THIS FILING IS				
Item 1: An Initial (Original) Submission	OR Resubmission No			

Form 2 Approved OMB No.1902-0028 (Expires 12/31/2020) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



# FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

**Atmos Energy Corporation** 

Year/Period of Report

**End of 2020** 

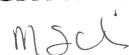
# FERC FORM NO 2: ANNUAL REPORT OF MAJOR NATURAL GASUTILITIES

IDENTIFICATION					
01 Exact Legal Name of Respondent	Year/Period of Report				
Atmos Energy Corporation	Dec. 31, 2020				
03 Previous Name and Date of Change (If name changed during ye	ear)				
04 Address of Principal Office at End of Year (Street, City, State,	Zip Code)				
5430 LBJ Freeway, Suite 160, Dallas, TX 75240					
05 Name of Contact Person	06 Title of Contact Person				
Chad Pilkinton	Manager of Regulatory Reporting				
07 Address of Contact Person (Street, City, State, Zip Code)					
P.O. Box 650205, Dallas, Texas 75265-0205					
08 Telephone of Contact Person, Including	This Report is:	10 Date of Report			
Area Code	(1) [x] An Original	(Mo, Da, Yr)			
(972) 934-9227	(2)[] A Resubmission				
	RATE OFFICER CERTIFICATION				
The undersigned officer certifies that:					
I have examined this report and to the best of my knowledge, inform of the business affairs of the respondent and the financial statements respects to the Uniform System of Accounts.	nation, and belief all statements of fact containes, and other financial information contained in t	d in this report are correct statements his report, conform in all material			
11 Name	12 Title				
Richard M. Thomas	Vice President and Controller of Atmos Ene				
13 Signature 14 Date Signed (Mo,Da,Yr) 3/29/2021					
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.					

NOTE:

This report reflects the operations of Atmos Energy Corporation's natural gas distribution utility operating divisions. Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO and KS), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (KY, TN and VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the operations of our Atmos Pipeline - Texas division. These operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Energy Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.





Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [x] An Original	(Mo,Da,Yr)	
Atmos Energy Corporation	(2) [ ] A Resubmission		Dec. 31, 2020
	LIST OF SCHEDULES (Natural Gas Company	)	

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

	Reference	Date	
Title of Schedule	Page No.	Revised	Remarks
(a)	(b)	(c)	(d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for			
Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	
Gas Plant Held for Future Use	214	Ed. 12-96	
Construction Work in ProgressGas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07	
General Description of Construction Overhead Procedure	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital			
Stock, and Installments Received on Capital Stock	252	Ed. 12-96	
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	
Capital Stock Expense	254	Ed. 12-96	
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [x] An Original	(Mo,Da,Yr)	
Atmos Energy Corporation	(2) [ ] A Resubmission		Dec. 31, 2020

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."

	Reference	Date	
Title of Schedule	Page No.	Revised	Remarks
(a)	(b)	(c)	(d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	` '
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income TaxesOther Property	274-275	Ed. 12-96	
Accumulated Deferred Income TaxesOther	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General ExpensesGas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 02-11	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

Stock	cholders' Reports (check appropriate box)
	Four Copies will be submitted  No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report	Year of Report				
	X An Original	(Mo, Da, Yr.)					
ATMOSENERGY CORPORATION	A Resubmission		Dec. 31, 2020				
GENERAL INFORMATION							
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general							
corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the							
general corporate books are kept.							
Richard Thomas, Vice President and Controller Atmos Energy Corporation							
P.O. Box 650205							
Dallas Texas 75265-0205							
Provide the name of the State under the laws of which respond	ondent is incorporated and date of inco	rporation. If incorporated u	nder				
a special law, give reference to such law. If not incorporated, st							
	5 ,,	· ·					
State of Texas - October 18, 1983							
Commonwealth of Virginia - July 31, 1997							
3. If at any time during the year the property of respondent wa	, ,						
<ul><li>(b) date such receiver or trustee took possession, (c) the authorit possession by receiver or trustee ceased.</li></ul>	y by which the receivership or trustees	hip was created, and (d) who	en				
possession by receiver of trustee ceased.							
No corporation, business trust or similar organization held	control over the respondent at any ti	me during the year.					
<b>3</b>		<b>3</b> · · <b>,</b> · · ·					
State the classes of utility and other services furnished by re	expandent during the year in each state	in which the respondent one	rated				
4. State the classes of duffity and other services furnished by te	spondent during the year in each state	m which the respondent ope	aaleu.				
Residential, Commercial, Industrial and Public Authority G	as Service						
to Customers in the following states:							
Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tenne	ssee, Texas and Virginia.						
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant							
for your previous years' certified financial statements?							
(A) Yes Foton the detection and independent account	(4) You Enter the date when grab independent accountant was initially an entert						
(1) YesEnter the date when such independent accountant was initially engaged:							
(2) <u>X</u> No							

	Name of Respondent	This Report Is: (1) X An O	riginal	Date of Report (Mo, Da, Yr)	Year of Report				
	Atmos Energy Corporation	(2) A Rea	submission		Dec. 31, 2020				
	CON <sup>-</sup>	TROL OVER RESPO	ONDENT						
	1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly,								
	or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in								
	a holding company organization, report in a footnote the ch		·	•					
	2. If control is held by trustees, state in a footnote the nar		mes of beneficiaries f	for whom the trust is mainta	ained,				
	and the purpose of the trust.								
	3. In column (b) designate type of control over the respon	ndent. Report an "M	if the company is th	e main parent or controlling	3				
	company having ultimate control over the respondent. Oth	erwise, report a "D"	for direct, an "I" for i	ndirect, or a "J" for joint con	ntrol.				
Line	Company Name		Type of Control	State of	Percent Voting				
No.				Incorporation	Stock Owned				
	(a)		(b)	(c)	(d)				
1	None								
2									
3									
4									
5									

Name or Respondent	This Report Is:		Date of Report	Year of Report		
	(1) X	An Original	(Mo., Da., Yr.)	•		
Atmos Energy Corporation	(2)	A Resubmission	,	Dec. 31, 2020		
COPPORATIONS CONTROL LED BY DESPONDENT						

- 1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- 3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
- 4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

- 1. See the Uniform System of Accounts for a definition of control.
- 2. Direct control is that which is exercised without interposition of an intermediary.
- 3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
- 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line	Name of Company Controlled	Type of Control	Kind of Business	Percent Voting	Footnote
No.				Stock Owned	Ref.
	(a)	(b)	(c)	(d)	(e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	İ
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	İ
3	Atmos Energy Services, LLC	ı	Gas Management Services	100%	İ
4	EGASCO, LLC	ı	Holder of non-core	100%	İ
			business related assets		İ
5	Atmos Power Systems, Inc.	ı	Electrical Generation	100%	İ
6	Atmos Pipeline and Storage, LLC	ı	Natural Gas Storage	100%	İ
7	UCG Storage, Inc.	ı	Natural Gas Storage	100%	İ
8	WKG Storage, Inc.	ı	Natural Gas Storage	100%	İ
9	Atmos Exploration & Production, Inc.	ı	Exploration/Production	100%	İ
10	Trans Louisiana Gas Pipeline, Inc.	ı	Gas Transportation	100%	İ
11	Trans Louisiana Gas Storage, Inc.	ı	Natural Gas Storage	100%	İ
12	Atmos Gathering Company, LLC	ı	Natural Gas Gathering	100%	İ
13	Phoenix Gas Gathering Company	ı	Natural Gas Gathering	100%	İ
14	Fort Necessity Gas Storage, LLC	ı	Natural Gas Storage	100%	İ
15	Atmos Energy Louisiana Industrial Gas, LLC	ı	Natural Gas Distribution	100%	İ
16					İ
17					İ
18					İ
19					İ
20					İ
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					ı
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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [x] An Original	(Mo,Da,Yr)	
Atmos Energy Corporation	(2) [ ] A Resubmission		Dec. 31, 2020

### SECURITY HOLDERS AND VOTING POWERS

- 1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
- 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
- 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
- 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

	Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	State the total reseting prior to the the respondent and	Give the date and place of such meeting:     Dallas, TX		
$\vdash$		113,725,295 Total	113,725,295		February 3, 2021
			VOTING SEC		
		4. Nur	mber of votes as of (da	ate): December 11, 2	2020
Line	` ,				
No.	Holder	Total	Common	Preferred	
		Votes	Stock	Stock	Other
	(a)	(b)	(c)	(d)	(e)
5	TOTAL votes of all voting securities	126,036,626	126,036,626		
6	TOTAL number of security holders	11,134	11,134		
7	TOTAL votes of security holders listed below	53,005,521	53,005,521		
8					
9	Vanguard Group, Inc.	14,298,819	14,298,819		
10					
11	BlackRock Fund Advisors	9,979,107	9,979,107		
12					
13	SSgA Funds Management, Inc.	8,510,890	8,510,890		
14					
15	American Century Investment	5,351,227	5,351,227		
16					
17	Magellan Asset Management, Ltd.	3,793,500	3,793,500		
18					
19	Morgan Stanley & Co. LLC	2,848,795	2,848,795		
20					
21	Pictet Asset Management SA	2,175,685	2,175,685		
22					
23					

		This Report Is:		Date of Report	Year of Report
Atmo	s Energy Corporation	(1) [x] An Origina (2) [] A Resubm	al ission	(Mo,Da,Yr)	Dec. 31, 2020
		HOLDERS AND V		•	1
Line	Name (Title) and Address of Security				
No.	Holder	Total	Common	Preferred	
	(-)	Votes	Stock	Stock	Other
24	(a) Geode Capital Management LLC	(b) 2,159,548	(c) 2,159,548	(d)	(e)
25	George Capital Management ELC	2,109,040	2,109,040		
26	T. Rowe Price Associates, Inc.	2,135,089	2,135,089		
27					
28	J.O. Hambro Capital Management Ltd.	1,752,861	1,752,861		
29 30					
31					
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33					
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36 37					
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49 50					
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54 55					
55 56					
57		1		1	ı
58	2. None				
59					
60	3. None				
61 62	4. None				
63	1. 110110				
64					
65					
66					
67 68					
69					
70					

Name of Respondent	This Repor		rt ls:	Date of Report	Year of Report
	(1)	Х	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation	(2)		A Resubmission		Dec. 31, 2020
IMPORTANT O	HAN	GES	<b>DURING THE YEA</b>	R	

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission
  authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
- 1 See discussion of franchise agreements under Item 1. Business on page 5 of the 2020 Form 10-K for Atmos Energy Corporation.
- 2 None
- 3 None
- 4 See Note 6 Leases on pages 53-56 of the 2020 Form 10-K for Atmos Energy Corporation.
- 5 See supply arrangements and major suppliers under Item 1. Business on page 5 of the 2020 Form 10-K for Atmos Energy Corporation.
- 6 See Note 7 Debt on pages 57-58 of the 2020 Form 10-K for Atmos Energy Corporation.
- 7 None
- 8 None
- 9 See Note 12 Commitments and Contingencies on pages 75-76 of the 2020 Form 10-K for Atmos Energy Corporation.
- 10 None
- 11 See Ratemaking activity under Item 1. Business on pages 6-11 of the 2020 Form 10-K for Atmos Energy Corporation.
- 12 See Information About Our Executive Officers on pages 87-88 of the 2020 Form 10-K for Atmos Energy Corporation.
- 13 N/A

Name	e of Respondent Th	is Report Is:		Date of Report	Year of Report
		[x] An Origin		(Mo, Da, Yr)	Dec. 31, 2020
	` '	[ ] A Resubi		, , ,, ,	, , , , ,
	Comparative Balance			r Debits)	
Line	Title of Account		Reference	Current Year End	Prior Year
No.			Page	of Quarter/Year	End Balance
			Number	Balance	12/31
	(a)		(b)	(c)	(d)
1	UTILITY PLANT		. /	( )	
2	Utility Plant (101-106, 114)		200-201	16,541,180,515	14,905,215,154
	Construction Work in Progress (107)		200-201	342,081,567	252,840,368
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	16,883,262,082	15,158,055,522
5	(Less) Accum. Provision for Depr., Amort., Depl. (108	3, 111, 115)	=	(3,735,098,620)	(3,519,913,776)
6	Net Utility Plant (Total of line 4 less 5)		-	13,148,163,462	11,638,141,746
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemb	olies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)		-	-	-
10	Net Utility Plant (Total of lines 6 and 9)		-	13,148,163,462	11,638,141,746
11	Utility Plant Adjustments (116)		122	=	-
12	Gas Stored-Based Gas (117.1)		220	29,320,395	29,320,395
13	System Balancing Gas (117.2)		220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (1	17.3)	220	-	-
15	Gas Owned to System Gas (117.4)		220	-	-
16	OTHER PROPERTY AND INVESTMEN	ITS			
17	Nonutility Property (121)		-	12,525,864	13,806,534
18	(Less) Accum. Provision for Depreciation and Amortiz	zation (122)	-	(1,376,641)	(1,241,391)
19	Investments in Associated Companies (123)		222-223	-	-
20	Investments in Subsidiary Companies (123.1)		224-225	97,741,258	277,868,619
21	(For Cost of Account 123.1 See Footnote Page 224, li	ine 40)			
22	Noncurrent Portion of Allowances		-	-	-
23	Other Investments (124)		222-223	-	-
24	Sinking Funds (125)		-	-	-
25	Depreciation Fund (126)		-	-	-
26	Amortization Fund - Federal (127)		-	-	-
27	Other Special Funds (128)		-	-	-
28	Long-Term Portion of Derivative Assets (175)		-	ı	=
29	Long-Term Portion of Derivative Assets - Hedges (17	6)	-	ı	=
30	TOTAL Other Property & Investments (Total lines 1	7-20, 22-29)		108,890,481	290,433,762
31	CURRENT AND ACCRUED ASSETS				
	Cash (131)		-	48,688,778	28,210,486
	Special Deposits (132-134)		-	263,282	263,282
	Working Funds (135)		-	-	-
_	Temporary Cash Investments (136)		222-223	404,132,849	156,321,762
_	Notes Receivable (141)		-	295,222	339,262
	Customer Accounts Receivable (142)		-	493,370,714	403,883,861
	Other Accounts Receivable (143)		-	28,847,222	38,061,190
_	(Less) Accum. Provision for Uncollectible Accounts -	Credit (144)	-	(35,100,437)	(16,029,228)
-	Notes Receivable from Associated Companies (145)		-	-	-
_	Accounts Receivable from Associated Companies (14)	6)	-	10,848,746	(66,861,166)
	Fuel Stock (151)		-	-	-
43	Fuel Stock Expenses Undistributed (152)		-	-	-

