, 67, and 77)	514,482,100	21,048,868	

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Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
36	346	-	-	-	-
37	347	-	-	-	-
38		-	-	-	-
39		-	-	-	-
40		-	-	-	-
41		-	-	-	-
42					
43					
44	350.1	-	-	-	8,835,469
45	350.2	-	-	-	711,660
46	351	-	-	-	50,398,791
47	352	1,983,626	-	-	162,025,681
48	352.1	-	-	-	386,606
49	352.2	-	-	-	-
50	352.3	-	-	-	-
51	353	182,390	-	-	25,361,031
52	354	225,735	-	-	114,807,661
53	355	202,173	-	-	54,414,805
54	356	1,058,299	-	-	112,993,075
55	357	-	-	-	829,134
56		3,652,223	-	-	530,763,913
57					
58	360	-	-	-	-
59	361	-	-	-	-
60	362	-	-	-	72
61	363	-	-	-	-
62	363.1	-	-	-	-
63	363.2	-	-	-	-
64	363.3	-	-	-	-
65	363.4	-	-	-	-
66	363.5	-	-	-	1,114,760
67		-	-	-	1,114,832
68					
69	364.1	-	-	-	-
70	364.2	-	-	-	-
71	364.3	-	-	-	-
72	364.4	-	-	-	-
73	364.5	-	-	-	-
74	364.6	-	-	-	-
75	364.7	-	-	-	-
76	364.8	-	-	-	-
77		-	-	-	-
78		3,652,223	-	-	531,878,745

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Plant in Service (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
79	TRANSMISSION PLANT			
80	365.1 Land and Land Rights	4,013,789	445,584	
81	365.2 Rights-of-Way	24,639,427	149,230	
82	366 Structures and Improvements	14,090,007	3,421,591	
83	367 Mains	2,572,346,139	273,378,551	
84	368 Compressor Station Equipment	260,993,777	4,609,756	
85	369 Measuring and Regulating Station Equipment	422,353,858	66,754,987	
86	370 Communication Equipment	21,531,365	1,382,308	
87	371 Other Equipment	4,978,111	-	
88	TOTAL Transmission Plant (Total of lines 80 thru 87)	3,324,946,473	350,142,007	
89	DISTRIBUTION PLANT			
90	374 Land and Land Rights	27,139,847	1,320,433	
91	375 Structures and Improvements	4,237,511	(52,493)	
92	376 Mains	5,772,569,246	909,677,994	
93	377 Compressor Station Equipment	217,930	-	
94	378 Measuring and Regulating Station Equipment - General	240,689,155	28,062,084	
95	379 Measuring and Regulating Station Equipment - City Gate	71,546,616	3,943,345	
96	380 Services	2,842,845,046	308,656,305	
97	381 Meters	746,348,380	69,591,962	
98	382 Meter Installations	484,285,250	52,961,165	
99	383 House Regulators	160,698,825	8,809,642	
100	384 House Regulator Installations	2,276,928	31,173	
101	385 Industrial Measuring and Regulating Station Equipment	18,090,640	21,041	
102	386 Other Property on Customers' Premises	52,904	-	
103	387 Other Equipment	3,103,747	73,383	
104	388 Contributions in Aid Of Construction	-	-	
105	TOTAL Distribution Plant (Total of lines 90 thru 104)	10,374,102,025	1,383,096,034	
106	GENERAL PLANT			
107	389 Land and Land Rights	26,476,951	102,196	
108	390 Structures and Improvements	234,653,729	10,136,622	
109	391 Office Furniture and Equipment	33,686,953	1,467,359	
110	392 Transportation Equipment	42,442,502	6,613,125	
111	393 Stores Equipment	351,106	-	
112	394 Tools, Shop, and Garage Equipment	82,375,482	7,679,804	
113	395 Laboratory Equipment	1,359,418	42,284	
114	396 Power Operated Equipment	16,555,715	1,521,754	
115	397 Communication Equipment	12,255,732	148,152	
116	398 Miscellaneous Equipment	28,902,931	3,178,800	
117	Subtotal (Total of lines 107 thru 116)	479,060,519	30,890,096	
118	399 Other Tangible Property	329,338,879	32,731,513	
119	TOTAL General Plant (Total of lines 117 and 118)	808,399,398	63,621,609	
120	TOTAL (Accounts 101 and 106)	15,034,938,454	1,818,041,629	
121	Gas Plant Purchased (See Instr. 8)	-	-	
122	(Less) Gas Plant Sold (See Instr. 8)	-	-	
123	Experimental Gas Plant Unclassified	-	-	
124	TOTAL Gas Plant in Service (Total of lines 120 thru 123)	15,034,938,454	1,818,041,629	

Name of Respondent			This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION			(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2020
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
Line No.		Retirements	Adjustments	Transfers	Balance at End of Year
		(d)	(e)	(f)	(g)
79					
80	365.1	-	-	(706,648)	3,752,725
81	365.2	-	273,068	(830,578)	24,231,147
82	366	5,527	-	(120,402)	17,385,669
83	367	19,926,938	-	(30,474,950)	2,795,322,802
84	368	7,176,586	-	-	258,426,947
85	369	2,822,612	(273,068)	(19,018,087)	466,995,078
86	370	28,137	-	192,706	23,078,242
87	371	56,741	-	-	4,921,370
88		30,016,541	-	(50,957,959)	3,594,113,980
89					
90	374	-	-	1,923,653	30,383,933
91	375	69	-	120,402	4,305,351
92	376	54,155,677	-	31,262,052	6,659,353,615
93	377	-	-	-	217,930
94	378	2,855,516	-	5,142,912	271,038,635
95	379	1,021,372	-	8,393,671	82,862,260
96	380	43,383,349	-	(1,282,939)	3,106,835,063
97	381	10,835,563	-	3,713,449	808,818,228
98	382	4,494,594	-	504	532,752,325
99	383	5,085,140	-	210	164,423,537
100	384	-	-	-	2,308,101
101	385	68,311	-	1,684,032	19,727,402
102	386	-	-	-	52,904
103	387	-	-	-	3,177,130
104	388	-	-	-	-
105		121,899,591	-	50,957,946	11,686,256,414
106					
107	389	122,063	-	-	26,457,084
108	390	1,112,215	-	23,895	243,702,031
109	391	638,084	-	-	34,516,228
110	392	3,329,817	-	(15,750)	45,710,060
111	393	17,766	-	-	333,340
112	394	1,749,001	-	15,750	88,322,035
113	395	167,758	-	-	1,233,944
114	396	1,236,649	-	-	16,840,820
115	397	1,703,729	-	-	10,700,155
116	398	1,229,135	-	-	30,852,596
117		11,306,217	-	23,895	498,668,293
118	399	21,105,079	-	(24,407)	340,940,906
119		32,411,296	-	(512)	839,609,199
120		187,979,651	-	(525)	16,664,999,907
121		-	-	-	-
122		-	-	-	-
123		-	-	-	-
124		187,979,651	-	(525)	16,664,999,907

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Property and Capacity Leased from Others				
1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Texas Gas Transmission Corporation		Leased pipeline capacity	21,034,021
2	Gulf South Pipeline Company LP		Leased pipeline capacity	20,315,218
3	Southern Star Central Gas Pipeline Inc		Leased pipeline capacity	14,234,977
4	East Tennessee Natural Gas LLC		Leased pipeline capacity	13,736,376
5	Oneok Westex Transmission LLC		Leased pipeline capacity	11,670,000
6	Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	9,566,504
7	Tennessee Gas Pipeline Co		Leased pipeline capacity	8,443,336
8	Xcel Energy		Leased pipeline capacity	7,687,848
9	El Paso Natural Gas Company		Leased pipeline capacity	5,316,224
10	Tallgrass Interstate Gas Transmission LLC		Leased pipeline capacity	4,863,312
11	Columbia Gulf Transmission Company		Leased pipeline capacity	4,176,171
12	Southern Natural Gas Company		Leased pipeline capacity	3,823,726
13	Transwestern Pipeline Company		Leased pipeline capacity	3,379,625
14	Oneok Texas Gas Storage LLC		Leased pipeline capacity	2,983,619
15	American Midstream (Louisiana Intrastate), LLC		Leased pipeline capacity	2,880,008
16	Northern Natural Gas Company		Leased pipeline capacity	2,687,626
17	Saltville Gas Storage Company LLC		Leased pipeline capacity	2,571,065
18	Colorado Interstate Gas Company		Leased pipeline capacity	1,995,230
19	EnLink LIG, LLC		Leased pipeline capacity	1,976,400
20	WKG Storage, Inc.	*	Leased pipeline capacity	1,775,448
21	Texas Eastern Transmission LP		Leased pipeline capacity	1,721,683
22	BBT MidLa LLC		Leased pipeline capacity	1,440,004
23	Jefferson Island Storage And Hub LLC		Leased pipeline capacity	1,364,000
24	Enstor Katy Storage and Transportation, LP		Leased pipeline capacity	1,360,000
25	UCG Storage, Inc.	*	Leased pipeline capacity	1,155,421
26	ETC Marketing, LTD		Leased pipeline capacity	1,080,000
27	Monroe Gas Storage Company		Leased pipeline capacity	1,056,000
28	Hill Lake Gas Storage LLC		Leased pipeline capacity	1,020,000
29	Worsham-Steed Gas Storage, LLC		Leased pipeline capacity	1,020,000
30	Panhandle Eastern Pipeline		Leased pipeline capacity	1,014,092
31	Questar Pipeline		Leased pipeline capacity	943,540
32	Northwest Pipeline Corporation		Leased pipeline capacity	675,960
33	Red Cedar Gathering Company		Leased pipeline capacity	553,860
34	Acadian Gas Pipeline System		Leased pipeline capacity	549,000
35	Other Leases < \$500K Annually		Leased pipeline capacity	2,283,157
36				
37				
38	TOTAL			\$ 162,353,451

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Property and Capacity Leased to Others (Account 104)					
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Not Applicable				
2					
3					
4					
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31					
32					
33					
34					
35	TOTAL			\$	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Plant Held for Future Use (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
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34				
35	TOTAL			\$ -

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects of construction (Account 107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution Plant	114,221,888	165,766,025
2	Transmission Plant	177,647,477	387,584,446
3	Storage Plant	19,939,278	32,238,125
4	General Plant	15,611,737	9,787,442
5	Capital Accruals and Other	14,661,187	-
6			
7			
8			
9			
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11			
12			
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35	TOTAL	342,081,567	595,376,038

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Non-Traditional Rate Treatment Afforded New Projects				
<p>1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.</p> <p>2. In column b, list the CP Docket Number where the Commission authorized the facility.</p> <p>3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)</p> <p>4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.</p> <p>5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.</p>				
Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2020	
Non-Traditional Rate Treatment Afforded New Projects							
<p>1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.</p> <p>2. In column b, list the CP Docket Number where the Commission authorized the facility.</p> <p>3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)</p> <p>4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.</p> <p>5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.</p>							
Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2020	
General Description of Construction Overhead Procedure				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to constructions jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>1. (a) 1. Portion of Administrative and General Expenses 2. Portion of Engineering Department Supervision attributed to construction. 3. Portion of Field Supervision charged to construction. (b) Quarterly review of time spent on construction projects. (c) Proration of construction overheads to actual direct expenditures to construction orders. (d) The same rate for all construction items. (e) N/A (f) Indirectly assigned.</p> <p>2. Capitalized interest based on the weighted average cost of total debt plus the weighted average cost of capital.</p> <p>3. N/A</p>				
Computation of Allowance for Funds Used During Construction Rates				
<p>For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>Identify, in a footnote, the specific entity used as the source for the capital structure figures - Atmos Energy</p> <p>Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate - rate used approved in a rate case</p>				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S 21,213,275		
2	Short-Term Interest			s 1.19%
3	Long-Term Debt	D 5,160,000,000	41.7%	d 4.26%
4	Preferred Stock	P -	-	p 0.00%
5	Common Equity	C 7,213,155,664	58.3%	c 12.41%
6	Total Capitalization	12,373,155,664	100.0%	
7	Average Construction Work in Progress Balance	W 371,807,784		
2. Gross Rate for Borrowed Funds		$s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$		1.74%
3. Rate for Other Funds		$[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$		6.82%
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -				2.90%
b. Rate for Other Funds -				7.20%

Note: The Gross Rate for Borrowed Funds was calculated using the formula listed above unless Average Short-Term Debt is greater than the Average Construction Work in Progress Balance. In the case Average Short-Term Debt is greater than the Average Construction Work in Progress Balance, the Gross Rate for Borrowed Funds will equal the Cost Rate Percentage for Short-Term Interest as it is assumed that the funds provided by short-term debt have been used to finance construction work in progress.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
<p>1. Explain in a footnote any important adjustments during the year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	3,600,412,799	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	446,185,187			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	34,759,671			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	480,944,858			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	187,979,651			
13	Cost of Removal	70,830,964			
14	Salvage (Credit)	(1,276,071)			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	257,534,544			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	668,946			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	3,824,492,059			
20	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2020
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GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	29,320,395				111,763,174			141,083,569
2	Gas Delivered to Storage	0				65,109,409			65,109,409
3	Gas Withdrawn from Storage	0				79,076,763			79,076,763
4	Other Debits and Credits	0				(794,025)			(794,025)
5	Balance at End of Year	29,320,395				97,001,795			126,322,190
6	Dth	26,943,225				58,105,979			85,049,204
7	Amount per Dth	1.09				1.67			1.49

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2020
	(2) <input type="checkbox"/> A Resubmission		

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board

of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	(b)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference. (c)	Purchases or Additions During Year (d)
1	<u>Investments in Associated Companies Account 123</u>			
2	None		0	0
3				
4	<u>Other Investments Account 124</u>			
5	None		0	0
6				
7	<u>Temporary Cash Investments Account 136</u>			
8	BNP Paribas Interest-Bearing Demand Deposit Account		116,645,149	71,505,309
9	CIBC Interest-Bearing Demand Deposit Account		39,676,613	26,270,667
10	CA Time Deposit		0	150,035,111
11	Total Account 136		156,321,762	247,811,087
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Name of Respondent Atmos Energy Corporation	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2020