e of Respondent				
MOS ENERGY CORPORATION	This Report Is: (1) [x] An Origi	nal	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
TOS ENERGY CORT ORTHON			(WIO, Du, 11)	Dec. 31, 2020
Comparative Balance Sho	. ,		its) (continued)	
	cet (Hissels tille			Prior Year
True of recount				End Balance
		_	-	12/31
(3)				(d)
	)	-	(c)	(u)
	,		9 387 468	5,603,209
			7,307,400	3,003,207
` /				-
,				_
			1 717 000	627,704
		220		
. ,	- (164.2.164.2)		97,001,795	111,763,174
	g (164.2-164.3)		50 702 704	54.569.202
1 2		230	58,/82,/84	54,568,292
		-	-	-
` '		-	-	-
` '		-	-	-
		-	-	-
` /		-	60,967,603	(636,825)
` /		-	-	-
	s Assets (175)	-	-	-
		-	-	-
(Less) Long-Term Portion of Derivative Instrument	s Assets -			
Hedges (176)		-	-	-
TOTAL Current and Accrued Assets (Total of lin	es 32 thru 63)		1,179,204,016	716,115,003
DEFERRED DEBITS				
Unamortized Debt Expense (181)		-	40,484,979	37,496,696
			-	-
Unrecovered Plant and Regulatory Study Costs (182	2.2)	230	-	-
Other Regulatory Assets (182.3)		232	40,237,619	36,909,097
Preliminary Survey and Investigation Charges (Elec	etric) (183)	-	-	-
Preliminary Survey and Investigation Charges (Gas	(183.1-183.2)	-	-	-
Clearing Accounts (184)		-	1,544,631	1,568,378
Temporary Facilities (185)		-	-	-
Miscellaneous Deferred Debits (186)		233	1,246,269,364	1,137,747,218
` ′	187)	-	-	-
1	,	-	-	-
	,	_	4,529,486	6,101,736
•		234-235		687,351,770
		-		(29,390,896)
	9)			1,877,783,999
				14,551,794,905
			2,006,901,485 16,472,479,839	
	Comparative Balance She Title of Account  (a)  Residuals (Elec) and Extracted Products (Gas) (153) Plant Materials and Operating Supplies (154) Merchandise (155) Other Materials and Supplies (156) Nuclear Materials Held for Sale (157) Allowances (158.1 and 158.2) (Less) Noncurrent Portion of Allowances Stores Expense Undistributed (163) Gas Stored Underground - Current (164.1) Liquefied Natural Gas Stored & Held for Processing Prepayments (165) Advances for Gas (166 thru 167) Interest and Dividends Receivable (171) Rents Receivable (172) Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (174) Derivative Instrument Assets (175) (Less) Long-Term Portion of Derivative Instrument Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Hedges (176) TOTAL Current and Accrued Assets (Total of lin  DEFERRED DEBITS Unamortized Debt Expense (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (183) Preliminary Survey and Investigation Charges (Elec Preliminary Survey and Investigation Charges (Elec Preliminary Survey and Investigation Charges (Elec Preliminary Survey and Investigation Charges (Elec Preliminary Survey and Investigation Charges (Elec Preliminary Facilities (185) Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (1 Research, Development, and Demonstration Expend Unamortized Loss on Reacquired Debt (189) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191) TOTAL Deferred Debits (Total of lines 66 thru 75	Comparative Balance Sheet (Assets and Title of Account  (a)  Residuals (Elec) and Extracted Products (Gas) (153)  Plant Materials and Operating Supplies (154)  Merchandise (155)  Other Materials Held for Sale (157)  Allowances (158.1 and 158.2) (Less) Noncurrent Portion of Allowances  Stores Expense Undistributed (163)  Gas Stored Underground - Current (164.1)  Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)  Prepayments (165)  Advances for Gas (166 thru 167)  Interest and Dividends Receivable (171)  Rents Receivable (172)  Accrued Utility Revenues (173)  Miscellaneous Current and Accrued Assets (174)  Derivative Instrument Assets (175)  (Less) Long-Term Portion of Derivative Instruments Assets (175)  Derivative Instrument Assets - Hedges (176)  (Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)  TOTAL Current and Accrued Assets (Total of lines 32 thru 63)  DEFERRED DEBITS  Unamortized Debt Expense (181)  Extraordinary Property Losses (182.1)  Unrecovered Plant and Regulatory Study Costs (182.2)  Other Regulatory Assets (182.3)  Preliminary Survey and Investigation Charges (Electric) (183)  Preliminary Survey and Investigation Charges (Gas) (183.1-183.2)  Clearing Accounts (184)  Temporary Facilities (185)  Miscellaneous Deferred Debits (186)  Deferred Losses from Disposition of Utility Plant (187)  Research, Development, and Demonstration Expend. (188)  Unamortized Loss on Reacquired Debt (189)  Accumulated Deferred Income Taxes (190)	Title of Account  Reference Page Number (a)  (a)  Residuals (Elec) and Extracted Products (Gas) (153)  - Plant Materials and Operating Supplies (154)  Merchandise (155)  Other Materials and Supplies (156)  Nuclear Materials Held for Sale (157)  Allowances (158.1 and 158.2)  (Less) Noncurrent Portion of Allowances  Stores Expense Undistributed (163)  Gas Stored Underground - Current (164.1)  Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)  220  Prepayments (165)  Advances for Gas (166 thru 167)  Interest and Dividends Receivable (171)  Rents Receivable (172)  - Accrued Utility Revenues (173)  Miscellaneous Current and Accrued Assets (174)  Derivative Instrument Assets (175)  Derivative Instrument Assets - Hedges (176)  (Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)  TOTAL Current and Accrued Assets (Total of lines 32 thru 63)  DEFERRED DEBITS  Unamortized Debt Expense (181)  Extraordinary Property Losses (182.1)  Unrecovered Plant and Regulatory Study Costs (182.2)  230  Preliminary Survey and Investigation Charges (Electric) (183)  - Preliminary Survey and Investigation Charges (Gas) (183.1-183.2)  - Clearing Accounts (184)  - Temporary Facilities (185)  Miscellaneous Deferred Debits (186)  Deferred Losses from Disposition of Utility Plant (187)  Research, Development, and Demonstration Expend. (188)  Unamortized Loss on Reacquired Deb (189)  - Accumulated Deferred Income Taxes (190)  Unrecovered Purchased Gas Costs (191)  TOTAL Deferred Debits (Total of lines 66 thru 79)	Title of Account

Name	e of Respondent	This Report Is:		Date of Report	Year of Report
ATM	IOS ENERGY CORPORATION	(1) [x] An Origin	nal	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubn			
	Comparative Balanc	e Sheet (Liabilitie	es and Oth	ner Credits)	
Line	Title of Account		Reference	Current Year End	Prior Year
No.			Page	of Quarter/Year	End Balance
			Number	Balance	12/31
	(a)		(b)	(c)	(d)
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)		250-251	640,765	611,312
	Preferred Stock Issued (204)		250-251	-	-
4	Capital Stock Subscribed (202, 205)		252	-	-
	Stock Liability for Conversion (203, 206)		252	=	=
	Premium on Capital Stock (207)		252	=	-
	Other Paid-In Capital (208-211)		253	4,600,313,976	3,979,564,157
	Installments Received on Capital Stock (212)		252	-	-
9	(Less) Discount on Capital Stock (213)		254	_	_
	(Less) Capital Stock Expense (214)		254	-	_
	Retained Earnings (215, 215.1, 216)		118-119	2,609,668,883	2,261,131,444
12	Unappropriated Undistributed Subsidiary Earnings	s (216.1)	118-119	2,007,000,003	2,201,131,777
13	(Less) Reacquired Capital Stock (217)	5 (210.1)	250-251		_
14	Accumulated Other Comprehensive Income (219)		117	2,532,040	(113,530,626)
15	TOTAL Proprietary Capital (Total of lines 2 thru	114)	117	7,213,155,664	6,127,776,287
16	LONG TERM DEBT	u 14)	-	7,213,133,004	0,127,770,287
	Bonds (221)		256-257		
	/	-	256-257	-	-
	(Less) Reacquired Bonds (222)			-	-
	Advances from Associated Companies (223)		256-257	- - 160,000,000	4 260 000 000
	Other Long-Term Debt (224)		256-257	5,160,000,000	4,360,000,000
21	Unamortized Premium on Long-Term Debt (225)	D (226)	258-259	8,501,894	8,859,242
22	(Less) Unamortized Discount on Long-Term Debt	- Dr (226)	258-259	(11,591,423)	(9,562,085)
	(Less) Current Portion of Long-Term Debt	20)	-	-	-
24	TOTAL Long-Term Debt (Total of lines 17 thru	,	-	5,156,910,471	4,359,297,157
25	OTHER NONCURRENT LIABILITY			200 210 260	202.050.550
26	Obligations Under Capital Leases-Noncurrent (227		-	208,218,268	203,058,558
	Accumulated Provision for Property Insurance (22		-	-	-
	Accumulated Provision for Injuries and Damages (	` ' -	-	14,000,000	14,900,170
	Accumulated Provision for Pensions and Benefits		-	-	-
	Accumulated Miscellaneous Operating Provisions	(228.4)	-	172,788	459,742
31	Accumulated Provision for Rate Refunds (229)		-	-	-

Name	e of Respondent T	his Report Is:		Date of Report	Year of Report
		1) [x] Ån Origir	nal	(Mo, Da, Yr)	Dec. 31, 2020
	· ·	2) [ ] A Resubr		, , , ,	, , , , ,
	Comparative Balance S	/		er Credits)	Į.
Line	Title of Account		Reference	Current Year End	Prior Year
No.			Page	of Quarter/Year	End Balance
			Number	Balance	12/31
	(a)		(b)	(c)	(d)
32	Long-Term Portion of Derivative Instrument Liabiliti	ies	-	-	(u) -
	Long-Term Portion of Derivative Instrument Liabiliti		_		_
	Asset Retirement Obligations (230)	ies rieuges	_	_	_
35	TOTAL Other Noncurrent Liabilities (Total of lines	s 26 thru 34)		222,391,056	218,418,470
36	CURRENT AND ACCRUED LIABILIT			222,371,030	210,410,470
	Current Portion of Long-Term Debt	ILS			
	Notes Payable (231)			-	-
			-	072.045.262	207.212.272
	Accounts Payable (232)		-	273,945,263	297,212,372
	Notes Payable to Associated Companies (233)		-	-	104,600,000
41	Accounts Payable to Associated Companies (234)		-	-	-
	Customer Deposits (235)			25,204,698	25,491,303
	Taxes Accrued (236)		262-263	161,080,760	150,540,988
	Interest Accrued (237)		-	47,843,995	43,728,893
	Dividends Declared (238)		-	-	-
	Matured Long-Term Debt (239)		-	-	-
47	Matured Interest (240)		-	-	-
48	Tax Collections Payable (241)		-	9,777,982	8,170,140
49	Miscellaneous Current and Accrued Liabilities (242)		268	100,499,023	124,702,810
50	Obligations Under Capital Leases - Current (243)			36,906,526	30,034,488
	Derivative Instrument Liabilities (244)		-	=	=
	(Less) Long-Term Portion of Derivative Instrument L	iabilities	_	-	_
	Derivative Instrument Liabilities - Hedges (245)		_	_	_
	(Less) Long-Term Portion of Derivative Instrument L	jabilities -		-	_
	Hedges		_	_	_
55	TOTAL Current & Accrued Liabilities (Total of lin	ne 37 thru 54)		655,258,247	784,480,994
56	DEFERRED CREDITS	ic 37 tint (31)		033,230,217	701,100,991
	Customer Advances for Construction (252)		_	9,807,914	11,312,286
	Accumulated Deferred Investment Tax Credits (255)			7,007,714	11,512,200
	Deferred Gains from Disposition of Utility Plant (256)		-	-	-
	Other Deferred Credits (253)	3)	269	006 256 927	1 002 149 700
	, ,			986,356,827	1,003,148,700
	Other Regulatory Liabilities (254)		278	18,098,209	16,725,291
	Unamortized Gain on Reacquired Debt (257)		-	-	-
63	Accumulated Deferred Income Taxes - Accelerated				
	Amortization (281)	(202)	-	-	-
	Accumulated Deferred Income Taxes - Other Propert	ty (282)	274-275	2,039,448,659	1,905,506,487
	Accumulated Deferred Income Taxes - Other (283)		276-277	171,052,792	125,129,233
66	TOTAL Deferred Credits (Total of lines 57 thru 65			3,224,764,401	3,061,821,997
67	TOTAL Liabilities & Other Credits (Lines 15, 24, 3	35, 55 & 66)		16,472,479,839	14,551,794,905

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

### **Statement of Income**

- 1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns.
- 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual.
- 3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter.
- 4. If additional columns are needed place them in a footnote.

Line	Title of Account	Reference	Total Current	Total Prior	Current	Current
No.		Page	Year to Date	Year to Date	3 Months	3 Months
		Number	Balance for	Balance for	Ended Qtr	Ended Qtr
			Quarter/Year	Quarter/Year	Only - No	Only - No
			,	,	Fourth Qtr	Fourth Qtr
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME	, ,	. ,	. ,		
2	Gas Operating Revenues (400)	300-301	2,811,666,400	2,836,562,750		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,228,192,257	1,396,865,125		
5	Maintenance Expenses (402)	317-325	17,548,927	24,987,079		
6	Depreciation Expenses (403)	336-338	446,185,187	407,179,392		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	-	-		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(8,894,416)	(8,857,872)		
10	Amortization of Property Losses, Unrecovered Plant and					
	Regulatory Study Costs (407.1)		960,072	314,973		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		1,609,012	3,118,649		
13	(Less) Regulatory Credits (407.4)		-	-		
14	Taxes Other than Income Taxes (408.1)	262-263	282,420,760	278,077,551		
15	Income Taxes - Federal (409.1)	262-263	(4,921,407)	(5,824,651)		
16	Income Taxes - Other (409.1)	262-263	4,879,625	6,980,613		
17	Provision of Deferred Income Taxes (410.1)	234-235				
		272-277	152,171,584	138,513,853		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235				
		272-277	-	1		
19	Investment Tax Credit Adjustment - Net (411.4)		-	-		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	1		
22	(Less) Gains from Disposition of Allowances (411.8)		-	1		
23	Losses from Disposition of Allowances (411.9)		-	ı		
24	Accretion Expense (411.10)		-	1		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,120,151,601	2,241,354,712		
26	Net Utility Operating Income (Total of lines 2 less 25)					
	(Carry forward to page 116, line 27)		691,514,799	595,208,038		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is:		Date of Report	Year of Report	
A I WI	OS ENEKGY COL	AFUKA HUN	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2020
			(2) [ ] A Resubmission Statement of			
			Statement 01	Heome		
. I	TI	TH TT: 11.		G TUIL		0.1 17:31:
Line	Elect. Utility	Elec. Utility Previous	Gas Utility	Gas Utility Previous	Other Utility	Other Utility Previous
No.	Current Year to Date	Year to Date	Current Year to Date	Year to Date	Current Year to Date	Year to Date
	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)
	(iii donais)	(III dollars)	(III dollars)	(iii donais)	(III dollars)	(III dollars)
	(g)	(h)	(i)	(j)	(k)	(1)
1	(8)	(11)	(-)	97	(11)	(1)
2			2,811,666,400	2,836,562,750		
3						_
4			1,228,192,257	1,396,865,125		
5			17,548,927	24,987,079		
6			446,185,187	407,179,392		
7			-	-		
9			(8,894,416)	(8,857,872)		
10			(0,0)4,410)	(0,037,072)		
10			960,072	314,973		
11			-	-		
12			1,609,012	3,118,649		
13			-	-		
14			282,420,760	278,077,551		
15			(4,921,407)	(5,824,651)		
16			4,879,625	6,980,613		
17			150 171 507	120 512 052		
18			152,171,584	138,513,853		
10						
19			-	-		
20			-	-		
21			-	-		
22						
23			-	-		
24			-	-		
25			2,120,151,601	2,241,354,712		-
26			601 514 700	505 200 020		
			691,514,799	595,208,038		

Name of Respondent This Report I			Date of Report		Year of Re	
ATM	IOS ENERGY CORPORATION (1) [x] An Orig		(Mo, Da, Yr)		Dec. 31, 20	)20
	Statement of In		ıtinued)			
Line	Title of Account	Reference	Total Current	Total Prior	Current	Current
No.		Page	Year to Date	Year to Date	3 Months	3 Months
		Number	Balance for	Balance for	Ended Qtr	Ended Qtr
			Quarter/Year	Quarter/Year	Only - No	Only - No
					Fourth Qtr	Fourth Qtr
	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		691,514,799	595,208,038		
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Rev. from Merchandising, Jobbing & Contract Work (415)		60,000	65,000		
32	(Less) Costs and Expense of Merchandising, Job & Contract					
	Work (416)		(565)	(3,734)		
33	Revenues from Nonutility Operations (417)		64,641	40,345		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-			
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-		
37	Interest and Dividend Income (419)		64,499	666,718		
38	Allowance for Other Funds Used During Construction (419.1)		25,727,145	16,684,746		
39	Miscellaneous Nonoperating Income (421)		7,111,198	6,784,441		
40	Gain on Disposition of Property (421.1)		647,011	1,349,310		
41	TOTAL Other Income (Total of lines 31 thru 40)		33,673,929	25,586,826		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		529,443	1,365,811		
44	Miscellaneous Amortization (425)		-	-		
45	Donations (426.1)	340	12,552,283	5,153,568		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)	340	695,589	1,669,307		
48	Expenditures for Certain Civic, Political and Related					
	Activities (426.4)	340	1,422,546	1,453,060		
49	Other Deductions (426.5)	340	9,368,123	(544,099)		
50	TOTAL Other Income Deductions (Lines 43 thru 49)		24,567,984	9,097,647		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)		-	-		
53	Income Taxes - Federal (409.2)		-	-		
54	Income Taxes - Other (409.2)		-	-		
55	Provision for Deferred Income Taxes (410.2)		-	-		
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-		
57	Investment Tax Credit Adjustments - Net (411.5)		-	-		
58	(Less) Investment Tax Credits (420)		-	-		
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-		
60	Net Other Income and Deductions (Total lines 41, 50, 59)		9,105,945	16,489,179		

Name of Respondent ATMOS ENERGY CORPORATION This Rep (1) [x] A (2) [ ] A		ginal	Date of Report (Mo, Da, Yr)		Year of Re Dec. 31, 20	
	Statement of I		ntinued)			
Line	Title of Account	Reference	Total Current	Total Prior	Current	Current
No.		Page	Year to Date	Year to Date	3 Months	3 Months
		Number	Balance for	Balance for	Ended Qtr	Ended Qtr
			Quarter/Year	Quarter/Year	Only - No	Only - No
					Fourth Qtr	Fourth Qtr
	(a)	(b)	(c)	(d)	(e)	(f)
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)	256-257	191,718,128	174,186,403		
63	Amortization of Debt Discount And Expense (428)	258-259	2,665,512	2,292,189		
64	Amortization of Loss on Reacquired Debt (428.1)		1,572,250	1,973,952		
65	(Less) Amortization of Premium on Debt - Credit (429)		(357,348)	(357,348)		
66	(Less) Amort. of Gain on Reacquired Debt - Credit (429.1)		-	-		
67	Interest on Debt to Associated Companies (430)	340	291,458	3,482,896		
68	Other Interest Expense (431)	340	(107,358,152)	(70,718,647)		
69	(Less) Allowance for Borrowed Funds Used During					
	Construction - Credit (432)		(8,931,695)	(4,857,445)		
70	Net Interest Charges (Total of lines 62 thru 69)		79,600,153	106,002,000		
71	Income Before Extraordinary Items (Lines 27, 60, & 70)		621,020,591	505,695,217		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		-	-		
74	(Less) Extraordinary Deductions (435)		-	-		
75	Net Extraordinary Items (Total of line 73 less line 74)		-	-		
76	Income Taxes - Federal and Other (409.3)		-	-		
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-	-		
78	Net Income (Total of line 71 and 77)		621,020,591	505,695,217		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) [x] An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020	
		(2) [ ] A Resubmission				
1 D	Statement of Accumulated				<u> </u>	
	deport in columns (b) (c) and (e) the amounts of a where appropriate.	ecumulated other co	mprehensive incon	ne items, on a net-o	of-tax basis,	
2. R	deport in columns (f) and (g) the amounts of other	r categories of other	cash flow hedges.			
	for each category of hedges that have been accountelated amounts in a footnote.	nted for as "fair value	e hedges", report th	ne accounts affecte	d and the	
Line No.	Item	Unrealized Gains and Losses on available-for-sale	Minimum Pensior Liability Adjustment	Foreign Currency Hedges	Other Adjustments	
		securities	(net amount)			
	(a)	(b)	(c)	(d)	(e)	
1	Balance of Account 219 at Beginning of Preceding Qtr/Year	_	_	_	_	
2	Preceding Qtr/Year Reclassification from Account 219 to Net Income					
3	Preceding Qtr/Year Changes in Fair Value	-	_	_		
4	Total (lines 2 and 3)	_	_	_	_	
5	Balance of Account 219 at End of Preceding  Qtr/Year / Beginning of Current Qtr/Year					
6	Current Qtr/Year Reclassifications from		_	_		
O	Account 219 to Net Income	_	_	_	_	
7	Current Qtr/Year Changes in Fair Value	_	_	-	-	
8	Total (lines 6 and 7)	-	-	-	-	
9	Balance of Account 219 at End of Current					
	Qtr/Year	-	-	-	_	
			1			

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) [x] An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020	
A I IVIV	OS ENERGI CORI ORA	IIION	(2) [ ] A Resubmission	(WIO, Da, 11)	Dec. 31, 2020
	Statement of	Accumulated Compr	ehensive Income and Hed	ging Activities (contin	ued)
Line	Other Cash Flow	Other Cash Flow	Total for each	Net Income	Total
No.	Hedges Interest	Hedges	category of	(Carried Forward	Comprehensive
110.	Rate Swaps	(Insert Category)	items recorded in	from Page 116,	Income
	Tutte 2 waps	(moore category)	Account 219	Line 78)	
	(f)	(g)	(h)	(i)	(j)
1	(114.020.004)		(114,000,004)		
2	(114,028,884)		(114,028,884)		
2	3,615,914		3,615,914		
3	(3,117,656)		(3,117,656)		
4	498,258		498,258	505,695,217	506,193,475
5					
	(113,530,626)		(113,530,626)		
6	2 722 046		2 722 046		
7	3,732,946 112,329,720		3,732,946 112,329,720		
8	116,062,666		116,062,666	621,020,591	737,083,257
9	, ,			, ,	, ,
	2,532,040		2,532,040		

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

### **Statement of Retained Earnings**

- 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- 3. State the purpose and amount for each reservation or appropriation of retained earnings.
- 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- 5. Show dividends for each class and series of capital stock.

2 Chang 3 Adjus 4 Cumu 5 Other	(a) UNAPPROPRIATED RETAINED EARNINGS	Account Affected (b)	Year to Date Balance (c)	Year to Date Balance
2 Chang 3 Adjus 4 Cumu 5 Other				Balance
2 Chang 3 Adjus 4 Cumu 5 Other		(b)	(c)	1
2 Chang 3 Adjus 4 Cumu 5 Other		( )		(d)
2 Chang 3 Adjus 4 Cumu 5 Other				
3 Adjus 4 Cumu 5 Other	nce - Beginning of Period		2,261,131,444	1,985,249,752
4 Cumu 5 Other	nges (Identify by prescribed retained earnings accounts)			
5 Other	astments to Retained Earnings (Account 439)			
	nulative Effect of Accounting Changes		-	-
	er Adjustments		-	-
6 TOTA	AL Adjustments to Retained Earnings (Account 439)			
7 Balan	nce Transferred from Income (Account 433 less Account 418.1)		621,020,591	505,695,217
8 Appro	ropriations of Retained Earnings (Account 436)			
9				
10				
11 TOTA	AL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
12 Divid	dends Declared - Preferred Stock (Account 437)			
13				
14				
15 TOTA	AL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
16 Divid	dends Declared - Common Stock (Account 438)			
17 Divi	vidends Declared - 2018		-	256,550,575
18 Divi	vidends Declared - 2019		291,911,128	-
19 TOTA	AL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		291,911,128	256,550,575
20 Trans	sfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		19,427,976	26,737,050
21 Balan	nce - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,609,668,883	2,261,131,444
22	APPROPRIATED RETAINED EARNINGS (Account 215)			
23 TOTA	AL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
24 <b>APP</b>	PROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)			
25 TOTA	AL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		-	-
26 TOTA	CAL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
27 TOTA	AL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		2,609,668,883	2,261,131,444
28 UNA	APPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
29 Repor	ort only on an Annual Basis no Quarterly			
30 Balan	nce - Beginning of Year (Debit or Credit)			
31 Equit	ity in Earnings for Year (Credit) (Account 418.1)			
32 (Less)	s) Dividends Received (Debit)			
33 Other	er Changes (Explain)			
34 Balan	nce - End of Year			

Name of	Respondent	This Report Is:		Date of Report	Year of Report
			X An Original	(Mo, Da, Yr)	
Atmos F	nergy Corporation		A Resubmission	, , ,	Dec. 31, 2020
7 tti 1100 L		TATEMENT.	OF CASH FLOWS		Dat. 51, 2020
	•	SIAILWILINI	OF CASH FLOWS		
1. Infor	rmation about noncash investing and financing activiti	ies	<ol><li>Operating Activities-Other</li></ol>	r: Include gains and losses	pertaining to
should be	e provided on page 122. Provide also on page 122 a		operating activities only. Gair	ns and losses pertaining to in	nvesting and
reconcilia	ation between "Cash and Cash Equivalents at End of '	Year:	financing activities should be a	reported in those activities.	Show on
	ted amounts on the balance sheet.		page 122 the amounts of interes	•	
			• =	asi paru (nai or amounis cal	ontanzea)
	er "Other" specify significant amounts and group other		and income taxes paid.	0 11/ 1	D : V A .
Line	DESCRIPTION (See)	Instructions for Exp	lanation of Codes)	Current Year Amount	Previous Year Amount
No.		(a)		(b)	(c)
1	Net Cash Flow from Operating Activities:			621 020 501	505 605 217
2	Net Income (Line 72(c) on page 116a)			621,020,591	505,695,217
3 4	Noncash Charges (Credits) to Income:  Depreciation and Depletion			437,290,771	398,321,520
5	Amortization of (Specify)			437,230,771	370,321,320
5.01	Franchises, Software and Acquisition Adjustm	nents		-	-
5.02	Gain on Sale of Discontinued Operations			-	-
6	Deferred Income Taxes (Net)			152,171,584	138,513,853
7	Other			3,684,981	3,874,113
8	Net (Increase) Decrease in Receivables			(134,271,280)	36,525,870
9	Net (Increase) Decrease in Inventory			14,761,379	31,851,052
10	Net (Increase) Decrease in Allowances Inventory			-	-
11	Net Increase (Decrease) in Payables and Accrued			(142,401,813)	(104,881,453)
12	Net (Increase) Decrease in Other Regulatory Asse			-	-
13	Net Increase (Decrease) in Other Regulatory Liab			-	-
14 15	(Less) Allowance for Other Funds Used During C (Less) Undistributed Earnings from Subsidiary Co			-	-
16	Other: Changes in other assets and liabilities	orripanies		(19,656,254)	(53,900,101)
16.01	Other. Onenges mother assessmental maximum			(17,030,234)	(55,700,101)
16.02					
16.03					
17	Net Cash Provided by (Used in) Operating Activities	es			
18	(Total of lines 2 thru 16)			932,599,959	956,000,071
19					
20	Cash Flows from Investments Activities:				
21	Construction and Acquisition of Plant (including la			(1.041.505.001)	(1.005.005.100)
22	Gross Additions to Utility Plant (less nuclear fuel)			(1,861,787,001)	(1,805,935,493)
23 24	Gross Additions to Nuclear Fuel Gross Additions to Common Utility Plant				-
25	Gross Additions to Nonutility Plant				
26	(Less) Allowance for Other Funds Used During C	onstruction		-	-
27	Other: Acquisitions			-	-
27.01	·				
27.02					
28	Cash Outflows for Plant (Total of lines 22 thru 27	"		(1,861,787,001)	(1,805,935,493)
29					
30	Acquisition of Other Noncurrent Assets (d)			-	-
31 32	Proceeds from the Sale of Discontinued Operations Retirements of Property, Plant, and Equipment	<u> </u>		2 220 475	0 570 402
33	Investments or Property, Plant, and Equipment Investments in and Advances to Assoc. and Subsidi	ary Companies		3,338,475	8,570,423
34	Contributions and Advances from Assoc. and Subsidi				-
35	Disposition of Investments in (and Advances to)	a.a.y compano			
36	Associated and Subsidiary Companies			-	4,000,000
37					, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
38	Purchase of Investment Securities (a)			(66,726,171)	(28,196,965)
39	Proceeds from Sales of Investment Securities (a)		·	69,330,813	24,773,843

Name of	Respondent	This Report Is:		Date of Report	Year of Report
			X An Original	(Mo,Da,Yr)	
Atmos F	Energy Corporation		A Resubmission	( ', ', ',	Dec. 31, 2020
Atmost		TATEMENT (	1		Dec. 31, 2020
			OF CASH FLOWS		
4. Inve	esting Activities: Include at Other (Line 27) net cash ou	tflow	<ol><li>Codes used:</li></ol>		
to acquir	e other companies. Provide a reconciliation of assets a	cquired	(a) Net proceeds	or payments.	
with liab	ilities assumed on page 122. Do not include on this sta	tement	(b) Bonds, debeni	tures and other long-term de	ebt.
the dolla	r amount of leases capitalized per U.S. of A. General		(c) Include comm	ercial paper.	
	on 20; instead provide a reconciliation of the dollar am	ount of	(d) Identify senar	ately such items as investme	ents fixed
	, ,		assets, intang	-	3.10, 17.00
leases to	pitalized with the plant cost on page 122.				
				2 clarifications and explana	
			7. At lines 5, 16, 27,	47, 56, 58, and 65, add rov	vs as necessary to
			report all data. Numb	er the extra rows in sequenc	ce, 5.01, 5.02, etc.
Line	DESCRIPTION (See Instruction	onsfor Explanation	of Codes)	Current Year Amount	Previous Year Amount
No.		(a)		(b)	(c)
40	Loans Made or Purchased	(4)		-	-
41	Collections on Loans			-	-
42					
43	Net (Increase) Decrease in Receivables			-	-
44	Net (Increase) Decrease in Inventory	and ation		-	-
45 46	Net (Increase) Decrease in Allowances Held for Sp Net Increase (Decrease) in Payables and Accrued B			-	-
47	Other: Proceeds from sale of assets	-xpa ises		-	-
47.01	Other: Use Tax Refund			-	_
47.02					
48	Net Cash Provided by (Used in) Investing Activitie	×			
49	(Total of lines 28 thru 47)			(1,855,843,884)	(1,796,788,192)
50	Cook Flavor Financia Activities				
51 52	Cash Flows from Financing Activities Proceeds from Issuance of:				
53	Long-Term Debt (b)			797,390,000	1,247,677,000
54	Preferred Stock			-	-
55	Common Stock			19,287,802	19,348,623
56	Other: Proceeds from Equity Offering, net			581,299,059	458,374,277
56.01	Other: Issuance of Common Stock for Contribution	n to Subsidiary		-	-
57 58	Net Increase in Short-Term Debt (c) Other:			-	-
58.01	Settlement of Interest Rate Agreements			-	_
58.02	Distribution from Subsidiary Companies			199,555,337	45,432,391
58.03	, ,				
59	Cash Provided by Outside Sources (Total of lines	53 thru 58.02)		1,597,532,198	1,770,832,291
60	D ( D ; ) (				
61 62	Payments for Retirement of:  Long-Term Debt (b)				(575,000,000)
63	Preferred Stock			-	(575,000,000)
64	Common Stock			-	_
65	Other: Debt Issuance Costs			(5,061,707)	(12,560,967)
65.01	Other: Settlement of Interest Rate Swaps			(4,426,059)	(90,141,393)
66	Net Decrease in Short-Term Debt (c)			(104,600,000)	(26,400,000)
67	Dividende on Destaured Otests				
68 69	Dividends on Preferred Stock Dividends on Common Stock			(291,911,128)	(256,550,575)
70	Net Cash Provided by (Used in) Financing Activiti	 es		(231,311,120)	(230,330,373)
71	(Total of lines 59 thru 69)			1,191,533,304	810,179,356
72	,				
73	Net Increase (Decrease) in Cash and Cash Equivale	ents			
74	(Total of lines 18, 49, and 71)			268,289,379	(30,608,765)
75 76	Cash and Cash Equivalents at Beginning of Year			104 705 520	215 404 205
76 77	Cash and Cash Equivarents at Beginning of Year			184,795,530	215,404,295
78	Cash and Cash Equivalents at End of Year			453,084,909	184,795,530
				, ,	. ,,

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

### **Notes to Financial Statements**

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes my be included herein.
- This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes the Colorado and Kansas jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Tennessee, Kentucky and Virginia jurisdictions (Kentucky/Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the years ended December 31, 2020 and 2019.
- For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation.
- For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation.
- For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation.
- 5. None
- 6. Please see pages 6-12 of Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation.
- 7. None
- 8. None
- 9. None
- Please see Note 13 on page 76 of Form 10-K for the year ended September 30, 2020 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017.
- 11. Please see the response to item 10 above.
- 12. None
- 13. None
- 14. None
- 15. See references to our Form 10-K noted above.

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission		
	Summary of Utility Plant and Accumula	( ) [ ]		ion and Depletion
Line	Ite		,	Total Company
No.				For the Current
				Qtr/Year
	(a	1)		(b)
1	UTILITY	/		
2	In Service:			
3	Plant in Service (Classified)			16,664,999,907
4	Property Under Capital Leases			8,395,434
5	Plant Purchased or Sold			10,000
6	Completed Construction not Classified			-
7	Experimental Plant Unclassified			-
8	TOTAL (Enter Total of lines 3 thru 7)			16,673,405,341
	Leased to Others			-
	Held for Future Use			
	Construction Work in Progress			342,081,567
_	Acquisition Adjustments			(132,224,826
13	TOTAL Utility Plant (Enter Total of lines 8 t	,		16,883,262,082
	Accumulated Provision for Depreciation, Amor			3,735,098,620
15	Net Utility Plant (Enter Total of line 13 less 14			13,148,163,462
16	DETAILS OF ACCUMULATED PR		CIATION,	
	AMORTIZATION	AND DEPLETION		
	In Service:			
18	Depreciation			3,824,492,059
19	Amortization and Depletion of Producing Nati		ghts	
20	Amortization of Underground Storage Land an	nd Land Rights		-
21	Amortization of Other Utility Plant			7,168,299
22	TOTAL in Service (Enter Total of lines 18 th	nru 21)		3,831,660,358
_	Leased to Others:			
24	Depreciation			
25	Amortization and Depreciation	24 125)		
26 27	TOTAL Leased to Others (Enter Total of line Held for Future Use	es 24 and 25)		
28	Depreciation Amortization			
29 30	TOTAL Held for Future Use (Enter Total of	lines 28 and 20)		
	Abandonment of Leases (Natural Gas)	inies 26 and 29)		
_	Amortization of Plant Acquisition Adjustment			(96,561,738
33	TOTAL Accumulated Provisions (Agree with	h line 14 above) (Lines 22	26 30 31 & 32)	3,735,098,620
	(-8			

ATMOS	Respondent ENERGY CORPORATION	(2) [ ] A Resub	mission	Year of Report Dec. 31, 2020
Sum	nmary of Utility Plant and	Accumulated Provisions for I	Depreciation, Amortization a	nd Depletion (continued)
Line	Electric	Gas	Other (specify)	Common
No.				
	(a)	(d)	(e)	(f)
1				
2				
3		ALL GAS		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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32				<u> </u>
33				<del> </del>

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

### Gas Plant in Service (Accounts 101, 102, 103 and 106)

- 1. Report below the original cost of gas plant in service according to the prescribed accounts.
- 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified Gas.
- 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in

Line		Account	Balance at	Additions
No.			Beginning of Year	
		(a)	(b)	(c)
1		INTANGIBLE PLANT		
2	301	Organization	259,097	-
3	302	Franchises and Consents	700,000	-
4	303	Miscellaneous Intangible Plant	12,049,361	133,111
5		TOTAL Intangible Plant (Total of line 2 thru 4)	13,008,458	133,111
6		PRODUCTION PLANT		
7		Natural Gas Production and Gathering Plant		
8	325		-	-
9	325.2	Producing Leaseholds	-	-
10	325.3	Gas Rights	-	-
11	325.4	Right-of-ways	-	-
12	325.5	Other Land and Land Rights	-	-
13	326	Gas Wells Structures	-	-
14	327	Field Compressor Station Structures	-	-
15	328	Field Measuring and Regulator Station Structures	-	-
16	329	Other Structures	-	-
17	330	Producing Gas Wells - Well Construction	-	-
18	331	Producing Gas Wells - Well Equipment	-	-
19	332	Field Lines	-	-
20	333	Field Compressor Station Structures	-	-
21	334	Field Measuring and Regulator Station Structures	-	-
22	335	Drilling and Cleaning Equipment	-	-
23	336	Purification Equipment	ı	T
24	337	Other Equipment	ı	T
25	338	Unsuccessful Exploration & Development Costs	ı	T
26		TOTAL Production and Gathering (Total of lines 8 thru 25)	1	ı
27		PRODUCTS EXTRACTION PLANT		
28	304	Land and Land Rights	ı	ı
29	305	Structures and Improvements	1	ı
30	311	Compression Equipment	1	-
31	340	Land and Land Rights	1	ı
	342	Extraction and Refining Equipment	ı	-
33	343	Pipe Lines	1	-
	344	Extracted Products Storage Equipment	ı	-
35	345	Compressor Equipment	ı	-

Name of Respondent	This Report Is:	Date of Report	Year of Report	
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020	
	(2) [ ] A Resubmission			

### Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)

in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- 7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