INVESTMENTS (Accounts 123, 124, 136) (Continued)

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenue for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
0		0			1
					2
					3
0		0			4
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					6
0		188,150,458			7
0		65,947,280			8
0		150,035,111			9
0		404,132,849			10
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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Dec. 31, 2020
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1)					
<p>1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue maturity, and interest rate.</p> <p>(b) Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	Atmos Energy Holdings, Inc. and Blueflame Insurance Services, LTD			277,868,619	
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40			TOTAL	277,868,619	

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2020	Year of Report Dec. 31, 2020	
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1) (Continued)				
<p>4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>				
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
19,427,976	(199,555,337)	97,741,258		1
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19,427,976		97,741,258		39
				40

Name of Respondent Atmos Energy Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2020	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)					
1.	Prepaid Hardware and Software Maintenance	29,680,754					
2.	Prepaid Insurance	25,663,942					
3.	Prepaid Association Dues	46,400					
4.	Prepaid Credit Facility Fees	1,871,074					
5.	Other Prepayments (Rents, Taxes, etc.)	1,520,614					
6.	TOTAL	58,782,784					
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to my, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged Amount (e) (f)		Balance at End of Year (g)
7	None						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged Amount (e) (f)		Balance at End of Year (g)
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2020

OTHER REGULATORY ASSETS (Account 182.3)

- Report below details called for Concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1							
2	Mid-States division regulatory asset established for	410,522	-	4073	136,840		273,682
3	the adoption of ASC 740 (formerly FAS 109						
4	Accounting for Income Taxes).						
5							
6							
7	Rate Case Expenses	101,556	2,889,238	various	1,262,686		1,728,108
8							
9	Kansas Ad Valorem	1,993,743	-	4081	825,100		1,168,643
10							
11	Pension and Postretirement Costs	5,305,568	-	9260	1,195,649		4,109,919
12							
13	Pipeline Safety Fee	68,314	-	various	28,320		39,994
14							
15	Pipeline Record Collection Costs (MAOP)	27,413,944	2,752,403	various	-		30,166,347
16							
17	Kansas and Virginia WNA	153,337	437,615	various	-		590,952
18							
19	Cloud Project Costs	1,959,181	159,665	various	-		2,118,846
20							
21	Colorado DSM	(497,068)	497,068	various	-		-
22							
23	Conservation & Energy Efficiency	-	41,128	various	-		41,128
24							
25							
26							
27							
28	TOTAL	36,909,097	6,777,117		3,448,595	-	40,237,619

Name Of Respondent		This Report Is:		Date of Report		Year of Report	
Atmos Energy Corporation		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)		Dec. 31, 2020	
		(2) <input type="checkbox"/> A Resubmission					
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End Of Year (f)	
				Account Charged (d)	Amount (e)		
1	LGS Integration Costs	1,697,660	-		638,941	1,058,719	
2	Pension Assets	64,082,645	16,870,935		35,888,002	45,065,578	
3	Regulatory Commission Expenses	1,447,481	-		1,143,327	304,154	
4	Line Pack	4,787,874	-		-	4,787,874	
5	Goodwill	709,729,553	550,830		-	710,280,383	
6	Infrastructure Deferral Programs	108,996,640	154,644,651		108,114,859	155,526,432	
7	Risk Management Assets	157,888	545,585,523		452,822,145	92,921,266	
8	Seat Licenses	3,208,333	-		350,000	2,858,333	
9	Credit Facility Fees	1,775,599	-		1,233,151	542,448	
10	Long-Term Federal Tax Receivable	10,099,286	-		10,099,286	-	
11	Right-of-Use Assets	221,023,276	42,137,038		39,422,503	223,737,811	
12	Long-term Prepayments	4,126,203	2,143,909		1,844,368	4,425,744	
13	Long-term Receivables	5,684,622	1,835,237		2,991,913	4,527,946	
14	Fees Related to Equity Offering	957,879	-		859,738	98,141	
15	Minor Items Less Than \$250,000	(27,721)	162,256		-	134,535	
16							
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34	Subtotal		763,930,379		655,408,233		
35							
36							
37							
38	TOTAL	1,137,747,218				1,246,269,364	
39							

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		(1) <input checked="checked" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2020

ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01 6.02, etc.		
2. At Other (Specify), include deferrals relating to other income and deductions.		4. If more space is needed, use separate pages as required.		

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 190			
2	Electric			
3	Gas	687,351,770	18,237,682	
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	687,351,770	18,237,682	
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	687,351,770	18,237,682	
8	Classification of TOTAL			
9	Federal Income Tax	643,026,534	2,962,685	
10	State Income Tax	44,325,236	15,274,997	
11	Local Income Tax			

Name of Respondent	This Report is:	Date of Report	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) <input type="checkbox"/> A Resubmission		

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

<p>5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."</p>	<p>6. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.</p>
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CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
		various	8,091,179	various		677,205,267	3
							4
						677,205,267	5
							6
							6.01
							6.02
			8,091,179			677,205,267	7
							8
			0		4,619,450	635,444,399	9
			12,710,629		0	41,760,868	10
							11

Name of Respondent Atmos Energy Corporation		This Report Is (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
CAPITAL STOCK (Accounts 201 and 204)					
<p>1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock .</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>					
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Share Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	
1					
2	Common stock - NYSE - ATO	200,000,000	\$0.005		
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Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202, 203, 205, 206, 207, and 212)					
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.					
Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
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39					
40	TOTAL		0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An original		Dec. 31, 2020
	<input type="checkbox"/> A Resubmission		

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) State amount and briefly explain the capital changes that gave rise to

amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In Capital A/C 211	
2	Amounts paid for common stock in excess of the \$0.005 stated value.	4,600,313,976
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40	TOTAL	4,600,313,976

Name of Respondent	This Report Is:	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An original	(Mo, Da, Yr)	
	<input type="checkbox"/> A Resubmission		Dec. 31, 2020

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.	2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the amount charged.
---	---

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not applicable	
2		
3		
4		
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11		
12		
13		
14		
15	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.	2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
--	---

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not applicable	
17		
18		
19		
20		
21		
22		
23		
24		
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27		
28		
29	TOTAL	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued in 2020:

Common Stock with stated value \$0.005:

Direct Stock Purchase Plan

Retirement Savings Plan

Long-Term Incentive Plan

Public Offerings

Number of

Shares

110,135

78,552

234,523

5,467,348

Stated

Value

551

393

1,173

27,336

Total

5,890,558

29,453

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<div style="border: 1px solid black; display: inline-block; padding: 2px;">X</div> An Original		(Mo, Da, Yr)	Dec. 31, 2020
		A Resubmission			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> </div> <div style="width: 48%;"> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> </div> </div>					
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (Acct. 221) (d)	
1	<u>Long-Term Senior Notes:</u>				
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000	
3	Unsecured 5.95% notes	10/04	10/34	200,000,000	
4	Unsecured 1.50% notes	10/20	1/31	600,000,000	
5	Unsecured 5.50% notes	6/11	6/41	400,000,000	
6	Unsecured 4.15% notes	1/13	1/43	500,000,000	
7	Unsecured 4.125% notes	10/14	10/44	750,000,000	
8	Unsecured 3.00% notes	6/17	6/27	500,000,000	
9	Unsecured 4.30% notes	10/18	10/48	600,000,000	
10	Unsecured 4.125% notes	3/19	3/49	450,000,000	
11	Unsecured 2.625% notes	10/19	9/29	300,000,000	
12	Unsecured 3.375% notes	10/19	9/49	500,000,000	
13	Floating-rate term loan	9/16	9/19	200,000,000	
14					
15	<u>Medium-Term Notes:</u>				
16	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000	
17					
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39					
40	TOTAL			5,160,000,000	

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. 7. If the respondent has any long-term securities which have been nominally issued and are nominally			outstanding at end of year, describe such securities in a footnote. 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.		
INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %)	Amount (Acct. 427)	Reacquired Bonds (Acct. 222)	Sinking and Other Funds (Acct. 242)	Redemption Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	
6.75%	10,125,000			make whole	1
5.95%	11,893,081			make whole	2
1.50%	2,357,082			make whole	3
5.50%	21,330,687			make whole	4
4.15%	22,970,883			make whole	5
4.125%	30,492,021			make whole	6
3.00%	16,353,494			make whole	7
4.30%	25,800,000			make whole	8
4.125%	21,567,213			make whole	9
2.625%	7,875,000			make whole	10
3.375%	16,875,000			make whole	11
2.30%	3,411,667			make whole	12
				N/A	13
					14
6.67%	667,000			N/A	15
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	191,718,128				40

Name of Respondent Atmos Energy Corporation		This Report Is: <div style="display: inline-block; border: 1px solid black; padding: 2px;"><input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission</div>		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)					
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parenthesis.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p>					
Line No.	Designation Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	Unamortized Debt Discount:				
2	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
3	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
4	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
5	Unsecured 1.50% notes	600,000,000	7,683,132	10/20	1/31
6	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
7	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
8	Unsecured 4.125% notes	750,000,000	(616,086)	10/14	10/44
9	Unsecured 3.00% notes	500,000,000	5,550,720	6/17	6/27
10	Unsecured 4.30% notes	600,000,000	9,460,822	10/18	10/48
11	Unsecured 4.125% notes	450,000,000	6,607,128	3/19	3/49
12	Unsecured 2.625% notes	300,000,000	2,666,667	10/19	10/29
13	Unsecured 3.375% notes	500,000,000	5,639,445	10/19	10/49
14	Floating-term loan	200,000,000	-	N/A	N/A
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39	TOTAL	5,160,000,000	55,668,394		

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission		Dec. 31, 2020
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.		
Balance at Beginning of Year (f)	Debits During Year (Acct. 181) (g)	Credits During Year (Acct. 181) (h)	Balance at End of Year (i)	Line No.
854,116	-	99,938	754,178	1
46,338	-	7,777	38,561	2
1,713,189	-	115,723	1,597,466	3
-	7,683,132	185,882	7,497,250	4
4,001,910	-	186,860	3,815,050	5
4,842,515	-	210,220	4,632,295	6
(1,081,109)	43,555	-	(1,037,554)	7
4,139,912	-	555,072	3,584,840	8
9,066,621	-	315,360	8,751,261	9
6,423,597	-	220,237	6,203,360	10
2,600,000	-	266,667	2,333,333	11
5,592,450	-	187,982	5,404,468	12
-	-	-	-	13
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38,199,539	7,726,687	2,351,718	43,574,508	38
				39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original		Dec. 31, 2020
	<input type="checkbox"/> A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- | | |
|---|--|
| <p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain and net loss realized</p> | <p>on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p> |
|---|--|

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	FMB Series J, 9.40%	6/05	17,000,000	(8,511,783)	747,197	186,799
2	FMB Series Q, 9.75%	6/05	20,000,000	(4,828,420)	112,527	-
3	FMB Series T, 9.32%	6/05	18,000,000	(5,691,858)	513,890	151,144
4	FMB Series U, 8.77%	6/05	20,000,000	(5,957,960)	860,345	491,626
5	Unsecured 5.125% notes	8/12	250,000,000	(5,035,804)	3,867,777	3,699,917
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39	TOTAL				6,101,736	4,529,486

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2020
		<input type="checkbox"/>	A Resubmission		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>		
Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year as of 9/30/20	580,121,135
2	Reconciling Items for the Year	
3	Taxable Income Not Reported on Books	
4		
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	FIT Expense	155,511,900
11	Aid in Construction	91,834,760
12	Capitalized Interest	1,220,057
13	MIP/VPP Accrual	5,036,309
14	Over Recoveries of PGA	(3,453,217)
15	SEBP	(5,119,320)
16	State Income Tax	(26,622,886)
17	Pension	17,056,487
18	Other, Net	273,670,193
19		
20	Income Recorded on Books Not Included in Return	
21	Gain/loss on Sale of Assets	0
22	Dividends Received Deduction	(390,742)
23	Deductions on Return Not Charged Against Book Income	
24	Capitalized Overhead	(72,180,851)
25	Capitalized Software	(6,583,311)
26	Deferred Gas Costs	(20,853,993)
27	Depreciation Adjustment	73,809,541
28	ESOP Dividends	(6,758,430)
29	Goodwill	0
30	Repairs Deduction	(677,673,649)
31	TX Rule 8.209	(51,368,593)
32	Allowance for Doubtful Accounts	14,312,100
33	FAS 106 Adjustment	(4,419,017)
34	RS GP	(7,314,035)
35	WAGOG to FIFO	(6,317,728)
36	Other, Net	(286,139,254)
37		
38		
39	Federal Tax Net Income	37,377,457
40	Show Computation of Tax:	
41	Federal Tax Net Income	37,377,457
42	Federal Income Tax Rate	21.0%
43	Federal Income Tax Liability as of 9/30/20	7,849,266

Name of Respondent Atmos Energy Corporation		This Report Is: <table border="1"> <tr> <td>X</td> <td>An Original</td> </tr> <tr> <td></td> <td>A Resubmission</td> </tr> </table>		X	An Original		A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
X	An Original								
	A Resubmission								
TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR									
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner</p>									
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR.							
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)						
1	FICA	882,163							
2	FUTA	615							
3	SUTA	1,244							
4	Property and Other	130,770,156							
5	Franchise - Other	15,616,710	(383,785)						
6	Gross Receipts	-	(734,233)						
7	Use Tax	6,966,329							
8	Federal Income	(7,472,614)							
9	State Income	3,342,478							
10	Franchise - Capital Based	436,984							
11	Other Payroll Tax	(3,077)							
12									
13									
14									
15	Note: Adjustments for Federal & State Income taxes related to adjustments made								
16	between current and deferred provision accounts with respect to acquisitions								
17	made and other miscellaneous tax true-up adjustments.								
18	TOTAL	150,540,988	(1,118,018)						
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)									
Line No.	Electric Account 408.1, 409.1 (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)					
1									
2									
3		Taxes other than							
4		income taxes (408.1)	282,420,760						
5									
6		Income Taxes -							
7		Federal (409.1)	(4,921,407)						
8									
9		Income Taxes -							
10		State (409.1)	4,879,625						
11									
12		Other (including							
13		taxes Capitalized)	63,111,093						
14	TOTAL		345,490,071						

Name of Respondent	This Report Is		Date of Report	Year of Report	
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2020	
	<input type="checkbox"/>	A Resubmission			
TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR					
<p>that the total tax for each State and subdivision can readily be ascertained.</p> <p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll</p> <p>deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p> <p>11. Report in column (q) the applicable effective state income tax rate.</p>					
Taxes Charged During Year (see footnote 1) (d)	Taxes Paid During Year (e)	Adjust-ments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
30,319,883	(33,737,326)	3,366,854	831,574		1
210,715	(210,834)	(380)	116		2
350,199	(350,446)	(798)	199		3
154,966,134	(146,091,440)	(3,075)	139,641,775		4
78,344,383	(76,203,651)		17,695,576	(321,919)	5
29,187,994	(28,956,087)		-	(502,326)	6
48,068,338	(49,762,815)		5,271,852		7
(4,921,407)	4,924,205		(7,469,816)		8
4,879,625	(4,926,362)		3,295,741		9
4,084,207	(2,707,448)		1,813,743		10
-	-	3,077	-		11
					12
					13
					14
					15
					16
					17
345,490,071	(338,022,204)	3,365,678	161,080,760	(824,245)	18
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2020
		<input type="checkbox"/>	A Resubmission		
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)					
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item			Balance at End of Year	
	(a)			(b)	
1	Incentive Compensation			8,992,793	
2	Liabilities from Risk Management Activities			1,846,174	
3	Gas Imbalances			4,633,327	
4	Deferred Billing AR			25,704,398	
5	Cost of Service Reserve			801,688	
6	APT Annual Adjustment Mechanism			39,591,706	
7	Current Portion of Excess Deferred Tax Liability			18,790,881	
8	Minor Items Each Less Than \$250,000			138,056	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL			100,499,023	

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> X	An Original			
		<input type="checkbox"/>	A Resubmission		Dec. 31, 2020	
OTHER DEFERRED CREDITS (Accounts 253)						
<p>1. Report below the details called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$250,000) may be grouped by classes.</p>						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Acct (c)	Amount (d)		
1	Directors' Deferred Compensation	477,036		114,963	38,033	400,106
2	Outside Directors' Retirement Plan	471,405		136,216	31,083	366,272
3	Conservation Program	131,581		187,866,625	187,800,808	65,764
4	Retirement Cost	88,372,132		28,421,090	20,742,862	80,693,904
5	SFAS 106 - OPEB	157,314,440		106,767,609	102,096,343	152,643,174
6	Office Building Leases	9,564		526,335	516,771	-
7	Fleet Vehicle Leases	993,057		216,668	0	776,389
8	APT Annual Adjustment Mechanism	19,820,900		54,933,514	50,833,719	15,721,105
9	Risk Management Activities	594,892		3,612,327	3,217,521	200,086
10	Liability for Uncertain Tax Positions	27,794,541		5,720	4,027,048	31,815,869
11	Liability for Income Tax Interest/Penalties	8,755,775		1,040,738	1,695,090	9,410,127
12	Regulatory Excess Deferred Taxes	698,373,084		28,680,310	24,502,193	694,194,967
13	Minor Items Each Less Than \$250,000	40,293		20,924,578	20,953,349	69,064
14						
15						
16						
17						
18						
19						
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21						
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23						
24						
25						
26						
27						
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31						
32						
33						
34						
35						
36						
37	TOTAL	1,003,148,700		433,246,693	416,454,820	986,356,827

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.			2. For Other, include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)	
1	Account 282				
2	Electric				
3	Gas	1,905,506,487	133,942,172		
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	1,905,506,487	133,942,172		
6	Other (Specify)				
6.01					
6.02					
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)	1,905,506,487	133,942,172		
8.02	Classification of TOTAL				
9.02	Federal Income Tax	1,729,841,615	162,322,435		
10.02	State Income Tax	175,664,872			28,380,263
11.02	Local Income Tax				

Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
						(k)	
							1
							2
		various		253		2,039,448,659	3
							4
						2,039,448,659	5
							6
							6.01
							6.02
						2,039,448,659	7
							8
						1,892,164,050	9
						147,284,609	10
							11

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.			2. For Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3					
4					
5					
6					
7					
8	Other				
9	TOTAL Electric (Enter Total of lines 3 thru 8)				
10	Gas				
11	Accumulated Deferred Tax Liability	125,129,233	11,641,300		
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of 11 thru 16)	125,129,233	11,641,300		
18	Other (Specify)				
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)	125,129,233	11,641,300		
20	Classification of TOTAL				
21	Federal Income Tax	113,287,996	13,782,930		
22	State Income Tax	11,841,237		2,141,630	
23	Local Income Tax				

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2020	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items.				5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.			
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
		various	34,282,259	various		171,052,792	11
							12
							13
							14
							15
							16
			34,282,259			171,052,792	17
							18
			34,282,259			171,052,792	19
							20
			30,992,151			158,063,077	21
			3,290,108			12,989,715	22
							23

Name of Respondent Atmos Energy Corporation		This Report is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report Dec. 31, 2020	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in Column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state Commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	WNA Recovery	1,058,651	48xx	1,058,651	-	-	-
2	Colorado DSM	-	-	-	-	156,710	156,710
3	Pension Regulatory Liability	11,997,582	926	963,945	-	-	11,033,637
4	Conservation & Energy Efficiency Program	154,647	-	154,647	-	-	-
5	Cost of Service Reserve	728,984	48xx	728,984	-	-	-
6	EDIT Reserve	334,238	410.1	-	-	445,651	779,889
7	Kentucky Depreciation Reserve	2,451,189	403	-	-	3,676,784	6,127,973
8							
9							
10	Footnote: Please see page 269 for regulatory excess deferred tax liability related to Tax Cuts and Jobs Act of 2017 recorded to FERC account 253.						
11							
12							
13							
14							
15							
16							
17							
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41							
42							
43							
44							
45	TOTAL	16,725,291		2,906,227	0	4,279,145	18,098,209

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020	
Monthly Quantity & Revenue by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.						
Line No.	Item	Month 1 Quantity (see footnote 1) (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (see footnote 1) (e)	Month 1 Revenue (Total) (see footnote 1) (f)
1	Total Sales (480-488) (see footnote 2)	265,953,759			2,524,134,793	2,524,134,793
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
4	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2) (see footnote 3)	610,270,228			172,811,255	172,811,255
5						
6	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3) (see footnote 2)	153,676,360			100,084,045	100,084,045
7						
8						
9						
10	Total Transportation (Other than Gathering)	763,946,588			272,895,300	272,895,300
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				4,327,711	4,327,711
13						
14						
15	Total Storage				4,327,711	4,327,711
16	Gathering (489.1)					
17	Gathering-Firm					
18	Gathering-Interruptible					
19	Total Gathering (489.1)					
20	Additional Revenues					
21	Products Sales and Extraction (490-492)				52,057	52,057
22	Rents (493-494)				198,905	198,905
23	Other Gas Revenues (495)				6,065,186	6,065,186
24	(Less) Provision for Rate Refunds				(3,992,448)	(3,992,448)
25	Total Additional Revenues				10,308,596	10,308,596
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	1,029,900,347	-	-	2,811,666,400	2,811,666,400
	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the calendar year. Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs for our account 480-488 revenues we have not separately listed on page 299. Please go to http://www.atmosenergy.com/about/tariffs.html to see our gas rates and tariffs by state. Footnote 3: Please see pages 299.1 (1-9). Footnote 4: Please see page 299.2.					

[illegible]

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
1	489.2	TN-6777-TM-17631	CN-6777-TM-33109	56,680	17,089	1
2	489.2	TN-6777-TT-15166	CN-6777-TT-31950	1,251,086	91,251	2
3	489.2	TN-6777-TT-15167	CN-6777-TT-19073	38,436	53,389	3
4	489.2	TN-6777-TT-15626	CN-6777-TT-37467	1,725,181	498,243	4
5	489.2	TN-6777-TT-15628	CN-6777-TT-19231	785,800	232,327	5
6	489.2	TN-6777-TT-15629	CN-6777-TT-18988	592,134	172,507	6
7	489.2	TN-6777-TT-15632	CN-6777-TT-19242	84,488	34,049	7
8	489.2	TN-6777-TT-15633	CN-6777-TT-18999	79,689	37,644	8
9	489.2	TN-6777-TT-15634	CN-6777-TT-18922	42,609	25,297	9
10	489.2	TN-6777-TT-15637	CN-6777-TT-37129	319,995	101,205	10
11	489.2	TN-6777-TT-15638	CN-6777-TT-37129	123,070	53,366	11
12	489.2	TN-6777-TT-15640	CN-6777-TT-19187	2,871,128	808,337	12
13	489.2	TN-6777-TT-15643	CN-6777-TT-19332	505,642	395,314	13
14	489.2	TN-6777-TT-15645	CN-6777-TT-19022	9,567	3,786	14
15	489.2	TN-6777-TT-15649	CN-6777-TT-36155	77,303	42,475	15
16	489.2	TN-6777-TT-15650	CN-6777-TT-19352	325,243	84,813	16
17	489.2	TN-6777-TT-15651	CN-6777-TT-35879	272,066	72,521	17
18	489.2	TN-6777-TT-15652	CN-6777-TT-36191	32,534	14,993	18
19	489.2	TN-6777-TT-15653	CN-6777-TT-32232	750,136	230,990	19
20	489.2	TN-6777-TT-15655	CN-6777-TT-32230	892,196	234,638	20
21	489.2	TN-6777-TT-15663	CN-6777-TT-18981	25,200	29,602	21
22	489.2	TN-6777-TT-15665	CN-6777-TT-39261	89,013	62,864	22
23	489.2	TN-6777-TT-15666	CN-6777-TT-19390	107,699	56,893	23
24	489.2	TN-6777-TT-15667	CN-6777-TT-19168	65,552	34,383	24
25	489.2	TN-6777-TT-15668	CN-6777-TT-19334	38,292	22,459	25
26	489.2	TN-6777-TT-15669	CN-6777-TT-19356	30,309	12,842	26
27	489.2	TN-6777-TT-15670	CN-6777-TT-19103	39,345	30,375	27
28	489.2	TN-6777-TT-15912	CN-6777-TT-19044	11,710,091	55,569	28
29	489.2	TN-6777-TT-16019	CN-6777-TT-19325	1,604,720	477,952	29
30	489.2	TN-6777-TT-16048	CN-6777-TT-32430	34,752	13,242	30
31	489.2	TN-6777-TT-16050	CN-6777-TT-25819	652,455	118,029	31
32	489.2	TN-6777-TT-16068	CN-6777-TT-39590	108,809	21,871	32
33	489.2	TN-6777-TT-16077	CN-6777-TT-19366	2,252,417	107,896	33
34	489.2	TN-6777-TT-16358	CN-6777-TT-25644	180,000	248,912	34
35	489.2	TN-6777-TT-16454	CN-6777-TT-33133	7,385,946	1,545,589	35
36	489.2	TN-6777-TT-16588	CN-6777-TT-25686	276,075	73,900	36
37	489.2	TN-6777-TT-16589	CN-6777-TT-18994	8,129,643	734,186	37
38	489.2	TN-6777-TT-16591	CN-6777-TT-18994	5,708,498	8,275,273	38
39	489.2	TN-6777-TT-16608	CN-6777-TT-25644	2,364,668	206,360	39
40	489.2	TN-6777-TT-16639	CN-6777-TT-34448	489,998	122,910	40
41	489.2	TN-6777-TT-16642	CN-6777-TT-19460	6,823	27,930	41
42	489.2	TN-6777-TT-16685	CN-6777-TT-19035	912,803	184,216	42
43	489.2	TN-6777-TT-16735	CN-6777-TT-25671	169,678	174,918	43