(d) (e) (f)	nce at
1       2       301       -	of Year
2       301       -	g)
3       302       -	
4       303       -       -       -         5       -       -       -       -         6       -       -       -       -         7       8       325       -       -       -         9       325.2       -	259,097
5       -       -       -       -         7       8       325       -        - <td>700,000</td>	700,000
6         7         8       325       -       -       -         9       325.2       -       -       -       -         10       325.3       -	12,182,472
7         8       325       -        -       -       -       -       -       -       -       -       -       -       -       -       -       -       -        -       -       -       -       -       -       -       -       -       -       -       -       -       -       -        -<	13,141,569
8       325       -	
9       325.2       -       -       -         10       325.3       -       -       -         11       325.4       -       -       -         12       325.5       -       -       -         13       326       -       -       -         14       327       -       -       -         15       328       -       -       -         16       329       -       -       -         17       330       -       -       -         18       331       -       -       -         19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         23       336       -       -       -         24       337       -       -       -         26       -       -       -       -         28       304       -       -       -         29       305       -       -       -         30       311       -       -       - </td <td></td>	
10       325.3       -       -       -         11       325.4       -       -       -         12       325.5       -       -       -         13       326       -       -       -         14       327       -       -       -         15       328       -       -       -         16       329       -       -       -         17       330       -       -       -         18       331       -       -       -         19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         26       -       -       -       -         28       304       -       -       -         29       305       -       -       -         30       311       -       -       - <td>_</td>	_
11       325.4       -       -       -         12       325.5       -       -       -         13       326       -       -       -         14       327       -       -       -         15       328       -       -       -         16       329       -       -       -         17       330       -       -       -         18       331       -       -       -         19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         29       305       -       -       -         30       311       -       -       -         31       340       -       -       -	-
12       325.5       -       -       -         13       326       -       -       -         14       327       -       -       -         15       328       -       -       -       -         16       329       -	-
13       326       -       -       -         14       327       -       -       -         15       328       -       -       -         16       329       -       -       -         17       330       -       -       -         18       331       -       -       -         19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         27       -       -       -       -         28       304       -       -       -         29       305       -       -       -         30       311       -       -       -         31       340       -       -       - <td>-</td>	-
14       327       -       -       -         15       328       -       -       -         16       329       -       -       -         17       330       -       -       -         18       331       -       -       -         19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         27       -       -       -       -         28       304       -       -       -         29       305       -       -       -         30       311       -       -       -         31       340       -       -       -	-
15       328       -       -       -         16       329       -       -       -         17       330       -       -       -         18       331       -       -       -         19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         27       -       -       -       -         28       304       -       -       -         29       305       -       -       -         30       311       -       -       -         31       340       -       -       -	-
16   329	-
16   329	_
17       330       -       -       -         18       331       -       -       -         19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         27       -       -       -       -         28       304       -       -       -       -         30       311       -       -       -       -         31       340       -       -       -       -       -	-
18       331       -       -       -         19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         27       -       -       -       -         28       304       -       -       -       -         29       305       -       -       -       -         30       311       -       -       -       -         31       340       -       -       -       -       -	-
19       332       -       -       -         20       333       -       -       -         21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         27       -       -       -       -         28       304       -       -       -         29       305       -       -       -         30       311       -       -       -         31       340       -       -       -	-
20       333       -       -       -         21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         27       -       -       -       -         28       304       -       -       -       -         29       305       -       -       -       -         30       311       -       -       -       -         31       340       -       -       -       -       -	=
21       334       -       -       -         22       335       -       -       -         23       336       -       -       -         24       337       -       -       -         25       338       -       -       -         26       -       -       -       -         27       -       -       -       -         28       304       -       -       -       -         29       305       -       -       -       -         30       311       -       -       -       -         31       340       -       -       -       -       -	-
22     335     -     -       23     336     -     -       24     337     -     -       25     338     -     -       26     -     -     -       27     -     -     -       28     304     -     -     -       29     305     -     -     -       30     311     -     -     -       31     340     -     -     -	-
23     336     -     -       24     337     -     -       25     338     -     -       26     -     -     -       27     -     -     -       28     304     -     -     -       29     305     -     -     -       30     311     -     -     -       31     340     -     -     -	=
24     337     -     -       25     338     -     -       26     -     -     -       27     -     -     -       28     304     -     -     -       29     305     -     -     -       30     311     -     -     -       31     340     -     -     -	-
25     338     -     -       26     -     -     -       27       28     304     -     -     -       29     305     -     -     -       30     311     -     -     -       31     340     -     -     -	_
26     -     -       27       28     304     -     -       29     305     -     -       30     311     -     -       31     340     -     -	-
27       28 304     -     -     -       29 305     -     -     -       30 311     -     -     -       31 340     -     -     -	-
29     305     -     -       30     311     -     -       31     340     -     -	
29     305     -     -       30     311     -     -       31     340     -     -	-
30 311	_
31 340	_
	-
32 342	-
33 343	-
34 344	-
35 345	-

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission	(====, = ==,	
	Gas Plant	t in Service (Accounts 101,	102, 103 and 106)	
Line	Account	,	Balance at	Additions
No.			Beginning of Year	
	(a)		(b)	(c)
36	346 Gas Measuring and Regulating E	quipment	-	-
37	347 Other Equipment	•	-	-
38	TOTAL Products Extraction Pla	ant (Lines 28 thru 35)	-	-
39	TOTAL Natural Gas Production		-	-
40	Manufactured Gas Prod. Plant	(Submit Suppl. Statement)	-	=
41	TOTAL Production Plant (Total		-	-
42	NATURAL GAS STORAGE AND			
43	Underground Stora			
44	350.1 Land		8,816,430	19,039
45	350.2 Rights-of-Way		711,660	=
	351 Structures and Improvements		49,192,831	1,205,960
	352 Wells		154,580,593	9,428,714
48	352.1 Storage Leaseholds and Rights		386,606	-
	352.2 Reservoirs		-	-
	352.3 Non-recoverable Natural Gas		-	-
	353 Lines		21,543,827	3,999,594
	354 Compressor Station Equipment		110,000,787	5,032,609
	355 Measuring and Regulating Equip	ment	54,160,930	456,048
	356 Purification Equipment		113,144,470	906,904
	357 Other Equipment		829,134	-
56	TOTAL Underground Storage I	Plant (Lines 44 thru 55)	513,367,268	21,048,868
57	Other Storage P		2 2 3 2 2 3 4	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	360 Land and Land Rights		_	-
	361 Structures and Improvements		-	-
	362 Gas Holders		72	-
	363 Purification Equipment		-	-
62	363.1 Liquefaction Equipment		-	-
	363.2 Vaporizing Equipment		-	-
	363.3 Compressor Equipment		-	-
65	363.4 Measuring and Regulating Equip	ment	-	-
66	363.5 Other Equipment		1,114,760	-
67	TOTAL Other Storage Plant (Li	ines 58 thru 66)	1,114,832	-
68	Base Load Liquefied Natural Gas Term		, ,	
	364.1 Land and Land Rights	8 11 11 11 11 11 11	_	_
	364.2 Structures and Improvements		-	-
	364.3 LNG Processing Terminal Equip	ment	-	-
	364.4 LNG Transportation Equipment		_	-
	364.5 Measuring and Regulating Equip	ment	-	-
	364.6 Compressor Station Equipment		-	-
	364.7 Communications Equipment		-	-
	364.8 Other Equipment		-	-
77	TOTAL Base Load Liquefied N	Tatural Gas. Terminaling		
. ,	and Processing Plant (Total of		_	_
78	TOTAL Natural Gas Storage and			
, 5	(Total of lines 56, 67, and 77)		514,482,100	21,048,868
	(10th of files 50, 07, tild 77)		317,702,100	21,040,000
				I

Name of Respondent		spondent	This Report Is:	Date of Report	Year of Report				
ATMOS ENERGY CORPORATION			(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020				
			(2) [ ] A Resubmission		ŕ				
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)									
Line		Retirements	Adjustments	Transfers	Balance at				
No.					End of Year				
		(d)	(e)	(f)	(g)				
36	346	-	ı	-	-				
37	347	-	ı	-	-				
38		-	ı	-	-				
39		-	-	-	-				
40		-	1	-	-				
41		-	-	-	-				
42									
43					_				
	350.1	-	-	-	8,835,469				
	350.2	-	-	-	711,660				
	351	-	-	-	50,398,791				
	352	1,983,626	-	-	162,025,681				
	352.1	-	-	-	386,606				
	352.2	-	-	-	-				
	352.3	-	-	-	-				
	353	182,390	-	-	25,361,031				
	354	225,735	-	-	114,807,661				
	355	202,173	-	-	54,414,805				
	356	1,058,299	-	-	112,993,075				
	357	-	-	-	829,134				
56		3,652,223	-	-	530,763,913				
57									
	360	-	-	-	-				
	361	-	1	-	-				
	362	-	1	-	72				
	363	-	1	-	-				
62	363.1	-	-	-	-				
63	363.2	-	-	-	-				
	363.3	-	-	-	-				
	363.4	-	-	-	-				
66	363.5	-	-	-	1,114,760				
67		-	-	-	1,114,832				
68	264.1								
	364.1	-	-	-	-				
	364.2	-	-	-	-				
	364.3	-	-	-	-				
72	364.4	-	-	-	-				
73	364.5	-	-	-	-				
74 75	364.6 364.7	-	-	-	-				
	364.7	-	-	-	-				
77	304.8	-	-	-	-				
//									
78	1	-	-	-	-				
/0		3,652,223			531,878,745				
		3,032,223	-	-	331,070,743				
l									
1									
				]					

Name of	f Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission		
	Gas Plan	nt in Service (Accounts 101	<u> </u>	
Line	Account		Balance at	Additions
No.			Beginning of Year	
70	(a)	I DY A NAT	(b)	(c)
79	TRANSMISSION	PLANT	4.012.700	445.504
80 36	8		4,013,789	445,584
81 36: 82 36:	5.2 Rights-of-Way		24,639,427	149,230
83 36			14,090,007 2,572,346,139	3,421,591
84 36			260,993,777	273,378,551 4,609,756
85 369		on Equipment	422,353,858	66,754,987
86 37	6 6	on Equipment	21,531,365	1,382,308
87 37			4,978,111	1,362,306
88	TOTAL Transmission Plant (7	Cotal of lines 80 thru 87)	3,324,946,473	350,142,007
89	DISTRIBUTION		3,324,940,473	330,142,007
90 37		ILAN	27,139,847	1,320,433
91 37:			4,237,511	(52,493
92 37	1		5,772,569,246	909,677,994
93 37			217,930	505,077,551
94 37		on Equipment - General	240,689,155	28,062,084
95 379	<u> </u>	<u> </u>	71,546,616	3,943,345
96 38	<u> </u>	on Equipment only out	2,842,845,046	308,656,305
97 38			746,348,380	69,591,962
98 38			484,285,250	52,961,165
99 38			160,698,825	8,809,642
100 38	ĕ		2,276,928	31,173
101 38:	ĕ	ating Station Equipment	18,090,640	21,041
102 38			52,904	-
103 38	7 Other Equipment		3,103,747	73,383
104 38	8 Contributions in Aid Of Constru	iction	-	-
105	TOTAL Distribution Plant (To	otal of lines 90 thru 104)	10,374,102,025	1,383,096,034
106	GENERAL PI	LANT		
107 389	9 Land and Land Rights		26,476,951	102,196
108 39			234,653,729	10,136,622
109 39			33,686,953	1,467,359
110 392			42,442,502	6,613,125
111 393	<u> </u>		351,106	-
112 39	1 5 1 1	ment	82,375,482	7,679,804
113 39:	• 1 1		1,359,418	42,284
114 39			16,555,715	1,521,754
115 39	1 1		12,255,732	148,152
116 39			28,902,931	3,178,800
117	Subtotal (Total of lines 107 th	ru 116)	479,060,519	30,890,096
118 399		C1' 147 1440\	329,338,879	32,731,513
119	TOTAL General Plant (Total of	<u> </u>	808,399,398	63,621,609
120	TOTAL (Accounts 101 and 1	,	15,034,938,454	1,818,041,629
121	Gas Plant Purchased (See Instr.	,	-	-
122	(Less) Gas Plant Sold (See Instr	<u> </u>	-	-
123	Experimental Gas Plant Unclass		15 024 020 454	1 010 041 620
124	TOTAL Gas Plant in Service (T	otal of lines 120 thru 123)	15,034,938,454	1,818,041,629
				l .

Name of Respondent		spondent	This Report Is:	Date of Report	Year of Report			
ATMOS ENERGY CORPORATION			(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020			
			(2) [ ] A Resubmission		,			
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)								
Line		Retirements	Adjustments	Transfers	Balance at			
No.			•		End of Year			
		(d)	(e)	(f)	(g)			
79								
80	365.1	-	-	(706,648)	3,752,725			
81	365.2	-	273,068	(830,578)	24,231,147			
82	366	5,527	-	(120,402)	17,385,669			
83	367	19,926,938	-	(30,474,950)	2,795,322,802			
84	368	7,176,586	-	-	258,426,947			
85	369	2,822,612	(273,068)	(19,018,087)	466,995,078			
86	370	28,137	-	192,706	23,078,242			
87	371	56,741		-	4,921,370			
88		30,016,541	-	(50,957,959)	3,594,113,980			
89								
	374	-	-	1,923,653	30,383,933			
91	375	69		120,402	4,305,351			
92	376	54,155,677		31,262,052	6,659,353,615			
93	377	-	-	-	217,930			
	378	2,855,516	-	5,142,912	271,038,635			
	379	1,021,372	<u>-</u>	8,393,671	82,862,260			
96	380	43,383,349	<u>-</u>	(1,282,939)	3,106,835,063			
97	381	10,835,563	<u>-</u>	3,713,449	808,818,228			
	382	4,494,594	<u>-</u>	504	532,752,325			
	383	5,085,140	-	210	164,423,537			
	384	-	-	-	2,308,101			
	385	68,311	-	1,684,032	19,727,402			
	386	-	-	-	52,904			
	387	-	<u>-</u>	-	3,177,130			
	388	- 121 000 501		-	11 (0) (25) (11)			
105		121,899,591	-	50,957,946	11,686,256,414			
106		122.062			26 457 004			
	389	122,063	-	- 22.905	26,457,084			
	390 391	1,112,215 638,084		23,895	243,702,031			
	391	3,329,817	-	(15,750)	34,516,228 45,710,060			
	393	17,766		(13,730)	333,340			
	394	1,749,001	<del>-</del>	15,750	88,322,035			
	395	167,758		15,750	1,233,944			
	396	1,236,649			16,840,820			
	397	1,703,729		_	10,700,155			
	398	1,703,729			30,852,596			
117	570	11,306,217		23,895	498,668,293			
	399	21,105,079		(24,407)	340,940,906			
119	377	32,411,296	<u>-</u>	(512)	839,609,199			
120	<del>                                     </del>	187,979,651		(525)	16,664,999,907			
121		107,777,031		(323)	10,004,777,907			
122	<del> </del>							
123					_			
124		187,979,651		(525)	16,664,999,907			
147		101,717,031		(323)	10,007,777,707			
				1	I			

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

## Gas Property and Capacity Leased from Others

- 1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
- 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

for Current Year (d)
(4)
( )
21,034,021
20,315,218
14,234,977
13,736,376
11,670,000
9,566,504
8,443,336
7,687,848
5,316,224
4,863,312
4,176,171
3,823,726
3,379,625
2,983,619
2,880,008
2,687,626
2,571,065
1,995,230
1,976,400
1,775,448
1,721,683
1,440,004
1,364,000
1,360,000
1,155,421
1,080,000
1,056,000
1,020,000
1,020,000
1,014,092
943,540
675,960
553,860
549,000
2,283,157
\$ 162,353,451
ψ 102,333,431

		1		In				
	e of Respondent		This Report Is:	Date of Report	Year of Report			
ATM	IOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020			
			(2) [ ] A Resubmission	1 100				
4	Gas Property and Capacity Leased to Others (Account 104)							
	. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a							
	description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.							
	column (d) provide the lease payments							
3. D	esignate associated companies with an a	sterisk ii	n column (b).					
	N	-1-		0.X				
Line	Name of Lessor	*	Description of	of Lease	Lease Payments			
No.					for Current Year			
	(a)	(b)	(c)		(d)			
	Not Applicable							
2								
3								
4								
5								
6 7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	TOTAL				\$ -			

Name of Respondent		This Report Is:	Date of Report	Year of Report						
ATMOS ENERGY CORPORATION		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020						
		(2) [ ] A Resubmission								
	Gas P	lant Held for Future Use (A	ccount 105)							
1 Re	1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group									
	other items of property held for future use.									
	For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give									
	in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the									
dat	date the original cost was transferred to Account 105.									
		T =	T = =							
Line	Description and Location	Date Originally Included	Date Expected to be	Balance at						
No.	of Property	in this Account	Used in Utility Service	End of Year						
	(a)	(b)	(c)	(d)						
1	NONE									
2	I									
3										
4										
5										
6										
7										
8	<u> </u>									
9										
10										
11 12										
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25										
26 27										
28										
29										
30										
31										
32										
33										
34										
35	TOTAL			\$ -						
	ì									

	e of Respondent	This Report Is:		Date of Report		Year of Report
ATM	IOS ENERGY CORPORATION	(1) [x] An Original		(Mo, Da, Yr)		Dec. 31, 2020
		(2) [ ] A Resubmission				
		struction Work in Prog				
	eport below descriptions and balances					_
	now items relating to "research, develo			last, under a caption	Research,	Development,
	d Demonstartion (see Account 107 of		ccounts).			
3. M	inor projects (less than \$1,000,000) n	nay be grouped.				
Line	Description of D	!4	Comm	truction Work in	Fatia	nated Additional
No.	Description of P	iojeci		Progess-Gas		ost of Project
NO.				Account 107)	Ct	ost of Project
	(a)		(1	(b)		(c)
1	Distribution Plant			114,221,888		165,766,025
2	Transmission Plant			177,647,477		387,584,446
3	Storage Plant			19,939,278		32,238,125
4	General Plant			15,611,737		9,787,442
5	Capital Accruals and Other			14,661,187		-
6	*					
7						
8						
9						
10						
11						
12						
13						
14 15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31			1			
33			1			
34			1			
35	TOTAL			342,081,567		595,376,038
			1	2.2,001,007		272,270,030