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
44	489.2	TN-6777-TT-16864	CN-6777-TT-25143	844,020	277,474	44
45	489.2	TN-6777-TT-16952	CN-6777-TT-39632	156,849	92,082	45
46	489.2	TN-6777-TT-17012	CN-6777-TT-40792	500,433	125,045	46
47	489.2	TN-6777-TT-17018	CN-6777-TT-19402	78,605	36,532	47
48	489.2	TN-6777-TT-17020	CN-6777-TT-19371	27,551	23,560	48
49	489.2	TN-6777-TT-17023	CN-6777-TT-40792	283,899	69,995	49
50	489.2	TN-6777-TT-17024	CN-6777-TT-19415	1,148,734	381,123	50
51	489.2	TN-6777-TT-17027	CN-6777-TT-19403	215,794	144,155	51
52	489.2	TN-6777-TT-17028	CN-6777-TT-19285	6,459	4,476	52
53	489.2	TN-6777-TT-17337	CN-6777-TT-18960	74,700	7,170	53
54	489.2	TN-6777-TT-17347	CN-6777-TT-19325	565,877	142,177	54
55	489.2	TN-6777-TT-17375	CN-6777-TT-19073	1,477,317	132,496	55
56	489.2	TN-6777-TT-17383	CN-6777-TT-32440	180,000	1,809	56
57	489.2	TN-6777-TT-17512	CN-6777-TT-37703	3,984	402	57
58	489.2	TN-6777-TT-17660	CN-6777-TT-31810	877,305	104,462	58
59	489.2	TN-6777-TT-17661	CN-6777-TT-19217	8,546	3,435	59
60	489.2	TN-6777-TT-17664	CN-6777-TT-19366	720,546	832,411	60
61	489.2	TN-6777-TT-17665	CN-6777-TT-19121	199,035	80,012	61
62	489.2	TN-6777-TT-17690	CN-6777-TT-32442	1,524,117	532,452	62
63	489.2	TN-6777-TT-17691	CN-6777-TT-19215	146,884	49,513	63
64	489.2	TN-6777-TT-17693	CN-6777-TT-19049	76,235	41,445	64
65	489.2	TN-6777-TT-17938	CN-6777-TT-26560	18,276	33,360	65
66	489.2	TN-6777-TT-18344	CN-6777-TT-27382	100,026	13,167	66
67	489.2	TN-6777-TT-18473	CN-6777-TT-38361	360,170	114,544	67
68	489.2	TN-6777-TT-18474	CN-6777-TT-26885	28,205	2,842	68
69	489.2	TN-6777-TT-18585	CN-6777-TT-26881	8,095,969	896,202	69
70	489.2	TN-6777-TT-18611	CN-6777-TT-35449	452,684	48,326	70
71	489.2	TN-6777-TT-18669	CN-6777-TT-34448	1,228,466	93,031	71
72	489.2	TN-6777-TT-18738	CN-6777-TT-35449	4,318,131	5,356,259	72
73	489.2	TN-6777-TT-19368	CN-6777-TT-19015	11,549,413	25,824,240	73
74	489.2	TN-6777-TT-20134	CN-6777-TT-40972	102,317	25,707	74
75	489.2	TN-6777-TT-20210	CN-6777-TT-40972	352,718	104,242	75
76	489.2	TN-6777-TT-20718	CN-6777-TT-38241	1,870,688	269,406	76
77	489.2	TN-6777-TT-20738	CN-6777-TT-34526	1,127,458	263,200	77
78	489.2	TN-6777-TT-20964	CN-6777-TT-19100	330,192	402,516	78
79	489.2	TN-6777-TT-21170	CN-6777-TT-29695	683,743	640,758	79
80	489.2	TN-6777-TT-21174	CN-6777-TT-25851	88,229	41,416	80
81	489.2	TN-6777-TT-21177	CN-6777-TT-26847	9,076	53,391	81
82	489.2	TN-6777-TT-22228	CN-6777-TT-29178	10,000	101	82
83	489.2	TN-6777-TT-22235	CN-6777-TT-18987	3,171,113	1,019,607	83
84	489.2	TN-6777-TT-22236	CN-6777-TT-19152	734,577	738,959	84
85	489.2	TN-6777-TT-22241	CN-6777-TT-19048	4,615,124	744,222	85
86	489.2	TN-6777-TT-22242	CN-6777-TT-19149	729,260	505,435	86

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
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Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
87	489.2	TN-6777-TT-22269	CN-6777-TT-34670	339,633	126,635	87
88	489.2	TN-6777-TT-23039	CN-6777-TT-38244	34,270	44,185	88
89	489.2	TN-6777-TT-23040	CN-6777-TT-31950	5,245,621	1,536,264	89
90	489.2	TN-6777-TT-23041	CN-6777-TT-31950	286,032	291,614	90
91	489.2	TN-6777-TT-23075	CN-6777-TT-19116	381,844	194,298	91
92	489.2	TN-6777-TT-23222	CN-6777-TT-35766	284,253	19,997	92
93	489.2	TN-6777-TT-23224	CN-6777-TT-36776	1,272	192	93
94	489.2	TN-6777-TT-23415	CN-6777-TT-18988	783,978	215,226	94
95	489.2	TN-6777-TT-23668	CN-6777-TT-18941	4,351,203	1,291,986	95
96	489.2	TN-6777-TT-24102	CN-6777-TT-39258	49,275	49,810	96
97	489.2	TN-6777-TT-24104	CN-6777-TT-39258	16,958	36,808	97
98	489.2	TN-6777-TT-24145	CN-6777-TT-31810	1,227,692	1,253,250	98
99	489.2	TN-6777-TT-24179	CN-6777-TT-37715	5,897	4,353	99
100	489.2	TN-6777-TT-24168	CN-6777-TT-25880	1,688,277	679,378	100
101	489.2	TN-6777-TT-24242	CN-6777-TT-31427	96,494	78,518	101
102	489.2	TN-6777-TT-24238	CN-6777-TT-25877	9,685	9,768	102
103	489.2	TN-6777-TT-24411	CN-6777-TT-19036	49,268,327	3,542,814	103
104	489.2	TN-6777-TT-24599	CN-6777-TT-26871	1,541,070	309,755	104
105	489.2	TN-6777-TT-24792	CN-6777-TT-19313	177,717	119,774	105
106	489.2	TN-6777-TT-24842	CN-6777-TT-30109	78,083	85,472	106
107	489.2	TN-6777-TT-24845	CN-6777-TT-33732	447,865	370,218	107
108	489.2	TN-6777-TT-25457	CN-6777-TT-30109	73,005	61,260	108
109	489.2	TN-6777-TT-25690	CN-6777-TT-29693	643,892	268,266	109
110	489.2	TN-6777-TT-25713	CN-6777-TT-31950	19,477,615	2,118,874	110
111	489.2	TN-6777-TT-25826	CN-6777-TT-39258	5,235	23,375	111
112	489.2	TN-6777-TT-25879	CN-6777-TT-37132	2,840,044	696,305	112
113	489.2	TN-6777-TT-25880	CN-6777-TT-34387	189,773	56,935	113
114	489.2	TN-6777-TT-25881	CN-6777-TT-34389	15,937	17,772	114
115	489.2	TN-6777-TT-26024	CN-6777-TT-37693	14,582	25,665	115
116	489.2	TN-6777-TT-26374	CN-6777-TT-34700	183,505	3,688	116
117	489.2	TN-6777-TT-26622	CN-6777-TT-34783	21,993	157,632	117
118	489.2	TN-6777-TT-26628	CN-6777-TT-19255	575,710	155,167	118
119	489.2	TN-6777-TT-26629	CN-6777-TT-39654	5,095,626	1,024,219	119
120	489.2	TN-6777-TT-26693	CN-6777-TT-34839	26,552	34,846	120
121	489.2	TN-6777-TT-26705	CN-6777-TT-35011	47,176	25,671	121
122	489.2	TN-6777-TT-26844	CN-6777-TT-30109	24,971	55,353	122
123	489.2	TN-6777-TT-26900	CN-6777-TT-27382	694,865	604,850	123
124	489.2	TN-6777-TT-26990	CN-6777-TT-40275	72,860	11,716	124
125	489.2	TN-6777-TT-27002	CN-6777-TT-32994	100,021	94,471	125
126	489.2	TN-6777-TT-27162	CN-6777-TT-39258	80,488	82,944	126
127	489.2	TN-6777-TT-27163	CN-6777-TT-31810	49,470,263	8,947,971	127
128	489.2	TN-6777-TT-27164	CN-6777-TT-35340	103,481	288,096	128
129	489.2	TN-6777-TT-27266	CN-6777-TT-35449	603,100	109,101	129

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
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Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
130	489.2	TN-6777-TT-27397	CN-6777-TT-40947	890,384	62,639	130
131	489.2	TN-6777-TT-27398	CN-6777-TT-35500	2,357,923	237,251	131
132	489.2	TN-6777-TT-27697	CN-6777-TT-31810	10,735,323	1,237,551	132
133	489.2	TN-6777-TT-27825	CN-6777-TT-35141	21,307,799	3,009,553	133
134	489.2	TN-6777-TT-28002	CN-6777-TT-25065	29,218	23,649	134
135	489.2	TN-6777-TT-28061	CN-6777-TT-25904	4,187,331	748,300	135
136	489.2	TN-6777-TT-28350	CN-6777-TT-19074	5,278	1,061	136
137	489.2	TN-6777-TT-28431	CN-6777-TT-19376	725,581	1,114,916	137
138	489.2	TN-6777-TT-28433	CN-6777-TT-18960	255,360	553,685	138
139	489.2	TN-6777-TT-28436	CN-6777-TT-35500	4,206,203	4,741,913	139
140	489.2	TN-6777-TT-28508	CN-6777-TT-36376	12,598	11,323	140
141	489.2	TN-6777-TT-28509	CN-6777-TT-36379	14,745	20,058	141
142	489.2	TN-6777-TT-28717	CN-6777-TT-19460	248,403	89,643	142
143	489.2	TN-6777-TT-28718	CN-6777-TT-36614	81,968	77,378	143
144	489.2	TN-6777-TT-28816	CN-6777-TT-35806	13,358	2,063	144
145	489.2	TN-6777-TT-28817	CN-6777-TT-26839	1,858,866	314,221	145
146	489.2	TN-6777-TT-29098	CN-6777-TT-19162	46,349	44,516	146
147	489.2	TN-6777-TT-29144	CN-6777-TT-19121	102,710	25,806	147
148	489.2	TN-6777-TT-29158	CN-6777-TT-36892	243,725	57,934	148
149	489.2	TN-6777-TT-29164	CN-6777-TT-40957	1,539,179	232,031	149
150	489.2	TN-6777-TT-29165	CN-6777-TT-35111	990,367	149,343	150
151	489.2	TN-6777-TT-29209	CN-6777-TT-36837	132,775	2,263	151
152	489.2	TN-6777-TT-29226	CN-6777-TT-36837	1,183,250	2,803,599	152
153	489.2	TN-6777-TT-29230	CN-6777-TT-19074	729,661	148,488	153
154	489.2	TN-6777-TT-29231	CN-6777-TT-36993	194,180	67,344	154
155	489.2	TN-6777-TT-29323	CN-6777-TT-40565	4,828,762	824,994	155
156	489.2	TN-6777-TT-29406	CN-6777-TT-35449	17,223,000	694,441	156
157	489.2	TN-6777-TT-29408	CN-6777-TT-25665	286,500	371,094	157
158	489.2	TN-6777-TT-29629	CN-6777-TT-37317	51,206	34,480	158
159	489.2	TN-6777-TT-29727	CN-6777-TT-25877	53,026	43,495	159
160	489.2	TN-6777-TT-29775	CN-6777-TT-19461	3,161,558	254,189	160
161	489.2	TN-6777-TT-29854	CN-6777-TT-19378	76,439	65,375	161
162	489.2	TN-6777-TT-29871	CN-6777-TT-37559	209,105	115,937	162
163	489.2	TN-6777-TT-29933	CN-6777-TT-18930	2,639,506	452,148	163
164	489.2	TN-6777-TT-29934	CN-6777-TT-41017	320,963	35,919	164
165	489.2	TN-6777-TT-29935	CN-6777-TT-37309	426,999	487,535	165
166	489.2	TN-6777-TT-29966	CN-6777-TT-37599	662,300	46,335	166
167	489.2	TN-6777-TT-30010	CN-6777-TT-33021	46,955	55,499	167
168	489.2	TN-6777-TT-30092	CN-6777-TT-37766	106,700	10,257	168
169	489.2	TN-6777-TT-30165	CN-6777-TT-19380	608,177	129,936	169
170	489.2	TN-6777-TT-30253	CN-6777-TT-40947	1,182,775	945,118	170
171	489.2	TN-6777-TT-30421	CN-6777-TT-37766	27,466	21,936	171
172	489.2	TN-6777-TT-30885	CN-6777-TT-38140	29,646	26,002	172

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
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Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
173	489.2	TN-6777-TT-30886	CN-6777-TT-18962	9,205,134	2,062,869	173
174	489.2	TN-6777-TT-30957	CN-6777-TT-38247	402,550	29,119	174
175	489.2	TN-6777-TT-30958	CN-6777-TT-33108	23,667,262	5,014,425	175
176	489.2	TN-6777-TT-30960	CN-6777-TT-35806	282,834	182,207	176
177	489.2	TN-6777-TT-30967	CN-6777-TT-19102	1,178,537	249,878	177
178	489.2	TN-6777-TT-30968	CN-6777-TT-37602	342,097	895,332	178
179	489.2	TN-6777-TT-30970	CN-6777-TT-31810	635,264	118,333	179
180	489.2	TN-6777-TT-31019	CN-6777-TT-37599	127,075	13,845	180
181	489.2	TN-6777-TT-31164	CN-6777-TT-35766	1,207,506	436,528	181
182	489.2	TN-6777-TT-31165	CN-6777-TT-35633	3,997,281	1,063,421	182
183	489.2	TN-6777-TT-31229	CN-6777-TT-38469	282,870	730,991	183
184	489.2	TN-6777-TT-31456	CN-6777-TT-38469	54,400	3,455	184
185	489.2	TN-6777-TT-31922	CN-6777-TT-19035	230,405	52,308	185
186	489.2	TN-6777-TT-32091	CN-6777-TT-31329	78,000	5,487	186
187	489.2	TN-6777-TT-32265	CN-6777-TT-18935	4,035,031	643,341	187
188	489.2	TN-6777-TT-32477	CN-6777-TT-39942	1,028,764	121,090	188
189	489.2	TN-6777-TT-32557	CN-6777-TT-40033	43,751	66,882	189
190	489.2	TN-6777-TT-32559	CN-6777-TT-19073	2,388,151	24,011	190
191	489.2	TN-6777-TT-32561	CN-6777-TT-39942	224,770	1,969	191
192	489.2	TN-6777-TT-32563	CN-6777-TT-37309	270,699	2,721	192
193	489.2	TN-6777-TT-32565	CN-6777-TT-31329	1,058,548	10,643	193
194	489.2	TN-6777-TT-32756	CN-6777-TT-26847	16,711,606	3,191,080	194
195	489.2	TN-6777-TT-32757	CN-6777-TT-33202	176,116	179,432	195
196	489.2	TN-6777-TT-32766	CN-6777-TT-33202	1,863,725	18,734	196
197	489.2	TN-6777-TT-32889	CN-6777-TT-33196	105,000	135,006	197
198	489.2	TN-6777-TT-32915	CN-6777-TT-33204	32,000	22,452	198
199	489.2	TN-6777-TT-32998	CN-6777-TT-40266	645,094	77,798	199
200	489.2	TN-6777-TT-33139	CN-6777-TT-19394	4,759,874	909,259	200
201	489.2	TN-6777-TT-33587	CN-6777-TT-19121	610,400	92,138	201
202	489.2	TN-6777-TT-33675	CN-6777-TT-40234	414,237	29,142	202
203	489.2	TN-6777-TT-33762	CN-6777-TT-40036	8,224,562	82,657	203
204	489.2	TN-6777-TT-33763	CN-6777-TT-25644	643,787	6,471	204
205	489.2	TN-6777-TT-34066	CN-6777-TT-39942	377,164	118,887	205
206	489.2	TN-6777-TT-34120	CN-6777-TT-35449	1,801,046	956,544	206
207	489.2	TN-6777-TT-34121	CN-6777-TT-27382	2,262,899	1,231,526	207
208	489.2	TN-6777-TT-34122	CN-6777-TT-40947	1,260,935	12,675	208
209	489.2	TN-6777-TT-34124	CN-6777-TT-33202	581,453	40,905	209
210	489.2	TN-6777-TT-34180	CN-6777-TT-18913	204,439	45,201	210
211	489.2	TN-6777-TT-34185	CN-6777-TT-19100	320,128	3,234	211
212	489.2	TN-6777-TT-34320	CN-6777-TT-26839	37,910	7,620	212
213	489.2	TN-6777-TT-34321	CN-6777-TT-41322	10,570	8,495	213
214	489.2	TN-6777-TT-34377	CN-6777-TT-41385	315	662	214
215	489.2	TN-6777-TM-15097	CN-6777-TM-18904	-	1,658	215

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Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
216	489.2	TN-6777-TM-15105	CN-6777-TM-40961	-	6,836	216
217	489.2	TN-6777-TM-15108	CN-6777-TM-37699	-	623	217
218	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	6,224	218
219	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	452	219
220	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	1,869	220
221	489.2	TN-6777-TM-15126	CN-6777-TM-37710	-	5,789	221
222	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	5,155	222
223	489.2	TN-6777-TM-15133	CN-6777-TM-32399	-	5,803	223
224	489.2	TN-6777-TM-15161	CN-6777-TM-40645	-	10,417	224
225	489.2	TN-6777-TM-15743	CN-6777-TM-32425	-	1,639	225
226	489.2	TN-6777-TM-15138	CN-6777-TM-18397	-	3,618	226
227	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618	227
228	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618	228
229	489.2	TN-6777-TM-15831	CN-6777-TM-32399	-	3,618	229
230	489.2	TN-6777-TT-17371	CN-6777-TT-31950	-	48,240	230
231	489.2	TN-6777-TT-17521	CN-6777-TT-34525	-	7,236	231
232	489.2	TN-6777-TT-20965	CN-6777-TT-26847	-	3,329	232
233	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	356,942	233
234	489.2	TN-6777-TT-23227	CN-6777-TT-18913	-	1,809	234
235	489.2	TN-6777-TM-15618	CN-6777-TM-38240	-	1,708	235
236	489.2	TN-6777-TM-17636	CN-6777-TM-18517	-	17,979	236
237	489.2	TN-6777-TM-17638	CN-6777-TM-18904	-	1,675	237
238	489.2	TN-6777-TM-17714	CN-6777-TM-40914	-	32,639	238
239	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	6,728	239
240	489.2	TN-6777-TM-17718	CN-6777-TM-40645	-	10,523	240
241	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	7,592	241
242	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	10,576	242
243	489.2	TN-6777-TM-17724	CN-6777-TM-32419	-	2,151	243
244	489.2	TN-6777-TM-17726	CN-6777-TM-37710	-	16,138	244
245	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	33,284	245
246	489.2	TN-6777-TM-17738	CN-6777-TM-26870	-	65,594	246
247	489.2	TN-6777-TM-17884	CN-6777-TM-35908	-	4,922	247
248	489.2	TN-6777-TM-18556	CN-6777-TM-39636	-	2,213	248
249	489.2	TN-6777-TM-18562	CN-6777-TM-35712	-	1,177	249
250	489.2	TN-6777-TM-23215	CN-6777-TM-41021	-	121,178	250
251	489.2	TN-6777-TM-25687	CN-6777-TM-34225	-	12,432	251
252	489.2	TN-6777-TM-25822	CN-6777-TM-32455	-	122,422	252
253	489.2	TN-6777-TM-25823	CN-6777-TM-40270	-	220,008	253
254	489.2	TN-6777-TM-26019	CN-6777-TM-38311	-	933	254
255	489.2	TN-6777-TM-26020	CN-6777-TM-39729	-	511,941	255
256	489.2	TN-6777-TM-26021	CN-6777-TM-38243	-	58,527	256
257	489.2	TN-6777-TM-26022	CN-6777-TM-40320	-	18,246	257
258	489.2	TN-6777-TM-26171	CN-6777-TM-33952	-	6,427	258

Name of Respondent ATMOS ENERGY CORPORATION			This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
259	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	5,437	259
260	489.2	TN-6777-TT-22449	CN-6777-TT-40042	-	3,169	260
261	489.2	TN-6777-TT-24795	CN-6777-TT-19384	-	10,415	261
262	489.2	TN-6777-TT-25712	CN-6777-TT-33132	-	8,473	262
263	489.2	TN-6777-TT-26322	CN-6777-TT-32456	-	434,386	263
264	489.2	TN-6777-TT-29229	CN-6777-TT-35714	-	5,718	264
265	489.2	TN-6777-TM-17288	CN-6777-TM-18808	-	25,628	265
266	489.2	TN-6777-TM-18121	CN-6777-TM-25994	-	878	266
267	489.2	TN-6777-TM-18342	CN-6777-TM-27381	-	774	267
268	489.2	TN-6777-TM-33143	CN-6777-TM-40043	-	6,223	268
269	489.2	TN-6777-TM-33810	CN-6777-TM-37604	-	3,080	269
270	489.2	TN-6777-TT-27470	CN-6777-TT-40947	-	1,558	270
271	489.2	TN-6777-TT-31163	CN-6777-TT-18994	-	5,931	271
272	489.2	TN-6777-TT-32266	CN-6777-TT-37766	-	2,010	272
273	489.2	-	NGV - Non-taxable, non-utility service	409,175	658,742	273
274	489.2	NGPA Section 311	APACHE CORPORATION	4,673,536	794,501	274
275	489.2	NGPA Section 311	BP ENERGY COMPANY	660,037	10,228	275
276	489.2	NGPA Section 311	BP ENERGY COMPANY	1,613,694	261,274	276
277	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	16,000	1,440	277
278	489.2	NGPA Section 311	CHEVRON NATURAL GAS, A DIVISION OF CHEVRON U.	229,891	45,978	278
279	489.2	NGPA Section 311	CIMA ENERGY, LP	1,519,102	160,239	279
280	489.2	NGPA Section 311	CIMA ENERGY, LP	5,036,757	1,221,226	280
281	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	2,738,998	307,508	281
282	489.2	NGPA Section 311	DALLAS CLEAN ENERGY LLC	2,017,674	645,789	282
283	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	22,840,950	1,598,867	283
284	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	27,655,296	2,212,424	284
285	489.2	NGPA Section 311	ECO ENERGY NATURAL GAS LLC	3,305,998	368,009	285
286	489.2	NGPA Section 311	ECO ENERGY NATURAL GAS LLC	1,800	90	286
287	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	470,597	130,228	287
288	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	1,538,596	169,402	288
289	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	156,400	28,152	289
290	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	10,662,218	319,867	290
291	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	732,225	226,990	291
292	489.2	NGPA Section 311	ETC MARKETING, LTD.	144,880	14,248	292
293	489.2	NGPA Section 311	ETC MARKETING, LTD.	121,699	1,217	293
294	489.2	NGPA Section 311	FREEPOINT COMMODITIES LLC	53,015	3,106	294
295	489.2	NGPA Section 311	FREEPOINT COMMODITIES LLC	60,900	18,879	295
296	489.2	NGPA Section 311	FREEPOINT COMMODITIES LLC	338,441	2,867	296
297	489.2	NGPA Section 311	GULF GAS UTILITIES CO	2,500	375	297
298	489.2	NGPA Section 311	HARTREE PARTNERS, L.P.	1,001,840	140,316	298
299	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	32,700	7,848	299
300	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	234,952	10,799	300
301	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	2,230,805	219,945	301

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
302	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	2,960,958	790,590	302
303	489.2	NGPA Section 311	LIME ROCK RESOURCES IV-A LP	394,370	78,874	303
304	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	37,000	4,070	304
305	489.2	NGPA Section 311	MIECO LLC	1,799,763	192,989	305
306	489.2	NGPA Section 311	MIECO LLC	2,381,960	683,368	306
307	489.2	NGPA Section 311	NEXTERA ENERGY POWER MARKETING, LLC	102,991	5,444	307
308	489.2	NGPA Section 311	NSL ENERGY MARKETING, JV	3,568,158	70,588	308
309	489.2	NGPA Section 311	OKLAHOMA NATURAL GAS COMPANY	2,119,514	657,685	309
310	489.2	NGPA Section 311	PANDA TEMPLE POWER II, LLC	81,280	11,379	310
311	489.2	NGPA Section 311	PIONEER NATURAL RESOURCES USA INC	54,240	9,102	311
312	489.2	NGPA Section 311	SEMPRA GAS & POWER MARKETING LLC	10,110	1,112	312
313	489.2	NGPA Section 311	SEQUENT ENERGY MANAGEMENT, L.P.	38,778	4,477	313
314	489.2	NGPA Section 311	SEQUENT ENERGY MANAGEMENT, L.P.	1,117,101	346,301	314
315	489.2	NGPA Section 311	SIGNAL HILL GENERATING LLC	618	192	315
316	489.2	NGPA Section 311	SPOTLIGHT ENERGY, LLC	435,335	42,158	316
317	489.2	NGPA Section 311	SPOTLIGHT ENERGY, LLC	391,172	120,686	317
318	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	748,284	29,095	318
319	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	20,000	6,200	319
320	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	32,848,524	5,912,734	320
321	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	237,389	42,311	321
322	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	1,898,019	100,513	322
323	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	678,808	166,009	323
324	489.2	NGPA Section 311	TOTAL GAS & POWER NORTH AMERICA, INC.	4,780	717	324
325	489.2	NGPA Section 311	TWIN EAGLE RESOURCE MANAGEMENT, LLC	7,000	2,170	325
326	489.2	NGPA Section 311	VITOL INC.	152,817	11,880	326
327	489.2	NGPA Section 311	WELLS FARGO COMMODITIES LLC	1,972,567	315,574	327
328	489.2	NGPA Section 311	WPX ENERGY MARKETING, LLC	48,661,262	10,444,900	328
329	489.2	Total Contracts		618,027,914	152,440,908	329
330	489.2	Accrual of Unbilled Transportation Revenues		(3,753,829)	2,862,126	330
331	489.2	Rider Revenue Accrual Amounts		-	18,143,242	331
332	489.2	Total Revenue from Transportation of Gas of Others in Texas		614,274,085	173,446,276	332

Other Reconciling Amounts	(635,021)
Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f)	172,811,255
Total Transportation Volumes 489.2 (610,270,228 in Mcf)	614,274,085 MMBtu

Note: The data in the above rate schedule is provided on page 28 and 28A of our 2020 Atmos Pipeline - Texas annual report .

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Monthly Quantity & Revenue by Rate Schedule				
Revenue From Storing Gas of Others (Account 489.4)				
Line No.	Tariff Number (a)	Customer Name or Customer ID No. (b)	Amount (c)	Line No.
1	TN-6777-TT-32767	FREEPOINT COMMODITIES LLC	\$480,390	1
2	TN-6777-TT-32766	FREEPOINT COMMODITIES LLC	\$700	2
3	TN-6777-TT-32566	SOUTHWEST ENERGY LP	\$351,750	3
4	TN-6777-TT-32565	SOUTHWEST ENERGY LP	\$872	4
5	TN-6777-TT-32564	SPIRE MARKETING INC.	\$100,500	5
6	TN-6777-TT-32563	SPIRE MARKETING INC.	\$6	6
7	TN-6777-TT-32562	ECO-ENERGY NATURAL GAS, LLC	\$381,900	7
8	TN-6777-TT-32561	ECO-ENERGY NATURAL GAS, LLC	\$13	8
9	TN-6777-TT-32560	ETC MARKETING, LTD.	\$351,750	9
10	TN-6777-TT-32559	ETC MARKETING, LTD.	\$2,045	10
11	TN-6777-TT-34123	MECURIA ENERGY AMERICA, INC.	\$261,300	11
12	TN-6777-TT-34122	MECURIA ENERGY AMERICA, INC.	\$436	12
13	TN-6777-TT-33809	CONOCOPHILLIPS COMPANY	\$261,300	13
14	TN-6777-TT-33763	CONOCOPHILLIPS COMPANY	\$98	14
15	TN-6777-TT-33808	LUMINANT ENERGY	\$1,929,600	15
16	TN-6777-TT-34186	CITY OF GARLAND	\$160,800	16
17	Accrual of Unbilled Storage Revenues		\$44,250	17
18	TOTAL Revenue From Storage		\$ 4,327,711	18

Note: The data in the above rate schedule is provided on page 29 of our 2020 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)					
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenue reflected in columns (b) through (e).</p>					
Line No.	Zone of Delivery Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
* These amounts relate to our Atmos Pipeline - Texas Division; for rate schedule please see page 299.1.					

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Revenues from Storing Gas of Others (Account 489.4)					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in column (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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15					
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19					
20					
	* These amounts relate to our Atmos Pipeline - TX Division; for rate schedule please see page 299.2.				