Name	e of Respondent	This Report Is:	Date of Report	Year of Report						
	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020						
		(2) [ ] A Resubmission								
	Non-Tra	ditional Rate Treatment A	Afforded New Projects							
1. The	Commission's Certificate Policy Statement provides a	threshold requirement for existing	pipelines proposing new projects	is that the pipeline						
	e prepared to financially support the project without re									
Natura	Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,									
094 (2	094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.									
2. In c	olumn b, list the CP Docket Number where the Comn	nission authorized the facility.								
	3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)									
	olumn d, list the amount in Account 101, Gas Plant in									
5. In c	olumn e, list the amount in Account 108, Accumulated	d Provision for Depreciation of Gas	Utility Plant, associated with the	facility.						
	Name of Facility	СР	Type of	Gas Plant						
Line	Name of Facility	Docket No.	Type of Rate	in Service						
No.		Docket No.	Treatment	III Service						
110.			Treatment							
	(a)	(b)	(c)	(d)						
1	Not Applicable	(0)	(6)	(a)						
2	T. T. T. T. T. T. T. T. T. T. T. T. T. T									
3										
4										
5										
6										
7										
8										
9										
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Name	Tame of Respondent This Report Is: Date of Report Year of Report									
	OS ENERGY CORPOR		(1) [x] An Original	1	(Mo, Da, Yr)	Dec. 31, 2020				
			(2) [ ] A Resubmi		( ', ', ',		, , , ,			
		Non-Tr	aditional Rate Tr	eatment Afforded N	ew Projects					
must be Natural ( 094 (200 2. In col	The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline ust be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate atural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61, 94 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.  In column b, list the CP Docket Number where the Commission authorized the facility.									
	In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)									
	In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.  In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.									
Line	Accumulated Depreciation	Accumulated Deferred Income	Operating Expense	Maintenance Expense	Depreciation Expense	Other Expenses	Incremental Revenues			
No.	(e)	Taxes (f)	(g)	(h)	(i)	(including taxes) (j)	(k)			
1	(0)	(1)	(6)	(11)	(1)	<u> </u>	(11)			
2										
3										
4										
5										
6 7										
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32										
33										
34 35										
36					<del> </del>		<del> </del>			
· •				•						

TMOS EN	pondent	This Report Is:	Date of Report	Year of Report						
111100 121	ERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020						
	Committee	(2) [ ] A Resubmission rescription of Construction								
For each	construction overhead explain: (a)			reas are intended to cover						
	eral procedure for determining the									
	fferent rates are applied to differen									
	on, and (f) whether the overhead is			rates for different types of						
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas										
Plant Instructions 3 (17) of the Uniform System of Accounts.										
	net-of-tax rate for borrowed funds is		ate tax effect adjustment to	the computations below in a						
	at clearly indicates the amount of re			1						
	•	C								
	1. Portion of Administrative and G									
	<ol><li>Portion of Engineering Departm</li></ol>		to construction.							
	<ol><li>Portion of Field Supervision cha</li></ol>									
	Quarterly review of time spent on c									
	Proration of construction overheads	-	ires to construction orders							
( - /	The same rate for all construction it	tems.								
(-)	N/A Indirectly assigned									
(f)	Indirectly assigned.									
2.	Capitalized interest based on the we	eighted average cost of tot	al debt plus the weighted a	average cost of capital.						
3. N/A										
· .	14/11									
·•		Allowance for Funds Us	ad During Construction	Dates						
	Computation of		ed During Construction							
For line (5),	Computation of column (d) below, enter the rate gra									
For line (5), luring the pr	Computation of column (d) below, enter the rate graeceding 3 years.	anted in the last rate proce	eding. If not available, use	e the average rate earned						
For line (5), luring the pr	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used as	anted in the last rate process the source for the capital	eding. If not available, use structure figures - <b>Atmos</b>	e the average rate earned  Energy						
For line (5), during the pridentify, in a indicate, in a	Computation of column (d) below, enter the rate graeceding 3 years.	anted in the last rate process the source for the capital arm is one that has been ap	eding. If not available, use structure figures - <b>Atmos</b>	e the average rate earned  Energy						
For line (5), during the pridentify, in a indicate, in a	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used as footnote, if the reported rate of returns.	anted in the last rate process the source for the capital arm is one that has been ap	eding. If not available, use structure figures - <b>Atmos</b>	e the average rate earned  Energy						
For line (5), luring the pr dentify, in a ndicate, in a or an actual t	Computation of column (d) below, enter the rate graveceding 3 years. footnote, the specific entity used a footnote, if the reported rate of retribree-year average rate - rate used a	anted in the last rate process the source for the capital arm is one that has been ap approved in a rate case	structure figures - <b>Atmos</b> proved in a rate case, blac	e the average rate earned  Energy						
For line (5), during the pr dentify, in a ndicate, in a or an actual t	Computation of column (d) below, enter the rate graveceding 3 years. footnote, the specific entity used as footnote, if the reported rate of retribree-year average rate - rate used and the specific entity used as footnote and the reported rate of retribree-year average rate - rate used and the specific entity of the reported rate of retributions.	anted in the last rate process s the source for the capital urn is one that has been ap approved in a rate case al book balances and actua	structure figures - <b>Atmos</b> proved in a rate case, blacul cost rates):	e the average rate earned  Energy k-box settlement rate,						
For line (5), during the pridentify, in a ndicate, in a or an actual to	Computation of column (d) below, enter the rate graveceding 3 years. footnote, the specific entity used a footnote, if the reported rate of retribree-year average rate - rate used a	anted in the last rate process the source for the capital arm is one that has been ap approved in a rate case	structure figures - Atmos proved in a rate case, blac ld cost rates):  Capitalization	e the average rate earned  Energy k-box settlement rate,  Cost Rate						
For line (5), during the pridentify, in a ndicate, in a or an actual to	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used at footnote, if the reported rate of return three-year average rate - rate used and the specific entity used at footnote, if the reported rate of return three-year average rate - rate used and the specific entity used at the specific entity of the specific entity used at the specific entity of the specific entity used at the specific entity of the	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount	structure figures - Atmos proved in a rate case, blac  l cost rates):  Capitalization Ratio (percent)	Energy k-box settlement rate,  Cost Rate Percentage						
For line (5), during the pridentify, in a ndicate, in a or an actual to the component of th	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used at footnote, if the reported rate of retribree-year average rate - rate used and the specific entity used at footnote, if the reported rate of retribree-year average rate - rate used and the specific entity used at footnote, if the reported rate of retributed in the specific entity used at the specific entity at the specific entity used at the specific entity	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount  (b)	structure figures - Atmos proved in a rate case, blac    Capitalization     Ratio (percent)     (c)	e the average rate earned  Energy k-box settlement rate,  Cost Rate						
For line (5), luring the pridentify, in a ndicate, in a prince an actual to the component of the component o	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used at footnote, if the reported rate of retehree-year average rate - rate used at the column of the reported from actual title  (a) the Short-Term Debt	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount	structure figures - Atmos proved in a rate case, blac    Capitalization     Ratio (percent)     (c)	Energy k-box settlement rate,  Cost Rate Percentage (d)						
For line (5), luring the pridentify, in a ndicate, in a prince an actual to the component of the component o	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used at footnote, if the reported rate of return three-year average rate - rate used at a second triple.  Ints of Formula (Derived from actual Title  (a)  E Short-Term Debt  Term Interest	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount  (b)  S 21,213,2	structure figures - Atmos proved in a rate case, blac    Capitalization     Ratio (percent)     (c)	Energy k-box settlement rate,  Cost Rate Percentage (d)  s 1.19%						
For line (5), luring the pridentify, in a ndicate, in a prince an actual to the component of the component o	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used as footnote, if the reported rate of retehnee-year average rate - rate used a ritle  Ints of Formula (Derived from actual Title  (a)  E Short-Term Debt  Cerm Interest  Cerm Debt	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount  (b)	structure figures - Atmos proved in a rate case, blac    Capitalization     Ratio (percent)     (c)	Cost Rate Percentage (d)  s 1.19% d 4.26%						
For line (5), during the predentify, in a ndicate, in a predentify.  Compone Line No.  Average 2 Short-1 3 Long-1 4 Preferred	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used as footnote, if the reported rate of retehnee-year average rate - rate used a ritle  Ints of Formula (Derived from actual Title  (a)  E Short-Term Debt Ferm Interest Ferm Debt ed Stock	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount  (b)  S 21,213,2	structure figures - Atmos proved in a rate case, blace   Capitalization Ratio (percent) (c)   C1   C2   C3   C4   C4   C4   C5   C4   C6   C6   C6   C7   C6   C7   C7   C7	Cost Rate Percentage (d)  s 1.19% d 4.26% - p 0.00%						
For line (5), during the predentify, in a findicate, in a for an actual to a compone Line No.  1 Average 2 Short-7 3 Long-7 4 Preferrential Commone Co	Computation of column (d) below, enter the rate gracecding 3 years. footnote, the specific entity used at footnote, if the reported rate of rete three-year average rate - rate used at a second column (Derived from actual Title  (a)  e Short-Term Debt Ferm Interest Ferm Debt ed Stock on Equity	anted in the last rate process the source for the capital carn is one that has been apapproved in a rate case all book balances and actual Amount  (b)  S 21,213,2  D 5,160,000,00  P  C 7,213,155,60	structure figures - Atmos proved in a rate case, blace    Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)  s 1.19% d 4.26%						
For line (5), during the predentify, in a findicate, in a for an actual to a compone Line No.  1 Average 2 Short-7 3 Long-7 4 Preferration Commone Total Commone Total Commone	Computation of column (d) below, enter the rate gracecding 3 years. footnote, the specific entity used at footnote, if the reported rate of rete three-year average rate - rate used a rate of Formula (Derived from actual Title  (a)  e Short-Term Debt Ferm Interest Ferm Debt ed Stock on Equity Capitalization	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount  (b)  S 21,213,2	structure figures - <b>Atmos</b> proved in a rate case, blace    Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)  s 1.19% d 4.26% - p 0.00%						
For line (5), luring the predentify, in a ndicate, in a predentify.  Compone Line No.  Average 2 Short-1 3 Long-1 4 Preferrential 5 Commone 5 Total Commone 6 Total Commone 6 Total Commone 1 Common	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used at footnote, if the reported rate of rete three-year average rate - rate used a rate of Formula (Derived from actual Title  (a)  Term Interest Term Debt Term Debt Term Debt Term Debt Term Debt Term Debt Term Debt Term Debt Term Open	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount  (b)  S 21,213,2  D 5,160,000,00  P  C 7,213,155,66  12,373,155,66	structure figures - <b>Atmos</b> proved in a rate case, blace    Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)  s 1.19% d 4.26% - p 0.00%						
For line (5), during the predentify, in a ndicate, in a predentify.  Compone Line No.  Average 2 Short-7 3 Long-7 4 Preferromments 5 Commone Total Commone T	Computation of column (d) below, enter the rate graeceding 3 years. footnote, the specific entity used at footnote, if the reported rate of rete three-year average rate - rate used a rate of Formula (Derived from actual Title  (a)  Term Interest Term Debt Term Debt Term Debt Term Debt Term Debt Term Debt Term Debt Term Debt Term Open	anted in the last rate process the source for the capital turn is one that has been apapproved in a rate case all book balances and actual Amount  (b)  S 21,213,2  D 5,160,000,00  P  C 7,213,155,66  12,373,155,66	structure figures - <b>Atmos</b> proved in a rate case, blace    Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)  s 1.19% d 4.26% - p 0.00%						

**Note:** The Gross Rate for Borrowed Funds was calculated using the formula listed above unless Average Short-Term Debt is greater than the Average Construction Work in Progress Balance. In the case Average Short-Term Debt is greater than the Average Construction Work in Progress Balance, the Gross Rate for Borrowed Funds will equal the Cost Rate Percentage for Short-Term Interest as it is assumed that the funds provided by short-term debt have been used to finance construction work in progress.

3. Rate for Other Funds

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

[1-(S/W)][p(P/(D+P+C)) + c(C/(D+P+C))]

2.90%

7.20%

6.82%

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

## Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

- 1. Explain in a footnote any important adjustments during the year.
- 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
- 3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
- 4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.
- 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line	Item	Total	Gas Plant	Gas Plant	Gas Plant
No.		(c+d+e)	in Service	Held for Future Use	Leased to Others
	(a)	(b)	(c)	(d)	(e)
	Section A. BALANCES AND CHANGES DURING YEAR	(6)	(0)	(4)	(6)
1	Balance Beginning of Year	3,600,412,799	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	446,185,187			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	_ =			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	34,759,671			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	480,944,858			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	187,979,651			
13	Cost of Removal	70,830,964			
14	Salvage (Credit)	(1,276,071)			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	257,534,544			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	668,946			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	3,824,492,059			
20	Section B. BALANCES AT END OF YEAR				
	ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				

	Respondent			riginal submission		of Report Da, Yr)	Year Ending Dec. 31, 2020			
	GAS STORE	ED (ACCOUNTS 117.	1, 117.2, 117.3, 117.4,	, 164.1, 164.2, ANI	D 164.3)					
inventory cumulative the reason	g the year adjustments were made reported in columns (d), (f), (g), and inaccuracies of gas measurement for the adjustments, the Dth and dt, and account charged or credited.	nd (h) (such as to corre s), explain in a footnot ollar amount of	cct volum te gas, cc 3. Sta curren	es designated as ba olumn (c), and gas pate in a footnote the at and noncurrent p	use gas, column (b) property recordable to basis of segregation ortions. Also, state	during the year upon the and system balancing in the plant accounts. On of inventory between in a footnote the method or inventory method	en ood			
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)	
1	Balance at Beginning of Year	29,320,395				111,763,174			141,083,569	
2	Gas Delivered to Storage	0				65,109,409			65,109,409	
3	Gas Withdrawn from Storage	0				79,076,763			79,076,763	
4	Other Debits and Credits	0				(794,025)			(794,025)	
5	Balance at End of Year	29,320,395				97,001,795			126,322,190	
6	Dth	26,943,225				58,105,979			85,049,204	
7	Amount per Dth	1.09				1.67	·		1.49	

Name o	f Respondent	This	Repo	rt is:		Date of Report	Year of Report
	. responds it	(1)	-	An Original		(Mo, Da, Yr)	r da di risport
A tman	Energy Corneration		H	-		(, = 2,)	Dec 24 2020
Aunos	Energy Corporation	(2) (FS	TME	A Resubmission  NTS (Account	c 123	3 124 136)	Dec. 31, 2020
1. Re	port below investments in Accounts 123, In-	v LO	ı ıVI C	O (Account	J 120	of Directors, and included in Account 12	24, Other Investments.
	nts in Associated Companies, 124, Other Investmen	nts,				state number of shares, class, and series of	
and 136	s, Temporary Cash Investments.					investments may be grouped by classes.	Investments in-
	ovide a subheading for each account and list					cluded in Account 136, Temporary Cash	Investments, also
	der the information called for:					may be grouped by classes.	t-di f di
	Investment in Securities-List and describe each owned, giving name of issuer, date acquired and					<ul><li>(b) Investment Advances-Report sep person or company the amounts of loans</li></ul>	
	maturity. For bonds, also give principal amount, da	te.				advances which are properly includable i	
	, maturity, and interest rate. For capital stock (in-					Include advances subject to current repa	
	capital stock of respondent reacquired under a					in Accounts 145 and 146. With respect	
definite	plan for resale pursuant to authorization by the Bo	ard				show whether the advance is a note or op-	oen account.
						T	
						Book Cost at Beginning of Year	
						(If book cost is different from cost	Purchases
Line	Description of Investment					to respondent, give cost to	or Additions
No.						respondent in a footnote and	During Year
						explain difference.	Ü
	(a)				(b)	(c)	(d)
1	Investments in Associated Companies Account 12	3				, ,	` ,
	None					0	0
	INDIE						ا
3							
4	Other Investments Account 124						
5	None					0	0
6							
7	Temporary Cash Investments Account 136						
		oo int				116,645,149	71 505 200
	BNP Pari bas Interest-Bearing Demand Deposit Ac	COUITI	ι				71,505,309
	CIBC Interest-Bearing Demand Deposit Account					39,676,613	26,270,667
10	CA Time Deposit					0	150,035,111
11	Total Account 136					156,321,762	247,811,087
12							
13							
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16							
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Name of Respondent	This Report is:		Date of Report		Year of Report	
·	(1)	X An Original	(Mo, Da, Yr)			
Atmos Energy Corporation	(2)	A Resubmission			Dec. 31, 2020	,
Attrios Eria gy Co poration		TS (Accounts 123, 124,	136) (Continu	ıod)	Dec. 31, 2020	,
List each note giving date of issuance, maturity	INVESTIVIEN	5. Report in column			nues	
date, and specifying whether note is a renewal. Design	ate	from investments incl				
any advances due from officers, directors, stockholders		disposed of during the				
employees. Exclude amounts reported on page 229.		6. In column (i) repo	rt for each invest	ment dispose	d of	
<ol><li>Designate with an asterisk in column (b) any securi</li></ol>		during the year the ga				
accounts that were pledged and in a footnote state the r	name of	between cost of the in				
pledges and purpose of the pledge.		carried in the books o				
4.16.0		the selling price there			or in-	
<ol> <li>If Commission approval was required for any advar made or security acquired, designate such fact in a foot</li> </ol>		terest adjustment incl	udable in column	(h).		
and give name of Commission, date of authorization, a						
case or docket number.	iiu					
case of docker number.		Book Cost at				
	Principal	End of Year				
Sales or Other	Amount or	(If book cost is different	Revenue	Gair	or Loss	
Dispositions	No. of Shares	from cost to respondent,	for	from I	nvestment	Line
During Year	at End	give cost to respondent	Year	Disp	osed of	No.
<b>3</b>	of Year	in a footnote and explain		7		
(e)	(f)	difference.) (g)	(h)		(i)	
(6)	(1)	umeralue.) (g)	(11)		(1)	$\vdash$
						1
0	1	0				2
	1					3
		1				
						4
0		0				5
						6
	1					
						7
0		188,150,458				8
0		65,947,280				9
0		150,035,111				
0		404,132,849				10
						11
						12
						13
						14
						15
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						17
						40
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		1				19
	1					20
		1				20
	1					21
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	1					23
		1				24
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	1					
		1				29
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		1				31
	1					32
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		1				34
	1					
		1				35
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	1					37
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		1				
						39
	1	ì				40