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Other Gas Revenues (Account 495)				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1	End-User Pooling Services	822,363		
2	Kansas Ad Valorem Surcharge	1,716,985		
3	Disposition of Excess Retention Gas	3,400,000		
4	Minor Items Each Less Than \$250,000	125,838		
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29				
30	TOTAL	6,065,186		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Natural Gas Distribution and Transport	30,117,276	57,369,523		
2					
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Operation and Maintenance Expenses				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	820	504	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	2,793	20,781	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	247	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	2,793	21,028	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	74	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Clearing Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	74	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	2,793	21,102	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	9,660	9,180	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	9,660	9,180	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	81	2,568	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	81	2,568	
58	TOTAL Products Extraction (Total of lines 47 and 57)	9,741	11,748	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	-	
117	831 Maintenance of Structures and Improvements	29	21,684	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	-	-	
120	834 Maintenance of Compressor Station Equipment	3,089,373	7,309,870	
121	835 Maintenance of Measuring and Regulating Station Equipment	17,696	26,729	
122	836 Maintenance of Purification Equipment	169,037	160,528	
123	837 Maintenance of Other Equipment	724	19	
124	TOTAL Maintenance (Total of lines 116 thru 123)	3,276,859	7,518,830	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	13,029,713	16,464,559	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	17,257	38	
129	841 Operation Labor and Expenses	275,267	263,169	
130	842 Rents	31,552	34,590	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	324,076	297,797	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	-	-	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	324,076	297,797	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	-	-	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
152	844.4 Liquefaction Transportation Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expense	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	-	-	
158	845.2 Power	-	-	
159	845.3 Rents	-	-	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	-	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp. (Lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	13,353,789	16,762,356	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	26,422,211	18,245,341	
236	905 Miscellaneous Customer Accounts Expense	41,878	31,825	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	101,639,078	94,123,034	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	2,833	3,102	
241	908 Customer Assistance Expenses	1,091,303	1,024,126	
242	909 Informational and Instructional Expenses	1,219,589	1,368,558	
243	910 Miscellaneous Customer Service and Informational Expenses	3,132,198	3,795,142	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	5,445,923	6,190,928	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	1,231,836	1,279,071	
248	912 Demonstrating and Selling Expenses	1,246,876	1,510,595	
249	913 Advertising Expenses	249,540	339,286	
250	916 Miscellaneous Sales Expenses	1,364,296	1,573,143	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,092,548	4,702,095	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	(31,815,807)	(17,832,365)	
255	921 Office Supplies and Expenses	43,301,206	43,108,473	
256	(Less) 922 Administrative Expenses Transferred - Credit	(538,239)	(355,115)	
257	923 Outside Services Employed	17,042,873	24,872,580	
258	924 Property Insurance	1,700,824	1,750,200	
259	925 Injuries and Damages	32,487,108	28,317,687	
260	926 Employee Pensions and Benefits	111,304,435	109,979,014	
261	927 Franchise Requirements	511	3,037	
262	928 Regulatory Commission Expenses	930,891	369,853	
263	(Less) 929 Duplicate Charges - Credit	-	-	
264	930.1 General Advertising Expenses	25,099	4,457	
265	930.2 Miscellaneous General Expenses	11,653,787	7,320,681	
266	931 Rents	6,768,048	6,885,570	
267	TOTAL Operation (Total of lines 254 thru 266)	192,860,736	204,424,072	
268	Maintenance			
269	932 Maintenance of General Plant	194,494	695,211	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	193,055,230	205,119,283	
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201, 229, 237, 244, 251, & 270)	1,245,741,184	1,421,852,204	

Atmos Energy Corporation
Manufactured Gas Production
Supplement to Page 317, Line 3
2020

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	820	504
TOTAL Operations	820	504
Structures & Improvements	-	-
Production Equipment	-	-
TOTAL Maintenance	-	-
TOTAL Mfg. Gas Production	820	504

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2020	
EXCHANGE AND IMBALANCE TRANSACTIONS							
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange				transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than (100,000 Dth) may be grouped.			
Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others			
		Amount (b)	Dth (c)	Amount (d)	Dth (e)		
1	Louisiana Division	2,222	1,267	-			
2	West Texas Division	144,953	99,317	-	-		
3	KY/Mid-States Division	-	-	367,777	20,459		
4	Colorado/Kansas Division	-	-	93,099	31,640		
5	Mississippi Division	19,104	23,989	-	-		
6	Mid-Tex Division	(94,431)	129,917	-	-		
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL	71,848	254,490	460,876	52,099		

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Atmos Energy Corporation		<input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)		Dec. 31, 2020	
		<input type="checkbox"/> A Resubmission					
GAS USED IN UTILITY OPERATIONS							
1. Report below details of credits during the year to Accounts 810, 811 and 812.				was not made to the appropriate operating expense or other account list separately in column (c) the Dth of gas used, omitting entries in column (d).			
2. If any natural gas was used by the respondent for which a charge							
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas		
			Gas Used (DTH) (c)	Amount of Credit (in dollars) (d)	Gas Used (DTH) (e)	Amount of Credit (f)	
1	810 Gas used for Compressor Station Fuel-Cr						
2	811 Gas used for Products Extraction-Cr						
3	Gas Shrinkage and Other Usage in Respdn'ts Own Proc.						
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)						
6	Company Used Gas		87,884	93,906			
7	Other Utility Operations						
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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22							
23							
24							
25	TOTAL		87,884	93,906			

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2020
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)					
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also include in column (c) amounts paid as transition costs to an upstream pipeline.			2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)	
1	Transmission and Compression Services to City Gate				
2			503,611,610		
3	Demand Storage Services				
4			43,104,518		
5	Less: Transmission Services Provided by APT to Mid-Tex (eliminated)				
6		*	(424,777,435)		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26		TOTAL	121,938,693		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Other Gas Supply Expenses (Account 813)				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Storage Demand Fees	1,155,420		
2	Minor Items Each Less Than \$250,000	2,957		
4				
5				
6				
7				
8				
9				
10				
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16				
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29				
30	TOTAL	1,158,377		

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2020
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)					
1. Provide the information requested below on (b) recipient and (c) amount of such items. List separately amounts of \$250,000 miscellaneous general expenses. or more however, amounts less than \$250,000 may be grouped if the number 2. For Other Expenses, show the (a) purpose of items so grouped is shown.					
Line No.	Description (a)	Amount (in dollars) (b)			
1	Industry association dues	1,239,987			
2	Experimental and general research expenses				
	a. Gas Research Institute (GRI)				
	b. Other				
3	Publishing and distribution of information and reports to stockholders; trustee; registrar; and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,341,385			
4	Directors Fees	1,250,388			
5	Directors Retirement Expenses	2,689,697			
6	Club Dues and Membership Fees	264,308			
7	Contract Labor	4,280,837			
8	Legal Expenses	419,650			
9	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	167,535			
10					
11					
12					
13					
14					
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16					
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18					
19					
20					
21					
22	TOTAL	11,653,787			

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405) (Except Amortization of Acquisition Adjustments) (continued)				
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classification (a)	Plant Bases (b)	Applied Depreciation or Amortization Rates (percent) (c)	
1	Production and Gathering Plant			
2	Offshore	-	-	
3	Onshore	-	N/A	
4	Underground Gas Storage Plant	530,763,913	N/A	
5	Distribution Plant	11,686,256,414	N/A	
6	Transmission Plant			
7	Offshore	-	-	
8	Onshore	3,594,113,980	N/A	
9	General Plant	839,609,199	N/A	
10				
11				
12				
13				
14				
15				
16				
17				
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22				
23				
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25				
	Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.			

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Particulars Concerning Certain Income Deductions and Interest Charges Accounts				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)	Amount (b)		
1	Other Income Deductions - Account 426			
2	Donations	12,552,283		
3	Penalties	695,589		
4	Political Activities	823,923		
5	Civic Activities	598,623		
6	Sports Events and Entertainment	1,146,595		
7	Energy Efficiency Program	893,285		
8	Meals and Entertainment	189,108		
9	Board Meeting Expenses	177,213		
10	Rabbi Trust Unrealized Activity	6,181,810		
11	Misc. Employee/General Expense	780,112		
12	TOTAL	24,038,541		
13				
14	Interest on Debt to Associated Companies - Account 430			
15	Interest on Short-Term Debt	291,458		
16				
17	Other Interest Expense - Account 431			
18	Interest on Term Loan	60,042		
19	Interest on Customer Deposits - Rates vary according to state	533,507		
20	Commitment Fees	4,491,128		
21	Penalty - Interest	285,741		
22	Interest on Commercial Paper	214,203		
23	Interest on Taxes	178,572		
24	Interest on Cost of Service Reserve	-		
25	Interest on Deferred Director Compensation	17,624		
26	Deferred Interest on Infrastructure Programs	(113,138,969)		
27	TOTAL	(107,358,152)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

REGULATORY COMMISSION EXPENSES

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being-amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the ex-penses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				3,959
2	Kansas Rate Cases				341,124
3	Kentucky Rate Cases				183,412
4	Mid-Tex Division Rate Cases				893,513
5	West Texas Rate Cases				127,029
6	APT Rate Cases				-
7					
8					
9					
10					
11					
12					
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14					
15					
16					
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21					
22					
23					
24					
25					
26					
27					
28					1,549,037

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

REGULATORY COMMISSION EXPENSES (Continued)

- | | |
|--|--|
| 3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA). | 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant or other accounts.
6. Minor items (less than \$250,000) may be grouped. |
|--|--|

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Colorado			32,706		-	36,665	1
Kansas			653,198		241,481	752,841	2
Kentucky			-		63,287	120,125	3
Texas			272,460		957,918	208,055	4
Texas			861,231		-	988,260	5
Texas			(73,685)		-	(73,685)	6
							7
							8
							9
							10
							11
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							22
Note: Balances include \$304,154 of Regulatory Commission costs recorded in Account 186.							23
							24
							25
							26
							27
		0	1,745,910		1,262,686	2,032,261	28

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		Dec. 31, 2020

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-			-
4	Transmission	-			-
5	Distribution	-			-
6	Customer Accounts	-			-
7	Customer Service and Informational	-			-
8	Sales	-			-
9	Administrative and General	-			-
10	TOTAL Operation (Total of lines 3 thru 9)	-			-
11	Maintenance				
12	Production	-			-
13	Transmission	-			-
14	Distribution	-			-
15	Administrative and General	-			-
16	TOTAL Maint. (Total of lines 12 thru 15)	-			-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-			-
19	Transmission (Total of lines 4 and 13)	-			-
20	Distribution (Total of lines 5 and 14)	-			-
21	Customer Accounts (Line 6)	-			-
22	Customer Service and Informational (Line 7)	-			-
23	Sales (Line 8)	-			-
24	Administrative and General (Total of lines 9 and 15)	-			-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-			-
26	Gas				
27	Operation				
28	Production - Manufactured Gas	-			-
29	Production - Nat. Gas (Including Expl. and Dev.)	-			-
30	Other Gas Supply	-			-
31	Storage, LNG Terminating and Processing	3,500,253			3,500,253
32	Transmission	18,510,232			18,510,232
33	Distribution	64,294,703			64,294,703
34	Customer Accounts	44,565,957			44,565,957
35	Customer Service and Informational	3,027,873			3,027,873
36	Sales	2,682,693			2,682,693
37	Administrative and General	57,868,964			57,868,964
38	TOTAL Operation (Total of lines 28 thru 37)	194,450,675			194,450,675
39	Maintenance				
40	Production - Manufactured Gas	-			-
41	Production - Natural Gas (Inc. Expl. & Dev.)	-			-
42	Other Gas Supply	-			-
43	Storage, LNG Terminating and Processing	1,115,870			1,115,870
44	Transmission	1,676,052			1,676,052
45	Distribution	6,988,698			6,988,698
46	Administrative and General	-			-
47	TOTAL Maint. (Total of lines 40 thru 46)	9,780,620			9,780,620

Name of Respondent		This Report Is:			Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission				Dec. 31, 2020
DISTRIBUTION OF SALARIES AND WAGES (Continued)						
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)	
48	Gas (Continued)					
49	Total Operation and Maintenance					
50	Production - Manufactured Gas (Lines 28 and 40)	-			-	
51	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-			-	
52	Other Gas Supply (Lines 30 and 42)	-			-	
53	Storage, LNG Terminating and Processing (Lines 31 and 43)	4,616,123			4,616,123	
54	Transmission (Lines 32 and 44)	20,186,284			20,186,284	
55	Distribution (Lines 33 and 45)	71,283,401			71,283,401	
56	Customer Accounts (Line 34)	44,565,957			44,565,957	
57	Customer Service and Informational (Line 35)	3,027,873			3,027,873	
58	Sales (Line 36)	2,682,693			2,682,693	
59	Administrative and General (Lines 37 and 46)	57,868,964			57,868,964	
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	204,231,295			204,231,295	
61	Other Utility Departments					
62	Operation and Maintenance					
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	204,231,295			204,231,295	
64	Utility Plant					
65	Construction (By Utility Departments)					
66	Electric Plant	-			-	
67	Gas Plant	167,544,542			167,544,542	
68	Other	-			-	
69	TOTAL Construction (Total lines 66 thru 68)	167,544,542			167,544,542	
70	Plant Removal (By Utility Departments)					
71	Electric Plant	-			-	
72	Gas Plant	3,144,840			3,144,840	
73	Other	-			-	
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,144,840			3,144,840	
75	Other Accounts (Specify):					
75.01	Costs and Expenses of Merchandising, Jobbing, and					
75.02	Contract Work (416)	-			-	
75.03	Warehouse (163)	1,917,378			1,917,378	
75.04	Other (426.4, 426.5)	176,248			176,248	
75.05						
75.06						
75.07						
75.08						
75.09						
75.10						
75.11						
75.12						
75.13						
75.14						
75.15						
75.16						
75.17						
75.18						
75.19						
75.20						
75.21						
75.22						
76	TOTAL Other Accounts	2,093,626			2,093,626	
77	TOTAL SALARIES AND WAGES	377,014,303			377,014,303	

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2020
		<input type="checkbox"/>	A Resubmission		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services.</p> <p>(b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>					
Line No.	Description (a)	Amount (in dollars) (b)			
1	3S ENGINEERING AND DESIGN LLC	469,368			
2	3T BRUSH CONTROL LLC	730,028			
3	A AND D DIRTWORKS AND WELDING SERVICE INC	1,602,458			
4	AAA LAWN CARE LLC	494,223			
5	ACCENTURE LLP	286,109			
6	ACCURATE CORROSION CONTROL INC	414,701			
7	ACT SAW CUTTING AND REMOVAL	2,923,838			
8	ALCO BUILDERS INC	655,624			
9	AMERICAN CONSULTING AND TESTING INC	1,700,355			
10	AMERICAN INNOVATIONS LTD	284,360			
11	ANDREWS AND FOSTER DRILLING COMPANY	520,615			
12	ANGI ENERGY SYSTEMS	798,575			
13	ANR PIPELINE COMPANY	2,289,000			
14	APACHE INDUSTRIAL SERVICES INC	607,453			
15	ARCHROCK PARTNERS	436,302			
16	ARMAND CONSTRUCTION INC	6,228,297			
17	ASPS HOLDINGS LLC	21,079,527			
18	ATMOS ENERGY CORPORATION	1,077,611			
19	AUSTIN ENGINEERING CO INC	859,665			
20	AVIZION TECHNOLOGIES GROUP	999,789			
21	B AND T CONSTRUCTION INC	2,634,528			
22	BAILEY HDD INC	3,960,872			
23	BAIN AND COMPANY INC	3,720,125			
24	BAKER BOTTS LLP	540,442			
25	BAKER HUGHES PIPELINE MANAGEMENT GROUP	874,582			
26	BAKER SERVICES	4,146,127			
27	BALCH AND BINGHAM LLP	381,335			
28	BALCONES ENVIRONMENTAL CONSULTING LLC	1,941,211			
29	BASS ENGINEERING COMPANY INC	2,149,650			
30	BATES CONCRETE CONSTRUCTION INC	344,795			
31	BENTON GEORGIA LLC	13,949,682			
32	BGE INC	616,054			
33	BH SYSTEMS CONSULTING LLC	1,004,137			
34	BINKLEY AND BARFIELD INC	376,202			
35	BJ MCGUIRE CONCRETE CONSTRUCTION LTD	362,339			
36	BLACKWELL FENCING	709,106			
37	BLOOMFIELD HOMES LP	430,328			
38	BOARDWALK CONCRETE SAWING LLC	493,912			

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2020
		<input type="checkbox"/>	A Resubmission		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services.</p> <p>(b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>					
Line No.	Description (a)	Amount (in dollars) (b)			
39	BOARDWALK PAVING AND CONSTRUCTION	22,772,212			
40	BOARDWALK PLATING LLC	380,171			
41	BOBCAT CONTRACTING LLC	38,394,456			
42	BOLDEN INTEGRATED SYSTEMS INC	321,459			
43	BRANDON BIRD UTILITIES CONSTRUCTION LLC	8,180,830			
44	BROADSWORD CORROSION ENGINEERING LTD	391,541			
45	BRYANT CONSULTANTS INC	780,503			
46	BUNCIK PLUMBING	779,422			
47	BURNS AND MCDONNELL	919,323			
48	BUYERS BARRICADES INC	559,932			
49	C AND S LEASE SERVICE	2,728,815			
50	CAPCO CONSULTING SERVICES LLC	1,211,840			
51	CAPCO CONTRACTORS INC	27,391,426			
52	CCB CONSTRUCTION AND ASSOCIATES INC	2,142,039			
53	CCI AND ASSOCIATES INC	1,155,650			
54	CENERGY LLC	1,897,620			
55	CENTURION AMERICAN DEVELOPMENT COMPANY	342,397			
56	CHEMICAL WEED CONTROL INC	444,520			
57	CHICK LANDSCAPING INC	302,587			
58	CIVIL CONSTRUCTORS INC	1,548,233			
59	CJB CONSTRUCTION	275,195			
60	CLEMENTS RANCH LLC	369,665			
61	COASTAL CORROSION CONTROL INC	443,262			
62	COFFIN RENNER LLP	298,409			
63	COMMERCIAL LAND INC	258,292			
64	COMPLIANCE ENVIROSYSTEMS LLC	4,199,246			
65	CONATSER CONSTRUCTION TX LP	2,351,376			
66	CONTEGO HIM INC	660,701			
67	CORNERSTONE PLUMBING - WACO TX	1,213,148			
68	CORNERSTONE SURVEYING INC	459,195			
69	CROSS UTILITIES LLC	1,490,634			
70	CROWLEY PIPELINE AND LAND SURVEYING LLC	2,403,124			
71	CROWN CASTLE USA INC	487,632			
72	CT WELDING	325,791			
73	CULBERSON CONSTRUCTION LLC	1,815,337			
74	CWC RIGHT OF WAY INC	8,510,275			
75	D AND L ENTERTAINMENT SERVICES INC	966,844			
76	D R HORTON INC	1,558,177			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(a) Name of person or organization rendering services.

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Line No.	Description (a)	Amount (in dollars) (b)
77	DALLAS CONSTRUCTORS INC	3,264,055
78	DALLAS TATE CONSTRUCTION	388,659
79	DANCO SERVICES LLC	3,539,654
80	DCG CONSTRUCTION LLC	793,379
81	DEPARTMENT OF TRANSPORTATION	372,380
82	DESERT NDT LLC	3,217,654
83	DEVINEY CONSTRUCTION COMPANY	601,650
84	DIAMOND EDGE SERVICES	513,763
85	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	3,399,651
86	DKJ CONCRETE CONSTRUCTION INC	1,761,218
87	DKM ENTERPRISES LLC	406,417
88	DM SEEDING SERVICES LLC	264,274
89	DONALDSON CONSTRUCTION INC	501,600
90	DRIVER PIPELINE CO INC	84,516,335
91	E AND P SERVICES GROUP	1,018,372
92	EAGLE COMPLETIONS USA LTD	855,068
93	EAKIN PIPELINE CONSTRUCTION INC	7,109,725
94	ERNST AND YOUNG LLP	2,687,250
95	EGW UTILITIES INC	813,538
96	EMATS INC	602,148
97	EMC INC	361,532
98	EN ENGINEERING LLC	3,077,728
99	ENERGY LAND AND INFRASTRUCTURE LLC	1,135,288
100	ENERGY OUTREACH COLORADO	305,910
101	ENERGY TRANSFER FUEL LP	6,392,221
102	ENERTECH	969,799
103	ENTEGRA LLP	402,084
104	ENVISION CONTRACTORS LLC	7,997,591
105	ERCON TECHNOLOGIES LLC	749,677
106	EXPERIS US INC	380,651
107	EXPRO AMERICAS LLC	277,692
108	FESCO LTD	3,801,516
109	FIFTH THIRD BANK	1,023,709
110	FIGARI AND DAVENPORT LLP	320,827
111	FIRST CUT DESIGN AND FABRICATION INC	2,045,347
112	FIS ENERGY SYSTEMS INC	503,727
113	FISCHER AND BOONE	357,783
114	FISERV INC	472,104

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
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Line No.	Description				Amount (in dollars)
	(a)				(b)
115	FLORIDA WEST SERVICES INC				1,237,273
116	FORESTAR REAL ESTATE GROUP INC				714,203
117	FOUR WINDS CONSTRUCTION COMPANY INC				1,091,973
118	FREESE AND NICHOLS INC				1,156,208
119	FUEL CELL CORPORATION OF THE AMERICAS INC				1,142,430
120	FUTURE INFRASTRUCTURE				37,233,484
121	G2 INTEGRATED SOLUTIONS LLC				1,052,402
122	GENESIS CONSTRUCTION				346,590
123	GERARDO PRUNEDA				341,767
124	GIBSON DUNN AND CRUTCHER LLP				711,336
125	GRIDSOURCE INCORPORATED				4,923,250
126	GULF SOUTH PIPELINE COMPANY LP				506,901
127	GUY WILLIS INSPECTION CO INC				9,488,918
128	H AND H CONCRETE ON DEMAND INC				403,529
129	H AND H XRAY SERVICES INC				457,579
130	H AND T UTILITIES LLC				2,477,478
131	H DIAZ CONTRACTORS LLC				366,835
132	HALFF TRITEX INC				9,185,649
133	HEATH CONSULTANTS INC				44,905,873
134	HIGH PROFILE INC				524,592
135	HIGHRIDGE CONSULTING				383,249
136	HINDS PAVING				536,239
137	HIRERIGHT LLC				255,151
138	HIS PIPELINE LLC				4,819,262
139	HOLLOMAN CORPORATION				601,140
140	HOUSLEY COMMUNICATIONS INC				931,095
141	HUDSON ENERGY LLC				744,956
142	INLINE SERVICES LLC				270,793
143	IRONHORSE UNLIMITED INC				29,489,097
144	J AND N UTILITIES				1,096,727
145	JAMES N BUSH CONSTRUCTION INC				920,751
146	JANA CORPORATION				297,852
147	JASCO CONSTRUCTION LLC				405,252
148	JENNINGS AND LITTLE EXCAVATING				305,475
149	JF CONSTRUCTION INC				11,834,230
150	JOHN BURNS CONSTRUCTION COMPANY OF TEXAS INC				1,136,991
151	JP MORGAN CHASE BANK				906,716
152	KEITH LOTTS PLUMBING				4,914,349

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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Line No.	Description (a)	Amount (in dollars) (b)
153	KELLY NATURAL GAS PIPELINE LLC	6,302,662
154	KPMG	2,034,918
155	KR SWERDFEGER CONSTRUCTION INC	13,320,176
156	KRAMER KOMPANY	1,650,382
157	KSA ENGINEERS INC	1,868,459
158	LARRETT ENERGY SERVICES INC	39,488,030
159	LASEN INC	1,616,116
160	LATITUDE THIRTY SIX INC	411,861
161	LE TARA DEVELOPMENT LLC	490,381
162	LENNAR HOMES OF TEXAS LAND AND CONSTRUCTION LTD	1,246,520
163	LEXISNEXIS RISK DATA MANAGEMENT INC	253,558
164	LILLARD WISE SZYGENDA PLLC	1,322,914
165	LJA ENGINEERING INC	343,197
166	LONESTAR LAND SERVICES LLC	3,577,382
167	LOWES CONSTRUCTION LLC	851,815
168	M5 ENERGY SERVICES	1,916,246
169	MAGNOLIA RIVER SERVICES INC	30,936,265
170	MAHL AND ASSOCIATES INC	465,916
171	MARTIN CONTRACTING INC	5,111,233
172	MASTEC NORTH AMERICA INC	21,499,845
173	MATCOR INC	599,300
174	MATRIX RESOURCES INC	4,314,874
175	MCGUIREWOODS LLP	276,045
176	MCLEANS CP INSTALLATION INC	2,218,918
177	MEARS GROUP INC	21,369,123
178	MEDINA UTILITY SERVICES INC	5,823,345
179	MID SOUTH BORING AND PIPING	2,050,966
180	MIKE PATTERSON CONSTRUCTION INC	6,449,735
181	MILESTONE UTILITY SERVICES INC	268,508
182	MILLER PIPELINE CORP	29,858,982
183	MILLER PLUMBING COMPANY	254,479
184	MISSION SITE SERVICES LLC	25,915,732
185	MISSISSIPPI 811	279,257
186	MJ LOCATING SERVICE LLC	19,869,469
187	MM COLUMNS RESIDENTIAL LLC	316,013
188	MOODY CONSTRUCTION CO INC	1,133,880
189	MRC LLC	2,580,556
190	MULTI CHEM GROUP LLC	1,228,310

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services. (b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>					
Line No.	Description (a)	Amount (in dollars) (b)			
191	MURPHREE PAVING COMPANY INC	562,470			
192	NATIONAL INSPECTION SERVICES LLC	369,762			
193	NDE SOLUTIONS LLC	1,189,985			
194	NETHERLAND SEWELL AND ASSOCIATES INC	706,716			
195	NEW DAWN PLUMBING	311,594			
196	NORTH TEXAS LONE STAR PLUMBING LLC	4,553,971			
197	NORTHERN PIPELINE CONSTRUCTION COMPANY	13,761,667			
198	NORTHSTAR ENERGY SERVICES INC	1,076,435			
199	NORTHSTAR ENERGY SOLUTIONS LLC	41,438,180			
200	NTT DATA INC	619,950			
201	NULINE UTILITY SERVICES LLC	3,388,036			
202	OAK GROVE LANDSCAPE AND IRRIGATION LLC	716,150			
203	OBANNON PLUMBING	408,082			
204	OBRIEN REALTY ADVISORS LLC	421,644			
205	ORYX OILFIELD SERVICES LLC	4,332,165			
206	PANTHEON CONSTRUCTION INC	14,811,277			
207	PARTNER INDUSTRIAL LP	1,207,719			
208	PB VENTANA 1 LLC	416,291			
209	PCI UTILITIES LLC	4,963,120			
210	PEDRO SS SERVICES INC	1,595,571			
211	PERCHERON LLC	8,365,681			
212	PICARRO INC	385,886			
213	PIPE VIEW LLC	7,726,984			
214	PIPELINE CONSTRUCTION COMPANY INC	6,443,348			
215	PIPELINE ENVIRONMENTAL AND COMPRESSION INDUSTRIES LLC	691,952			
216	PIPELINE SUPPLY AND SERVICE LLC	341,282			
217	PLAUCHE MASELLI PARKERSON LLP	780,536			
218	PMB CAPITAL INVESTMENTS LP	536,905			
219	POLARIS SERVICES LLC	4,842,608			
220	PRIMORIS DISTRIBUTION SERVICES INC	21,652,827			
221	PROFESSIONAL PIPE SERVICES	2,187,206			
222	RANGER ENVIRONMENTAL INC	256,350			
223	RD UNDERGROUND CONSTRUCTION	2,877,694			
224	REAL PROPERTY RESOURCES INC	1,115,330			
225	RED DOG OIL TOOLS INC	616,513			
226	REVELL CONSTRUCTION COMPANY INC	2,111,984			
227	RICCARDELLI CONSULTING SERVICES INC	421,040			
228	RIDGEBACK SOLUTIONS GROUP LLC	899,600			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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Line No.	Description (a)	Amount (in dollars) (b)
229	RISLAND PROSPER 221 LLC	780,424
230	RIZING LLC	351,618
231	RMC SURVEYING LLC	5,362,195
232	ROACH BROS LLC	373,577
233	ROADSAFE TRAFFIC SYSTEMS INC	335,696
234	RONALD CARROLL SURVEYOR INC	677,761
235	ROSEN USA	3,443,264
236	RSI INSPECTION LLC	536,782
237	RUSSMAR UTILITY MANAGEMENT LLC	564,119
238	RY CONSTRUCTION	305,955
239	SANDERS PLUMBING INC	350,643
240	SAUNDERS CONSTRUCTION INC	2,145,965
241	SAXON GLOBAL INC	257,600
242	SEALWELD USA INC	321,452
243	SENDERO ACQUISITIONS LP	1,133,000
244	SENDERO BUSINESS SERVICES	868,284
245	SENSUS USA	302,907
246	SIEMENS INDUSTRY INC	561,256
247	SILVERLEAF LANDSCAPE CONSTRUCTION LLC	312,472
248	SJB GROUP LLC	370,269
249	SKEENS CONSTRUCTION INC	563,430
250	SMC UTILITY CONSTRUCTION	5,851,959
251	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	5,124,206
252	SOCFM DEVELOPER LLC	291,491
253	SOUTHEAST CONNECTIONS LLC	2,884,815
254	SOUTHERN CROSS LLC	6,558,880
255	SPARK THOUGHT	266,411
256	SQS NDT LP	838,297
257	STANTEC CONSULTING SERVICES INC	525,214
258	STATS INTERNATIONAL INC	3,304,181
259	STECKLER GRESHAM COCHRAN PLLC	1,492,760
260	STERLING RESOURCES LLC	2,987,460
261	STORMCON LLC	881,426
262	SUNBELT INDUSTRIAL SERVICES	817,380
263	SUPERIOR COMMERCIAL CONCRETE LLC	4,328,924