Name	of Respondent	This Report Is:	1		Date of Report	Year of Report	
A 4	Franci Carnaration	X	An Original	_	(Mo, Da, Yr)	Dec 24 2000	
Atmos	Energy Corporation INVESTMENTS	IN SUBSIDIA	A Resubmissio		& 123.1)	Dec. 31, 2020	
Provide a subheading for each company and list jithereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).  (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date				(b) Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.			
Line No.	Description of Investme			Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 9 10 11 12 12 13 13 14 15 16 6 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 36 37 38 38 38 38 38 38 38 38 38 38 38 38 38		nsurance Services	LID			277,868,619	

TOTAL

277,868,619

Name of Respondent	This Report	s:		Date of Report	Year of Report	
	X	( An O	riginal	(Mo, Da, Yr)		
Atmos Energy Corporation		A Re	submission		Dec. 31, 2020	
	TS IN SUE			NIES (Account 123 & 123.		
Designate in a footnote, any securities, n				7. In column (h) report for each		
					•	
accounts that were pledged, and state the name	ie oi			during the year, the gain or loss r		
pledgee and purpose of the pledge.				ference between cost of the inves		
5. If Commission approval was required fo	-			at which carried in the books of a		
made or security acquired, designate such fac		е		and the selling price thereof, not	including interest adjust-	
and give name of Commission, date of autho	rization, and			ment includable in column (f).		
case or docket number.				8. Report on Line 40, column (	a) the total cost of Account	
<ol><li>Report in column (f) interest and divider</li></ol>		om		123.1.		
investments, including such revenues from se	ecurities dis-					
posed of during the year.					T	
Equity in				Amount of	Gain or Loss	
Subsidiary		Revenue	s	Investment at	from Investment	
Earnings for Year		for Yea	ar	End of Year	Disposed of	Line
(e)		(f)		(g)	(h)	No.
19,427,976		(1)	(199,555,337)	97,741,258	(11)	1
			,			2
						3
						4
						5
						6
						7
						8
						9
						10 11
						12
						13
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						39
19,427,976				97,741,258		40

Name	e of Respondent	This Report is:			Date of Repor	1	Year of Report
IVAII	o Reported it	(1) X An Ori	ginal		(Mo, Da, Yr)	_	rai orraport
Δtm	os Energy Corporation	ı <del>–</del>	ubmission		(, 2 a,)		Dec. 31, 2020
Aunk	SETION GO POLICION			(Account 165)	1		Dec. 31, 2020
_	Depart halous the posting love (details) as each proper		ATMENTS	(Account 103)			
1.	Report below the particulars (details) on each prepayme	nı.					Balance at End of
		Nature of Prepayn					
Line			Year (In Dollars)				
No.			(b)				
1.	Prepaid Hardware and Software Maintenance						29,680,754
2.	Prepaid Insurance						25,663,942
3.	Prepaid Association Dues						46,400
4.	Prepaid Credit Facility Fees						1,871,074
5.	Other Prepayments (Rents, Taxes, etc.)						1,520,614
6.	TOTAL EXTRAORDINARY PR	ODEDTV I OS	SES (Account	t 192 1)			58,782,784
	Description of Extraordinary Loss [Include	Balance at	Total	Losses	Written of	During	Balance
Lino	the date of loss, the date of Commission		Amount			=	at
	, '	Beginning		Recognized	Ye		End of
No.	authorization to use Account 182.1 and period	of Year	of	During	Account	Amount	
	of amortization (mo, yr, to my, yr)] Add		Loss	Year	Charged		Year
	rows as necessary to report all data.						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
7	None						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						
	UNRECOVERED PLANT	1					
	Description of Unrecovered Plant and Reg-	Balance at	Total	Costs	Written of	During	Balance
١	ulatory Study Costs [Include in the description	Beginning	Amount	Recognized	Year		at
	of costs, the date of Commission authorization	of Year	of	During	Account	Amount	End of
INO.	to use Account 182.2 and period of amor-		Charges	Year	Charged		Year
	tization (mo, yr, to mo, yr)] Add rows as neces- sary to report all data. Number rows in se-						
	quence beginning with the next row number						
	after the last row number used for						
	extraordinary property losses.						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
16	None			. ,			(6)
17							
18							
19							
20							
21							
22							
23							
24							
25							
	TOTAL						

Name of Respondent	ne of Respondent This Report is:				Date of Report	Year/Period of Report
	(1)	Χ	An Original		(Mo, Da, Yr)	
Atmos Energy Corporation	(2)		A Resubmission			Dec. 31, 2020
				- /		

OTHER REGULATORY ASSETS (Account 182.3)

- Report below details called for Concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

- in other accounts).

  For regulatory assets being amortized, show period of amortization in column (a).

  Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.

  Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

  Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

	commission order, court decision).						
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning Current Quarter/Year	Debits	Written off During Quarter/Year Account Charged	Written off During Period Amount Recovered	Written off During Period Amount Deemed Unrecoverable	Balance at End of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
3	Mid-States division regulatory asset established for the adoption of ASC 740 (formerly FAS 109 Accounting for Income Taxes).	410,522	-	4073	136,840		273,682
5 6							
7	Rate Case Expenses	101,556	2,889,238	various	1,262,686		1,728,108
	Kansas Ad Valorem	1,993,743	-	4081	825,100		1,168,643
10 11 12	Pension and Postretirement Costs	5,305,568	-	9260	1,195,649		4,109,919
13	Pipeline Safety Fee	68,314	-	various	28,320		39,994
14 15 16	Pipeline Record Collection Costs (MAOP)	27,413,944	2,752,403	various	-		30,166,347
17 18	Kansas and Virginia WNA	153,337	437,615	various	-		590,952
	Cloud Project Costs	1,959,181	159,665	various	-		2,118,846
	Colorado DSM	(497,068)	497,068	various	-		-
	Conservation & Energy Efficiency	-	41,128	various	-		41,128
25 26							
27							
28	TOTAL	36,909,097	6,777,117		3,448,595	-	40,237,619

Name	Of Respondent	This Report Is:		Date of F	Report	Year of Report
		(1) X A	n Original	(Mo, Da,	Yr)	
Atmo	s Energy Corporation	(2) A	Resubmission			Dec. 31, 2020
		MISCELLANEOUS [	DEFERRED DEBIT	S (Account	186)	
1. 2. 3.	Report below the details called for concerning miscellar For any deferred debit being amortized, show period of Minor items (less than \$250,000) may be grouped by continuous control of the street of	amortization in column (a).				
	Description of Miscellaneous	Balance at		С	REDITS	Balance at
Line	Deferred Debits	Beginning	Debits	Account	Amount	End
No.		of Year		Charged		Of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	LGS Integration Costs	1,697,660	-		638,941	1,058,719
2	Pension Assets	64,082,645	16,870,935		35,888,002	45,065,578
3	Regulatory Commission Expenses	1,447,481	-		1,143,327	304,154
4	Line Pack	4,787,874	-		-	4,787,874
5	Goodwill	709,729,553	550,830		-	710,280,383
6	Infrastrucure Deferral Programs	108,996,640	154,644,651		108,114,859	155,526,432
7	Risk Management Assets	157,888	545,585,523		452,822,145	92,921,266
8	Seat Licenses	3,208,333	-		350,000	2,858,333
9	Credit Facility Fees	1,775,599	-		1,233,151	542,448
10	Long-Term Federal Tax Receivable	10,099,286	-		10,099,286	-
11	Right-of-Use Assets	221,023,276	42,137,038		39,422,503	223,737,811
12	Long-term Prepayments	4,126,203	2,143,909		1,844,368	4,425,744
13	Long-term Receivables	5,684,622	1,835,237		2,991,913	4,527,946
14	Fees Related to Equity Offering	957,879	-		859,738	98,141

(27,721)

162,256

134,535

15 Minor Items Less Than \$250,000

Name of	Respondent	This Repor		Date of Report	Year of Report
		(1)	X An Original	(Mo, Da, Yr)	
Atmos E	nergy Corporation	(2)	A Resubmission		Dec. 31, 2020
		EFERRE	D INCOME TAXES (Account	190)	•
respond	ort the information called for below concerning the ent's accounting for deferred income taxes.  ther (Specify), include deferrals relating to other		3. At lines 4 and 6, add rows as Number the additional rows in se 6.02, etc.	necessary to report all da	
	nd deductions.		4. If more space is needed, use	senarate pages as require	1
			If more space is needed, use	CHANGES DURI	NG YEAR
Line No.	Account Subdivisions		Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 410.1
	(a)		(b)	(c)	(d)
1	Account 190				
2	Electric				
3	Gas		687,351,770	18,237,682	
4	Other (Define)				
5	Total (Total of lines 2 thru 4)		687,351,770	18,237,682	
	·		601,661,110	10,201,002	
6	Other (Specify)	1			
6.01					
6.02					
7	TOTAL Account 190 (Total of lines 5 thru 6.?)		687,351,770	18,237,682	
8	Classification of TOTAL				
9	Federal Income Tax		643,026,534	2,962,685	
10	State Income Tax		44,325,236	15,274,997	
	Local Income Tax		, , , , , ,	-, ,	
l					

			eport is		Date of Repo		Year of Report	
		(1)	Χ	An Original	(Mo, Da, Yr)			
Atmos Energy Corpora	tion	(2)		A Resubmission			Dec. 31, 2020	
		DEFE	RRE	D INCOME TAXES	(Account 19	90) (Continued)		
5. In the space provided ification, significant item	below, identify by amour	nt and cl s are bei	lass- ing		6. Provide in a of deferred inc and end-of-year respondent est	footnote a summary of the come taxes reported in the bar balances for deferred incommates could be included in	eginning-of-year ome taxes that the	
CHANGES DURI	VIC VEAD	1		ADJUSTMENT	of jurisdiction	al rates.		
Amounts	Amounts			DEBITS	S 	CREDITS	Balance	
Debited to Account 411.2 (e)	Credited to Account 411.2 (f)		ct No (g)	Amount (h)	Acct No (i)	Amount (j)	at End of Year (k)	Line No
(9)	(.)		(9)	(11)	(.)	U)	(11)	1
								2
		vari	ious	8,091,179	various		677,205,267	3
								4
							677,205,267	5
							011,200,201	6
								6.01
								6.02
				8,091,179			677,205,267	7
								8
				0		4,619,450	635,444,399	9
				12,710,629		0	41,760,868	10
				12,7 10,023			41,700,000	11

		Year of Report				
		(1)	X An Origi		(Mo, Da, Yr)	
Atmos Ener	gy Corporation	(2)	A Resub			Dec. 31, 2020
			Accounts 201			
	pelow the details called for concerning common				epresent the number of sha	
	ed stock at end of year, distinguishing separate				poration as amended to end	
	general class. Show separate totals for common				of any class and series of	
and preferre	d stock .			ed by a regula	atory commission which ha	ive not
		yeı	been issued.			
					Par or	Call
Line	Class and Series of Stock and		Number of Share	e	Stated Value	Price at
No.	Name of Stock Exchange	А	uthorized by Char	ter	Per Share	End of Year
	(a)		(b)		(c)	(d)
1						
	nmon stock - NYSE - ATO		2	200,000,000	\$0.005	
3						
4						
5 6						
7						
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32		1				
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35		1				
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37						
38		1				
39						

Name of Respondent		This Report	ls:		Date of Report		Year of Report	
		(1)	X An Orio	ginal	(Mo,Da,Yr)			
Atmos Energy Corpo		(2)		bmission			Dec. 31, 2020	
	CA	PITAL S	TOCK (Ac	counts 201 and 20	4) (Continued)			
4. The identification	of each class of prefer	red stock		6. Give particulars (d	etails) in column (a) of any	nominally i	issued	
should show the divide	end rate and whether th	ne dividends		capital stock, reacquire	ed stock, or stock in sinking	g and other f	unds	
are cumulative or nonc	cumulative.			which is pledged, stati	ng name of pledged and pu	rpose of ple	dge.	
5. State in a footnote	if any capital stock tha	t has been						
nominally issued is no	minally outstanding at	end of year.						
OUTSTANDING								
SHEET (Total an	=	40.00			BY RESPONDENT	110 4115		1
without reduction f		ASRE	EACQUIRED			ING AND		Line
~	respondent)	- CI	(Accoun			FUNDS		No.
Shares	Amount	Shar		Cost	Shares		Amount	
(e)	(f)	(9	g)	(h)	(i)		(j)	1
128,152,961	\$640,765							1 2
120, 132,901	ψ040,703							3
								1
								5
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Name of	Respondent	This Report Is:			Date of Report	Year of Report
A 4	·	X An Origin			(Mo, Da, Yr)	D 04 0000
Atmos E	nergy Corporation CAPITAL STOCK S	A Resubr		IARI	LITY FOR CONVERSIO	Dec. 31, 2020
					ECEIVED ON CAPITAL	
		(Accounts 202,	203, 205, 206			
	w for each of the above accounts that sand series of capital stock.	ne amounts applying to			Describe in a footnote the agreen the a conversion liability existed	
	Account 202, Common Stock Subs	scribed, and Account 205,			ck Liability for Conversion, or A	
	Stock Subscribed, show the subsc	•			pility for Conversion, at the end	•
balance o	due on each class at the end of year	r.			For Premium on Account 207, C	
					risk in column (b), any amounts sideration received over stated v	· -
				valu		
	Т		1	1		1
Line	Name of Account and Descrip	ption of Item	*		Number of Shares	Amount
No.	(a)		(b)	+	(c)	(d)
1	NONE					
3						
4						
5						
6						
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13 14						
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26 27						
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37						
38						
39 40	TOTAL				0	0
40	I VIAL				U	0

					T	1
Name of Respondent		This Re	port Is:	Ī	Date of Report	Year of Report
			Х	An original	(Mo, Da, Yr)	
Atmos E	nergy Corporation	<u> </u>	<u> </u>	A Resubmission		Dec. 31, 2020
				ID-IN CAPITAL (A	,	
-	t below the balance at the end of t	-			amounts reported under this caption i	-
	on specified below for the respect		•	•	class and series of stock to which rela	
	Provide a subheading for each a				(c) Gain on Resale or Cancellation (Account 210)-Report balance at beau	
	nt, as well as a total of all account ce sheet, page 112. Explain chand				(Account 210)-Report balance at beg and balance at end of year with a desi	
	e year and give the accounting ent	•			credit and debit identified by the clas	-
•	ations Received from Stockholde		•	· ·	related.	
	ount and briefly explain the origin				(d) Miscellaneous Paid-In Capital	I (Account 211) - Classify
each dona	ation.				amounts included in this account account	ording to captions that,
(b) Red	uction in Par or Stated Value of C	Capital S	tock (Ac	count 209)	together with brief explanations, disc	lose the general nature of the
State amo	ount and briefly explain the capital	change	sthatga	ve rise to	transactions that gave rise to the repo	rted amounts.
Line			Item			Amount
No.	Migaellaresus Deistus C	oital ^	(a)	1		(b)
	Miscellaneous Paid-In Cap				ated value	A 600 313 076
2 3	Amounts paid for commor	OUUK	. III EXC	сээ UI II IC ФU.UUЭ SI	altu valut.	4,600,313,976
4						
5						
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7						
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22 23						
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34						
35						
36						
37						
38						
39						
40	TOTAL					4,600,313,976

Name of	Respondent	This Report Is:	Date of Report	Year of Report
		X An original	(Mo, Da, Yr)	
Atmos E	nergy Corporation	A Resubmission		Dec. 31, 2020
		DISCOUNT ON CAPITAL	STOCK (Account 213)	
1. Repo	ort the balance at end of year of d	iscount on capital stock for	2. If any change occurred during the ye	ear in the balance with
each clas	s and series of capital stock. Use	as many rows as	respect to any class or series of stock, at	tach a statement giving
necessary	to report all data.		details of the change. State the reason for	or any charge-off during the
			year and specify the amount charged.	
Line		Class and Series of Stock		Balance at End of Year
No.			(b)	
1	Not applicable			
2				
3				
4				
5				
6				
7 8				
9				
10				
11				
12				
13				
14				
15	TOTAL			0
		CAPITAL STOCK EX	(PENSE (Account 214)	•
1. Repo	ort the balance at end of year of ca		If any change occurred during the year	ar in the balance with
each class	s and series of capital stock. Use	e as many rows as	respect to any class or series of stock, at	
necessary	to report all data. Number the r	ows in sequence starting	details of the change. State the reason for	or any charge-off of capital
from the	last row number used for Discou	nt on Capital Stock above.	stock expense and specify the account ch	narged.
Line		Class and Series of Sto	ock	Balance at End of Year
No.		(a)		(b)
16	Not applicable			
17				
18				
19				
20				
21				
22				
23				
24				
25				
26 27				
28				
	TOTAL			0
0				

Name of Respondent	This F	Report	ls:	Date of Report	Year of Report		
		Χ	An original	(Mo, Da, Yr)			
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020		
			SECURITIES ISSUED	O OR ASSUMED AND			
	SECL	IRITIE		TIRED DURING THE YEAR			
Furnish a supplemental statement	briefly o	describin	ng security	nominal date of issuance, maturity da	te, aggregate		
financing and refinancing transactions	during	he year	and the	principal amount, par value or stated	value,		
accounting for the securities, discounts	s, premi	ums, exp	penses, and	and number of shares. Give also the	issuance		
related gains or losses. Identify as to 0	Commis	sion autl	norization	of redemption price and name of the	principal under-		
numbers and dates.				writing firm through which the secur	ity trans-		
2. Provide details showing the full				actions were consummated.			
accounting for the total principal amou	ınt, par v	/alue, or	stated	4. Where the accounting for amour	its relating to		
value of each class and series of securi	ty issue	d, assum	ned	securities refunded or retired is other	than that		
retired, or refunded and the accounting	for pre	miums,	dis-	specified in General Instruction 17 o	f the Uniform		
counts, expenses, and gains or losses	relating	to the se	ecurities.	System of Accounts, give references to the Commission			
Set forth the facts of the accounting clo	early wit	h		authorization for the different accour	nting and state the		
regard to redemption premiums, unam	ortized o	discount	s, ex-	accounting method.			
penses, and gains or losses relating to	securitie	sretired	dor	5. For securities assumed, give the	name of the		
refunded, including the accounting for	such an	nounts c	ar-	company for which the liability on th	e securities		
ried in the respondent's accounts at the	date of	the refu	nding	was assumed as well as details of the	•		
or refinancing transactions with respect to securities				transactions whereby the respondent	undertook to pay		
previously refunded or retired.				obligations of another company. If a	ny unamortized		
3. Include in the identification of each	ch class	and seri	es	discount, premiums, expenses, and gains or losses			
of security, as appropriate, the interest	or divid	end rate	2,	were taken over onto the respondent	s books,		
				furnish details of these amounts with	amounts		
				relating to refunded securities clearly	earmarked.		
Securities Issued in 2020:				Number of	Stated		
Common Stock with stated v	alue \$	0.005:		<u>Shares</u>	<u>Value</u>		
Direct Stock Purchase Pla	n			110,135	551		
Retirement Savings Plan				78,552	393		
Long-Term Incentive Plan	l			234,523	1,173		
Public Offerings				5,467,348	27,336		
				T =			
Total				5,890,558	29,453		

Name o	of Respondent	This Report	t Is:	i		Date of Report	Year of Report
			X	An Orig	inal	(Mo, Da, Yr)	
Atmos	Energy Corporation			A Result	omission		Dec. 31, 2020
		NG-TERN	/ DERT		unts 221, 222, 223,	and 224)	
				(110000			
	<ol> <li>Report by Balance Sheet Account the details</li> </ol>	3			<ol><li>For advances from</li></ol>	Associated Companies, report	
	concerning long-term debt included in Accounts				separately advances on	notes and advances on open ac	-
	221, Bonds, 222, Reacquired Bonds, 223, Advances	from			counts. Designate dem	and notes as such. Include in c	olumn
	Associated Companies, and 224, Other Long-Term [	Debt.			(a) names of associated	companies from which advanc	es
	2. For bonds assumed by the respondent, include in	n col-			were received.		
	umn (a) the name of the issuing company as well as	a			4. For receivers' certif	ficates, show in column (a) the	
	description of the bonds.					late of court order under which	such
					certificates were issued		
					oci ilitodico woro toodoo	•	
						1	<u></u>
							Outstanding
					Nominal		(Total amount
					Date	Date	outstanding
	0, 10, (0,0)						_
Line	Class and Series of Obligation a	nd			of	of	without reduction
No.	Name of Stock Exchange				Issue	Maturity	for amounts held
							by respondent)
							(Acct. 221)
	(a)				(b)	(c)	(d)
1	Long-Term Senior Notes:						
2	Unsecured 6.75% debentures				7/98	7/28	150,000,000
3	Unsecured 5.95% notes				10/04	10/34	200,000,000
4	Unsecured 1.50% notes				10/20	1/31	600,000,000
5	Unsecured 5.50% notes				6/11	6/41	400,000,000
6	Unsecured 4.15% notes				1/13	1/43	500,000,000
7	Unsecured 4.125% notes				10/14	10/44	750,000,000
8	Unsecured 3.00% notes				6/17	6/27	500,000,000
9	Unsecured 4.30% notes				10/18	10/48	600,000,000
10	Unsecured 4.125% notes				3/19	3/49	450,000,000
11	Unsecured 2.625% notes				10/19	9/29	300,000,000
12	Unsecured 3.375% notes				10/19	9/49	500,000,000
13 14	Floating-rate term loan				9/16	9/19	200,000,000
15	Medium-Term Notes:						
16	MTN, Series A, 1995-1, 6.67%				12/95	12/25	10,000,000
17	1111, 2212271, 1000 1, 0.0170				1200	1220	10,000,000
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39							
40	TOTAL						5,160,000,000

Name of Respondent		This Report Is:	•	Date of Report	Year of Report					
		X	An Original	(Mo, Da, Yr)						
Atmos Energy Corporation	ı		A Resubmission		Dec. 31, 2020					
	LONG-TERM DEBT (Ac	counts 221, 222	, 223, and 224) (Cont	inued)						
5. In a supplemental statem	nent, give explanatory		outstanding at end of	year, describe such securitie	sina					
details for Accounts 223 and			footnote.	•						
during the year. With respec	ct to long-term advances, show		8. If interest expens	e was incurred during the ye	ar on					
for each company: (a) princi	pal advanced during year, (b) in-		any obligations retired or reacquired before end of year, in-							
terest added to principal amo	ount, and (c) principal repaid dur-		clude such interest ex	pense in column (f). Explair	n in a foot-					
ing year. Give Commission	authorization numbers and dates.		note any difference be	etween the total of column (f	) and the					
6. If the respondent has ple	edged any of its long-term debt		total of Account 427,	Interest on Long-Term Debt	and					
securities, give particulars (d	letails) in a footnote, including		Account 430, Interest	on Debt to Associated Com	panies.					
name of the pledgee and purp	pose of the pledge.		9. Give details cono	erning any long-term debt au	uthorized					
7. If the respondent has any	y long-term securities		by a regulatory comm	ission but not yet issued.						
which have been nominally i	ssued and are nominally	T								
INTEREST FOR	YEAR		HELD BY RESP	ONDENT						
					Redemp-					
		Read	quired		tion Price					
Rate	Amount	Во	nds	Sinking and	Per \$100	Line				
(in %)	(Acct. 427)	(Acc	ct. 222)	Other Funds	at End of	No.				
, ,	,	,	,	(Acct. 242)	Year					
				,						
(e)	(f)		(g)	(h)	(i)					
						1				
6.75%	10,125,000				make whole	2				
5.95%	11,893,081				make whole	3 4				
1.50% 5.50%	2,357,082 21,330,687				make whole make whole	5				
4.15%	22,970,883				make whole	6				
4.125%	30,492,021				make whole	7				
3.00%	16,353,494				make whole	8				
4.30%	25,800,000				make whole	9				
4.125%	21,567,213				make whole	10				
2.625% 3.375%	7,875,000 16,875,000				make whole make whole	11 12				
2.30%	3,411,667				N/A	13				
						14				
						15				
6.67%	667,000				N/A	16				
						17 18				
						19				
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						37 38				
						39				
	191,718,128					40				

Name o	t Respondent	This Report Is:			Date of Report	Year of Report
			Χ	An Original	(Mo, Da, Yr)	
Atmos	Energy Corporation			A Resubmission		Dec. 31, 2020
	UNAMORTIZED DEBT EXPENS	E, PREMIUM AND D	ISCOU	NT ON LONG-TE	RM DEBT	
		(Accounts 181, 225, 2	26)			
	1. Report under separate subheadings for Unan	nortized	parentl	hesis.		
	Debt Expense, Unamortized Premium on Long-Ter	m Debt	3. I	n column (b) show the	principal amount of bo	onds or
	and Unamortized Discount on Long-Term Debt,		other lo	ong-term debt originally	issued.	
	details of expense, premium or discount applicable	to	4. I	n column (c) show the	expense, premium or o	discount
	each class and series of long-term debt.		with res	spect to the amount of I	bonds or other long-ter	m debt
	Show premium amounts by enclosing the fig.	jures in	original	ly issued.	_	
	-				AMORTIZAT	TON
Line	Designation	Principal		Total Expense,	PERIOD	)
No.	Long-Term Debt	Amount of		Premium or	Date	Date
		Debt Issued		Discount	From	То
	(a)	(b)		(c)	(d)	(e)
1	Unamortized Debt Discount:					
2	Unsecured 6.75% debentures	150,000,000		2,998,146	7/98	7/28
3	MTN, Series A, 1995-1, 6.67%	10,000,000		233,308	12/95	12/25
4	Unsecured 5.95% notes	200,000,000		3,458,334	10/04	10/34
5	Unsecured 1.50% notes	600,000,000		7,683,132	10/20	1/31
6	Unsecured 5.50% notes	400,000,000		5,680,593	6/11	6/41
7	Unsecured 4.15% notes	500,000,000		6,306,185	1/13	1/43
8	Unsecured 4.125% notes	750,000,000		(616,086)	10/14	10/44
9	Unsecured 3.00% notes	500,000,000		5,550,720	6/17	6/27
10	Unsecured 4.30% notes	600,000,000		9,460,822	10/18	10/48
11	Unsecured 4.125% notes	450,000,000		6,607,128	3/19	3/49
12	Unsecured 2.625% notes	300,000,000		2,666,667	10/19	10/29
13	Unsecured 3.375% notes	500,000,000		5,639,445	10/19	10/49
14	Floating-term loan	200,000,000		-	N/A	N/A
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39	TOTAL	5,160,000,000		55,668,394		

Name of Respondent	This Report Is:				Date of Report	Year of Report	
		Χ	An Original		(Mo,Da,Yr)		
Atmos Energy Corporation			A Resubmission			Dec. 31, 2020	
UNAMORTIZED DEBT EXI	PENSE,	PREM	IIUM AND D	ISCOUNT	ON LONG-TERM DEB	Т	
		(A	Accounts 181,	225, 226)			
5. Furnish in a footnote details regard	ing the				6. Identify separately undisp	osed amounts applicable to	)
treatment of unamortized debt expense, pr	emium or	discoun	t		issues which were redeemed in p	orior years.	
associated with issues redeemed during the	eyear.Al	so, give			7. Explain any debits and cro	edits other than amortiza-	
in a footnote the date of the Commission's	authoriza	tion of			tion debited to Account 428, Am	ortization of Debt Discoun	t
treatment other than as specified by the U	niform Sys	stem of			and Expense, or credited to Acco	ount 429, Amortization of	
Accounts.					Premium on Debt-Credit.		
Balance at			Debits During		Credits During	Balance at	Line
Beginning of Year			Year		Year	End of Year	No.
			(Acct. 181)		(Acct. 181)		
(f)			(g)		(h)	(i)	
							1
854,116				-	99,938	754,178	2
46,338				- ]	7,777	38,561	3
1,713,189				-	115,723	1,597,466	4
-				7,683,132	185,882	7,497,250	5
4,001,910				-	186,860	3,815,050	6
4,842,515				-	210,220	4,632,295	7
(1,081,109)				43,555		(1,037,554)	8
4,139,912				-	555,072	3,584,840	9
9,066,621				-	315,360	8,751,261	10
6,423,597				-	220,237	6,203,360	11
2,600,000				-	266,667	2,333,333	12
5,592,450				-	187,982	5,404,468	13 14
-				-	-	-	15
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38,199,539				7,726,687	2,351,718	43,574,508	39

Name of	Respondent	This Rep	ort Is:		Date of Report	Year of Report
			X An Orig	inal	(Mo, Da, Yr)	
Atmos E	nergy Corporation		A Result	omission		Dec. 31, 2020
	UNAMORTIZED LO	OSS AN	d gain on re	EACQUIRED DEB	T (Accounts 189, 257)	
1. Repo	ort under separate subheadings for U	Jnamortize	ed	on each debt reacquis	sition as computed in accordanc	e with
Loss and	Unamortized Gain on Reacquired [	Debt,		General Instruction 1	7 of the Uniform Systems of Ad	ocounts.
details of	gain and loss, including maturity d	ate, on rea	iC-	4. Show loss amount	s by enclosing the figures in	
quisition	applicable to each class and series	of long-ter	m	parentheses.		
debt. If (	pain or loss resulted from a refundir	ng transact	ion,	<ol><li>Explain in a footn</li></ol>	ote any debits and credits other	than
include a	Iso the maturity date of the new iss	ue.		amortization debited	to Account 428.1, Amortization	n of Loss
2. In co	olumn (c) show the principal amoun	t of bonds	or	on Reacquired Debt,	or credited to Account 429.1, A	mortiza-
other Ion	g-term debt reacquired.			tion of Gain on Reaco	quired Debt-Credit.	
3. In co	lumn (d) show the net gain and net	loss realiz			T	
	Designation of	Date	Principal		Balance at	Balance
Line	Long-Term	Reac-	of Debt	Net Gain or	Beginning	at End of
No.	Debt	quired	Reacquired	Net Loss	of Year	Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	·	6/05	17,000,000	(8,511,783)		186,799
	FMB Series Q, 9.75%	6/05	20,000,000	(4,828,420)		-
	FMB Series T, 9.32%	6/05	18,000,000	(5,691,858)		151,144
	FMB Series U, 8.77%	6/05	20,000,000	(5,957,960)		491,626
	Unsecured 5.125% notes	8/12	250,000,000	(5,035,804)	3,867,777	3,699,917
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6,101,736