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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264	SWAN PLUMBING HEATING AND AIR	2,597,412
265	SYSTEM SERVICES PIPELINE LLC	10,726,161
266	TADMOR CONTRACTORS LLC	674,057
267	TAYLOR CONSTRUCTION COMPANY INC	3,799,999
268	TAYLOR MORRISON OF TEXAS INC	284,144
269	TDW US INC	5,080,882
270	TEAGUE NALL AND PERKINS INC	1,085,702
271	TEAM CONSTRUCTION LLC	15,063,261
272	TECHNICAL INSTALLATION COMPANY LLC	6,612,516
273	TENNESSEE DEPARTMENT OF TRANSPORTATION	1,003,397
274	TEXAS 811	1,286,716
275	TEXAS AERIAL INSPECTIONS LLC	2,460,745
276	TEXAS STATE UTILITIES INC	28,818,718
277	THIGPEN ENERGY LLC	1,026,188
278	TJ INSPECTION INC	61,816,809
279	TJ INSPECTION TRAINING CENTER INC	792,852
280	TOMS DITCHING AND BACKHOE INC	372,811
281	TOTAL INFRASTRUCTURE MANAGEMENT SOLUTIONS LLC	1,018,068
282	TRI STATE UTILITY CONTRACTORS INC	4,752,498
283	TRIDENT PIPELINE INTEGRITY LLC	1,277,058
284	TRIDENT RESPONSE GROUP LLC	803,562
285	TRINITY UTILITIES AND BORING	370,512
286	TRITON CONSTRUCTION INC	8,691,643
287	TULSA INSPECTION RESOURCES LLC	635,502
288	TURNER ENVIRONMENTAL RESOURCES LLC	1,405,083
289	TURPIN ENGINEERING LLC	1,204,439
290	UNIVERSAL ENSCO INC	2,056,269
291	US ANALYTICS SOLUTIONS GROUP LLC	263,506
292	US PLUMBING AND REMODELING	1,075,633
293	UTILITEX CONSTRUCTION	947,819
294	VECTOR FORCE DEVELOPMENT LLC	2,498,204
295	VIRIDIAN HOLDINGS LP	299,951
296	VOXAI SOLUTIONS INC	547,872
297	WATKINS CONSTRUCTION CO LTD	77,884,719
298	WE DO IT INC	695,926

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Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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Line No.	Description (a)	Amount (in dollars) (b)
299	WELDFIT ENERGY GROUP	665,363
300	WERNER PROPERTY SERVICES	2,081,989
301	WEST TEXAS ASPHALT	674,430
302	WESTHILL CONSTRUCTION INC	2,391,641
303	WILDCAT POWER AND COMMUNICATIONS LLC	802,024
304	WINKEL AND SON LP	689,134
305	WSP USA INC	12,620,626
306	WT APPRAISAL INC	333,507
307	ZYSTON LLC	272,754
308	Other (Each Amounting to \$250,000 or Less)	49,982,496
309	TOTAL	1,344,280,726

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Transactions with Associated (Affiliated) Companies				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other" all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total" the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	13,908,591
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	(3,059,845)
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			10,848,746

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
COMPRESSOR STATIONS					
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership,</p>					
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)	
1	Underground Storage Compressor Stations:				
2	Kentucky (4 stations)	3		***	
3					
4					
5					
6					
7	Kansas (1 station)	2		***	
8					
9					
10					
11	Mississippi * (1 station)	1		***	
12					
13					
14	Texas (4 stations)	14		***	
15					
16					
17					
18					
19					
20	Transmission Compressor Stations:				
21	Texas (13 stations)	34		***	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	* The compressor stations for these underground storage facilities are leased from a third party.				
32	** Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.				
33	*** Please see FERC Form 2 pages 206 and 207 line 52 for the cost of compressor station equipment.				
34		54		0	

Name of Respondent Atmos Energy Corporation			This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020	
COMPRESSOR STATIONS (Continued)								
if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor installed and put into operation during the year and show in a footnote the size					of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.			
Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)	Line No.
	9,115		5,186		1,552			1
								2
								3
								4
								5
	**		1,140		705			6
								7
								8
	**		8,017		2,835			9
								10
								11
	64,527		298,819		18,270			12
								13
								14
								15
								16
								17
								18
								19
	355,386		3,658,529		100,622			20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
	429,028		3,971,691		123,984			34

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Dec. 31, 2020
GAS STORAGE PROJECTS					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item (a)	Gas belonging to Respondent (Dth) (b)	Gas belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	Storage Operations (In Dth)				
1	Gas Delivered to Storage				
2	January	256,006	255,368	511,374	
3	February	503,662	451,951	955,613	
4	March	1,209,863	2,234,418	3,444,281	
5	April	2,065,235	606,968	2,672,203	
6	May	2,243,240	1,376,518	3,619,758	
7	June	2,938,842	799,475	3,738,317	
8	July	4,036,068	221,725	4,257,793	
9	August	3,568,937	173,719	3,742,656	
10	September	3,078,143	(190,950)	2,887,193	
11	October	1,857,997	(223,580)	1,634,417	
12	November	792,183	881,007	1,673,190	
13	December	380,000	830,824	1,210,824	
14	TOTAL (Enter Total of Lines 2 thru 13)	22,930,176	7,417,443	30,347,619	
15	Gas withdrawn from Storage				
16	January	4,677,884	959,174	5,637,058	
17	February	5,895,248	2,359,284	8,254,532	
18	March	2,042,298	886,219	2,928,517	
19	April	1,830,139	633,469	2,463,608	
20	May	65,921	331,191	397,112	
21	June	80,538	58,297	138,835	
22	July	159	404,811	404,970	
23	August	50,502	804,195	854,697	
24	September	-	307,896	307,896	
25	October	1,251,022	681,987	1,933,009	
26	November	2,564,231	(471,724)	2,092,507	
27	December	4,793,315	1,213,786	6,007,101	
28	TOTAL (Enter Total of Lines 16 thru 27)	23,251,257	8,168,585	31,419,842	

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508).
It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="checked" type="checkbox"/>	An Original		Dec. 31, 2020
		<input type="checkbox"/>	A Resubmission		
GAS STORAGE PROJECTS (Continued)					
Line No.	Item (a)	Total Amount (b)			
	Storage Operations				
1	Top or Working Gas End of Year	40,669,124			
2	Cushion Gas (Including Native Gas)	26,943,225			
3	Total Gas in Reservoir (Enter Total of Line 1 and 2)	67,612,349			
4	Certificated Storage Capacity	82,691,436			
5	Number of Injection - Withdrawal Wells	117			
6	Number of Observation Wells	12			
7	Maximum Day's Withdrawal from Storage	799,866			
8	Date of Maximum Days' Withdrawal	02/05/2020			
9	LNG Terminal Companies (In Dth)	-			
10	Number of Tanks	-			
11	Capacity of Tanks	-			
12	LNG Volume				
13	Received at "Ship Rail"	-			
14	Transferred to Tanks	-			
15	Withdrawn from Tanks	-			
16	"Boil Off" Vaporization Loss	-			

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508.
It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2020

TRANSMISSION LINES

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1			
2	Kansas		7.0
3	Kentucky		166.6
4	Louisiana		24.1
5	Mississippi		294.0
6	Tennessee		51.2
7	Texas		6,118.9
8	Virginia		1.2
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
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41			
42	TOTAL		6,663.0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original		Dec. 31, 2020
	<input type="checkbox"/> A Resubmission		

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure bas of 14.73 psia at 60F.

Line No.	Item (a)	Month/Day/ Year (b)	Amount of Mcf (c)	Curtailments on Month/Day Indicated (d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of Highest Day's Deliveries	2/5/2020		
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others		4,757,037	N/A
4	TOTAL		4,757,037	
5	Date of Second Highest Day's Deliveries	2/13/2020		
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others		4,481,105	N/A
8	TOTAL		4,481,105	
9	Date of Third Highest Day's Deliveries	12/16/2020		
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others		4,540,381	N/A
12	TOTAL		4,540,381	
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Date of Three Consecutive Days' Highest System Peak Deliveries	2/5/2020 - 2/7/2020		
14	Deliveries to Customers Subject to FERC Rate Schedules			
15	Deliveries to Others		12,889,515	N/A
16	TOTAL		12,889,515	
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
	Section C. Highest Month's System Deliveries			
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customers Subject to FERC Rate Schedules			
22	Deliveries to Others		110,618,841	
23	TOTAL		110,618,841	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2020

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), indicate or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery	
					Yes (e)	No (f)
1	Kentucky	Underground storage	98,100	*	X	
2						
3	Mississippi	Underground storage	31,000	*	X	
4						
5	Kansas	Underground storage	45,000	*	X	
6						
7	Texas	Underground storage	1,710,000	*	X	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	* Please see FERC Form 2 pages 206 and 207 lines 44 through 56 for the underground storage plant cost.					
29						
30						

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2020
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GAS ACCOUNT - NATURAL GAS

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01 NAME OF SYSTEM:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		272,471,746	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	610,270,228	
6	Gas of Others Received for Distribution (Account 489.3)	301	153,676,360	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328	254,490	
9	Gas Received as Imbalances (Account 806)	328		
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
11	Other Gas Withdrawn from Storage (Account 808.1)		43,766,018	
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other (footnote)	521a	8,143,719	
15	Total Receipts (Total of lines 3 thru 14)		1,088,582,561	
16	GAS DELIVERED			
17	Gas Sales (Accounts 480-484)		265,953,759	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		
19	Deliveries of Gas Transported for Others (Account 489.2)	305	610,270,228	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	153,676,360	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchange Gas Delivered to Others (Account 806)	328	52,099	
23	Gas Delivered as Imbalances (Account 806)	328		
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Account 808.2)		45,161,788	
26	Gas Used for Compressor Station Fuel	509	3,971,691	
27	Gas Used for Other Utility Operations	331	87,884	
28	Gas Used for Other Transport Operations	521a	510,974	
29	Disposition of Excess Retention Gas	521b	1,222,898	
30	Total Deliveries (Total of lines 17 thru 27)		1,080,907,681	
31	GAS UNACCOUNTED FOR			
32	Production System Losses			
33	Gathering System Losses			
34	Transmission System Losses		1,991,923	
35	Distribution System Losses		5,682,957	
36	Storage System Losses			
37				
38	Total Unaccounted For (Total of lines 30 thru 35)		7,674,880	
39	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		1,088,582,561	

Footnote: This is the amount received from shippers that agrees to line 4 on page 521a. We do not separate the amount of retention we receive from shippers between that attributable to compressor station fuel and LUG as shown in lines 12 and 13 above so we included in line 14 Other.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
Shipper Supplied Gas for the Current Quarter					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 1 Discounted Rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	Shipper Supplied Gas (Lines 13 and 14 page 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				8,143,719
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				8,143,719
8	Less Gas Used for Compressor Station Fuel (Line 26, Page 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(4,196,869)
12	Distribution				
13	Storage				
14	Total Gas Used in Compressors				(4,196,869)
15	Less Gas Used for Other Deliveries and Gas Used for Other Operations (Line 27, Page 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(510,974)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries and Gas Used for Other Operations				(510,974)
23	Less Gas Lost and Unaccounted For (Line 32, Page 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(1,991,923)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost and Unaccounted For				(1,991,923)
31					
32					
33					
34					
35					
<p>Footnote: The volumes reported in column (e) above are mcfs not Dths.</p> <p>Footnote: As we do not prepare quarterly FERC information the data in column (e) above is for the calendar year.</p> <p>Footnote: The amount in line 18 above is due to blowdowns, quantifiable leaks and line damage.</p> <p>Footnote: These mcfs primarily include negotiated and tariff based volumes.</p>					

Name of Respondent ATMOS ENERGY CORPORATION					This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)			Year of Report Dec. 31, 2020	
Shipper Supplied Gas for the Current Quarter (continued)											
	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)	
Line No.	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)			
1											
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Name of Respondent ATMOS ENERGY CORPORATION					This Report Is: (1) [x] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)			Year of Report Dec. 31, 2020	
Shipper Supplied Gas for the Current Quarter (continued)											
	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)	
Line No.	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)			
36											
37											
38											
39				3,400,000						4950.31374	
40											
41											
42											
43											
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Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="checked" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		Dec. 31, 2020

SYSTEM MAPS	
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. 	<ul style="list-style-type: none"> (e) Location of storage fields. (f) Location of natural gas fields. (g) Locations of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline. <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>

See our web site at www.atmosenergy.com for a copy of current system map.

Select: [Our Company](#) / [About](#) / [Overview](#)

[View System Map](#)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2020
	(2) <input type="checkbox"/> A Resubmission		
FOOTNOTE TEXT			
Footnote No. (a)	Footnote Text (b)		

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