4,529,486

Atmost Energy Corporation  RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES  1. Report the reconciliation of reported net income for they are with baseled income used in computing Federate income used and who computation of such as accordant to the control and they can with baseled income used in computing Federate income used and who computation of such as accordant income and they can with the surface in the control attention, as if are specialized, the term for they sery. Submit a reconciliation new though there early the return of the year. Indicate deatly the nature of each reconciliation on the work of the server detail in a formation in automatical income for the year and 93/020.  Line Particulars (Details) No. 1. Net Income for the Year and 93/020.  2. Reconciling iterate for the Year and 93/020.  3. Taxable Income Not Reported on Books  4. In Net Income for the Year and 93/020.  3. Taxable Income Not Reported on Books  4. In Net Income for the Year and 93/020.  3. Taxable Income Not Reported on Books  4. In Net Income for the Year and 93/020.  4. Reconciling iterate for the Year and 93/020.  5. In Net Income for the Year and 93/020.  9. Deductions Recorded on Books Not Deducted for Return  10. File Experies  11. Add in Construction  12. Capitalized Interest Tax  13. MIRPOY Accordant  14. Over Recorded on Books Not Included in Return  15. State Security of the Control of Text  16. State Security of Text and Text a						
Attribute Finding Comparation  RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES  1. Report the recondition of reported net income for the year with twoble income used in computing Federal income tax accruits and show computation of such tax accruits. Include in the recondition, and tax practicable.  the same detail as furnished on Schedule M-1 of the tax accruits and show computation of such tax accruits and show computation of such tax accruits. Include in the recondition, and see practicable.  the same detail as furnished on Schedule M-1 of the tax around to be diminated in such a consolidate return. Sate nemerical dimonary in the consolidated to each reconciling amount.  Line Particulars (Details)  No. (a)  1. Not Income for the Year as of 970/020  2. Reconciling terms for the Year as of 970/020  2. Reconciling terms for the Year as of 970/020  3. Taxable income Not Reported on Books  4. 4  5. 6  6. 7  7. 8  9. Deductions Recorded on Books Not Deducted for Return  10. FIT Expense  11. All offic Construction  12. Capital and Interest  13. MID/VP Accrusid  14. Our Recorded on Books Not Included in Return  22. Capital and Universal  23. Deductions on State of Assets  24. Capital and Cohested  25. Deprecated on Assets  26. Deprecated on Recorded on Books Not Included in Return  27. Deprecation Agustment  28. Capital and Schwarze  29. Deprecation Agustment  29. Capital and Schwarze  29. Deprecation Agustment  39. Record Income  39. Record Income  40. Record Income  40. Record Income  41. Reducting the recording Recorded on Return  39. Record Income  40. Record Income  41. Reducting the recording Recorded on Return  41. Reducting the recording Recorded on Return  42. Capital and Cohested  43. Record Income  44. Reducting the recording Recorded on Recorded on Return  45. Record Income Federal Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on Recorded on	Name of Re	spondent	This Report Is:		Date of Report	Year of Report
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES  1. Report the reconciliation of reported net income for the year with transible income used in computing Federal income for the year with transible income used in computing Federal income with searches and show computation of such tax accounts. Includes in the reconciliation, as far as practicable, were to be filled, including a search of the year. Submit a reconciliation even though there is no transible income for the year. Submit a reconciliation even though there is no transible income for the year. Indicate dearly the nature of each reconciling amount.  Line No.  Particulars (Ostatis)  No.  Not income Not Reported on Books  Not income Not Reported on Books  Not income Not Reported on Books  Not income Not Reported on Books  Not income Not Reported on Books  Not income Not Reported on Books  Not income Not Reported on Books  Not income Not Reported on Books Not Deducted for Return  Provision Income Not Reported on Books  Not income Not Reported on Books Not Deducted for Return  Provision Income Not Reported on Books Not Deducted for Return  Provision Income Not Reported on Books Not Deducted for Return  Provision Income Not Reported on Books Not Deducted for Return  Provision Income Not Reported on Books Not Deducted for Return  Provision Income Not Reported on Books Not Deducted for Return  Provision Income Not Reported on Books Not Deducted for Return  Provision Income Not Reported on Books Not Deducted for Return  Provision Income Recorded on Books Not Included in Return  Complete Recorded Security Income  According to the Complete Recorded Security Income  According to the Complete Recorded Security Income  According to the Complete Recorded Security Income  According to the Complete Recorded Security Income  No. Complete Recorded Security Income  According to the Complete Recorded Security Income  According to the Complete Recorded Security Income  According to the Complete Recorded Security Income  According to the Com			Х	An Original	(Mo, Da, Yr)	
1. Report the reconciliation of reported nat income for the year with taudalish income used in computing Federal in- come tax accurals and show computation of such tax as crusts. Include in the reconciliation, as far as practicable, were to be filled, indicating, however, interco are start in the reconciliation, as far as practicable, were to be filled, indicating, however, interco are start in for theyer. Mortin a reconciliation even though there are contacts and comment of theyer. Indicate clearly the nature is no taxable income for theyer. Indicate clearly the nature of each reconciling amount.  Line Perticulars (Details) No. (a)  1 Net income for the Year as of 9/30/20 2. Reconciling terms for the Year as of 9/30/20 2. Reconciling terms for the Year 3 Taxable I recome Not Reported on Books 4  5  6  7  8  9 Deductions Recorded on Books Not Deducted for Return 10 Int Expanse 11 Aid in Construction 12 Capitalized Intercet 13 INTEVIPY Accusal 14 Owner Recorded on Books Not Inducted in Return 15 Other, Not 19 Person 19 State Income Tax 19 Person 20 Deductions on State of Assets 21 Devictedat Received Deduction 22 Devictedation Received Deduction 23 Object. Not 24 Capitalized Intercet 25 Devictedation Received Deduction 26 Devictedation Received Deduction 27 Devictedation Received Deduction 28 SOP Devictedation Accounts 39 PAS 106 Adjustment 39 PAS 106 Adjustment 39 Pas 200 30 Allowance for Dadatid Accounts 30 PAS 106 Adjustment 30 Pas 200 30 Allowance for Dadatid Accounts 31 PAS 200 30 Pas 200 Adjustment 31 Pas 30 Pas 200 31 Pas 200 Adjustment 32 Pas 30 Pas 200 33 Pas 200 Adjustment 34 Passed on Tax Net Income 44 Sobor Computation of Tax 44 Pederal I Tax Net Income 44 Sobor Computation of Tax 45 Pederal I Tax Net Income 44 Faddral Income Tax Rec	Atmos Ener	gy Corporation		A Resubmission		Dec. 31, 2020
1. Report the reconcilisation of reported net income for the year with teached income used in computing Fostard income to a score tax accruals and show computation of such tax accruals and show computation of such tax accruals and show computation of such tax accruals and show computation of such tax accruals and show computation of such tax accruals and show computation as a particulated, were shorted and such accorditation are accorditation and such accorditation are until the same datal as furnished on Scheduler H of the tax accorditation for the year. Submit a recorditation even though there is no teachel encome for the year. Indicate dearly the nature accorditation assignment, or sharing of the consolidated tax the group member, and bases of allocation assignment, or sharing of the consolidated tax the group member, and bases of allocation assignment, or sharing of the consolidated tax the group members.  Line  No.  1. Net innome for the Year as of 950020  2. Reconciling items for the Year as of 950020  3. Reconciling items for the Year as of 950020  3. Reconciling items for the Year as of 950020  3. Reconciling items for the Year as of 950020  3. Reconciling items for the Year as of 950020  4. So Deductions Recorded on Books Not Deducted for Return  1. On TIT Expense  1. Add in Construction  1. Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest  3. SIBPY According to Capitalized Inferest		RECONCILIATION (	OF REPORTE	D NET INCOME WI	TH TAXABLE INCOME	•
the year with taxable income used in computing Federal income tax accounts and show computation of such tax accounts and show computation of such tax accounts. Include in the recordilation, are a practicable, the same detail as furnished on Schedule M-1 of the tax the same detail as furnished on Schedule M-1 of the tax amounts to be diministed in such a consolidation even though there is no taxable income for the year. Sibrit is a consolidation even though there is no taxable income for the year and a state of the programment of the state of the year purposes to a discretion assignment, or sharing of the consolidated tax the group member, and state of the year and sharing of the consolidated tax the group members.  Line Perticulars (Details) No.  1 Net income for the Year and 9/30/20 2 Reconding items for the Year 3 Taxable income Not Reported on Books 4  5  6  7  8  9 Deductions Recorded on Books Not Deducted for Return 10 In T. Expense 11 Aid in Construction 12 Opitalized increez 13 MINPYPP account 14 Ower Recorded on Books Not Deducted for Return 15 Other, Net 19  19 Detuctions Recorded on Books Not Included in Return 20 Defundated increez 21 Dividends Recorded on Books Not Included in Return 22 Capitalized increez 23 Deductions on Return Not Charged Against Book Income 24 Opitalized Orderheat 25 Cupitalized Software 26 Deferred Gas Costs 27 Opitalized Orderheat 38 PKP 196 Againment 39 Regars Deduction 31 TX Rule 8.200 30 Regars Deduction 31 TX Rule 8.200 32 NAGOG to FIFO 33 NAGOG to FIFO 34 Produced Income 44 Product I Tax Net Income 45 Robor Computation of Tax 47 Federal Income 48 Produced Income 49 Robor Computation of Tax 40 Production Tax Rule 40 Production Tax Rule			FOR I	FEDERAL INCOME	TAXES	
the year with taxable income used in computing Federal income tax accounts and show computation of such tax accounts and show computation of such tax accounts. Include in the recordilation, are a practicable, the same detail as furnished on Schedule M-1 of the tax the same detail as furnished on Schedule M-1 of the tax amounts to be diministed in such a consolidation even though there is no taxable income for the year. Sibrit is a consolidation even though there is no taxable income for the year and a state of the programment of the state of the year purposes to a discretion assignment, or sharing of the consolidated tax the group member, and state of the year and sharing of the consolidated tax the group members.  Line Perticulars (Details) No.  1 Net income for the Year and 9/30/20 2 Reconding items for the Year 3 Taxable income Not Reported on Books 4  5  6  7  8  9 Deductions Recorded on Books Not Deducted for Return 10 In T. Expense 11 Aid in Construction 12 Opitalized increez 13 MINPYPP account 14 Ower Recorded on Books Not Deducted for Return 15 Other, Net 19  19 Detuctions Recorded on Books Not Included in Return 20 Defundated increez 21 Dividends Recorded on Books Not Included in Return 22 Capitalized increez 23 Deductions on Return Not Charged Against Book Income 24 Opitalized Orderheat 25 Cupitalized Software 26 Deferred Gas Costs 27 Opitalized Orderheat 38 PKP 196 Againment 39 Regars Deduction 31 TX Rule 8.200 30 Regars Deduction 31 TX Rule 8.200 32 NAGOG to FIFO 33 NAGOG to FIFO 34 Produced Income 44 Product I Tax Net Income 45 Robor Computation of Tax 47 Federal Income 48 Produced Income 49 Robor Computation of Tax 40 Production Tax Rule 40 Production Tax Rule						
cornet lax accruels and show computation of such tax ac- cruels. Include in the reconcilation, as far as practicable, the same datal as diminished on Shethald M-1 of the tax return for the year. Submit a reconciliation even though there is no teached income for the year. Indicate dearly the nature of each reconditing amount.  Line Particulars (Details) No. (a)  1 Net Income for the Year as of 9/30/20 2 Reconditing threat for the Year as of 9/30/20 2 Reconditing threat for the Year as of 9/30/20 3 Taubbel income for the Year as of 9/30/20 4 Reconditing threat for the Year 3 Taubbel income Nox Reported on Books 4 Deductions Recorded on Books Not Deducted for Return 10 PT Expense 11 Aid in Construction 12 Copitalized Interest 13 MIEVYPP Accrual 14 Over Recoveries of PGA 15 SEEP 16 State Income Tax 17 Pension 18 Other, Not 19 Deductions on Return Not Charged Against Book Income 22 Opticalized Software 23 Deductions on Return Not Charged Against Book Income 24 Copitalized Software 25 Deductions 26 Capitalized Software 26 Deduction 27 Deprecation Adjustment 28 ESOP Dividends 29 Deduction on Return Not Charged Against Book Income 20 Capitalized Software 29 Deductions on Return Not Charged Against Book Income 20 Capitalized Software 29 Deductions on Return Not Charged Against Book Income 20 Capitalized Software 29 Deductions on Return Not Charged Against Book Income 20 Capitalized Software 29 Deductions on Return Not Charged Against Book Income 30 FAS 108 Adjustment 31 Refer Soft Dividends 32 FAS 108 Adjustment 33 FAS 108 Adjustment 34 Recor 35 Pader al Tax Net Income 36 Other, Net 37 Pader al Tax Net Income 37 Faster Income Tax Rete	1. Report t	the reconciliation of reported net inc	ome for		2. If the utility is a member of a	group which files con-
cruds. Include in the reconciliation, as far as practicable, were to be filled, indicating, however, intercontent start existing a fundamental or the text amounts to be eliminated in such a consolidar traum for the year. Sufficial reconciliation even though three to be each group membra, tax as it to each group membra, tax as it to each group membra tax as it to each group membra. It is not taxable income for the year. Indicate clearly the nature of each reconciling amount.  Line Particulars (Dotaits) No. (a)  1 Net Income for the Year as of 930/20  2 Reconciling Items for the Year  3 Taxable Income Not Reported on Books  4  5  6  6  7  8  9 Deductions Recorded on Books Not Deducted for Return  10 PIT Expanse  11 Aid in Construction  12 Contributed interest  13 MEY-VP Accusal  14 Over Recovertees of PGA  15 SEPP  16 State Income Tax  17 Pension  18 Other, Not  19  20 Income Recorded on Books Not Included in Return  21 Gainloss on Sale of Asses  22 Dividends Received Deduction  23 Deductions on Return Not Charged Against Book Income  24 Coptitalized Overhead  25 Coptitalized Software  26 Determed Cas Costs  27 Departs and Agustment  28 ESOP Dividends  29 Goodwill  30 Repairs Deduction  31 TX Rule B 209  32 Allowance for Doubtful Accounts  33 FAS 106 Aqustment  34 PSGP Tax Net Income  40 Stow Computation of Tax:  41 Poster Tax Net Income  42 Fasteral Tax Net Income  43 Foster all Tax Net Income  44 Fasteral income Tax Rate	the year with	h taxable income used in computing	Federal in-		solidated Federal tax return, recor	ncile reported net
the serve detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no teacted in count of the year. Submit a reconciliation even though there is no teacted in count of the year. Indicate clearly the nature of each reconciling amount.  Particulars (Details)  I. Ine No.  No.  No. (a)  1 Net Income for the Year as of 9/30/20  2 Reconciling Items for the Year  3 Taxable Income Not Reported on Books  4  5  6  7 T  8  9 Deductions Recor ded on Books Not Deducted for Return  10 PT Expense  11 Actin Construction  12 Capitalized Interest  13 MEVYPP Accrual  14 Core Recovering PGA  15 SEBP  16 State Income Tax 17 Person  18 Other, Net  19  20 Income Recor ded on Books Not Included in Return  21 Capitalized Software  22 Devictions on Return Not Charged Against Book Income  24 Capitalized Software  25 Depreciation Adjustment  26 Expense Deviction  37 K Rule 8.209  38 PAS 108 Adjustment  39 Repairs Deduction  30 Other, Net  30 Repairs Deduction  31 TX Rule 8.200  32 Pallowance for Deviction  33 PAS 108 Adjustment  34 RSGP  35 PAS 108 Adjustment  36 PAS 108 Adjustment  37 Repairs Deduction  38 PAS 108 Adjustment  39 Peder all Tax Net Income  40 Powo Computation of Tax:  41 Powo Computation of Tax:  42 Powo Computation of Tax:  43 Powo Computation of Tax:  44 Powo Computation of Tax:  45 Power Income Tax Rate	come tax ac	cruals and show computation of such	tax ac-		income with taxable net income a	s if a separate return
return for the year. Submit a reconcilisation even though there is no teach proop members, at a cate to each group members, and beat sof allocation of each reconciling amount.  Line Particulars (Details) No. (a)  No. (b)  Not Income for the Year as of 930/20  2 Reconciling Iterasfor the Year  3 Taxable Income Not Reported on Books  4 Taxable Income Not Reported on Books  4 Deductions Recorded on Books Not Deducted for Return  10 PT Expense  11 Aid in Construction  12 Capitalized Interest  13 Mill PVP Accrual  14 Over Recoveries of PGA  15 State  17 Pension  18 Other, Not  19 Deductions on Sele of Assets  17 Pension  18 Other, Not  20 Income Recorded on Books Not Included in Return  21 Gain/loss on Sale of Assets  22 Devocations on Return Not Charged Against Book Income  24 Capitalized Software  25 Departed Soroware  26 Departed Soroware  27 Departed Soroware  28 SSOP Dividends  29 Goodwill  30 Regaria Deduction  31 XT Rule 8.200  32 Allowance for Doubful Accounts  33 FAS 106 Adjustment  34 KSCP  35 WAGOG in PIPO  36 Other, Net  37 Selected Tax Net Income  40 Stow Computation of Tax:  41 Federal Tax Net Income  42 Federal Tax Net Income  43 Federal Tax Net Income  44 Federal Tax Net Income  45 Federal Tax Net Income  46 Federal Tax Net Income  47 Federal Tax Rate	cruals. Inclu	ude in the reconciliation, as far as pra	acticable,		were to be filed, indicating, howe	ver, intercompany
is no taxable income for the year. Indicate dearly the nature of each reconciling amount.  Line Particulars (Datalis) No.  1 Net Income for the Year as of 9/30/20 2 Reconciling Items for the Year 3 Taxable Income No. Reported on Books 4 5 6 6 7 7 8 9 9 Deductions Recorded on Books Not Deducted for Return 10 FTT Expense 11 Aid in Construction 12 Capitalized Interest 13 MIP-VPP Accusal 14 Over Recoveries of PGA 15 SERP 16 State Income Tax 17 Presion 18 Other, Not 19 20 Income Recorded on Books Not Included in Return 21 Gainfalss on Sale of Assets 22 Dividends Received Deduction 22 Capitalized Software 23 Depreciation Adjustment 24 Capitalized Software 25 Depreciation Adjustment 26 SSOP Dividends 27 Depreciation Adjustment 28 SSOP Dividends 29 Received Cas Costs 27 Depreciation Adjustment 30 Repairs Deduction 31 TX Rute 8.209 32 Allowsone for Doubful Accounts 33 FAS 106 Adjustment 34 RSGP 35 SWAGOG in FIPO 36 Other, Net 37 Passion 37 Fast Tax Net Income 40 Stew Computation of Tax: 41 Faster Tax Net Income 44 Fosteral Tax Net Income 45 Golden Tax Net Income 46 Stew Computation of Tax: 47 Fosteral Tax Net Income 48 Fosteral Tax Net Income 49 Fosteral Tax Net Income 40 Stew Computation of Tax: 41 Fosteral Tax Net Income 42 Fosteral Tax Net Income	the same det	tail as furnished on Schedule M-1 of	the tax		amounts to be eliminated in such	a consolidated
of each reconciling amount.  Line No. (a)  1 Net Income for the Year as of 9/30/20 (a)  2 Reconding Items for the Year as of 9/30/20 (a)  3 Taxable Income Not Reported on Books  4 S Reconding Items for the Year as of 9/30/20 (a)  9 Deductions Recorded on Books Not Deducted for Return  10 FIT Expense  11 Aid in Construction 12 Capitalized Interess 13 MIP-VPP Accrual 14 Over Recoveries of PGA 15 SizeP 16 State Income Tax 17 Peasson 18 Other, Not 19  20 Income Recorded on Books Not Included in Return 21 Capitalized Software 22 Dividends Received Beduction 23 Deductions on Sale of Assets 24 Dividends Received Beduction 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 SizeP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8 209 32 Allowance for Doubtful Accounts 33 FA 5106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 RSGP 37 RSGP 38 Pederal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Tax Net Income 44 Federal Tax Net Income	return for th	e year. Submit a reconciliation even	though there		return. State names of group men	nbers, tax assigned
Line Particulars (Details) No. (a)  1 Net Income for the Year as of 9/30/20  2 Reconciling Items for the Year  3 Taxable Income Not Reported on Books  4  5 6 6 7 7 8 9 9 Deductions Recorded on Books Not Deducted for Return  10 FIT Expense 11 Aid in Construction 12 Capitalized Interess 13 MIEV-VPA Accural 14 Over Recoveries of PGA 15 SEBP 16 State Income Tax 17 Pension 18 Other, Net 19 20 Income Recorded on Books Not Included in Return  21 Gains loss on Sale of Assets 22 Dividendis Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Software 25 Deterred Gas Costs 26 Deterred Gas Costs 27 Departed Gas Costs 28 ESOP Dividendis 29 Goodwill 30 Repairs Deduction 31 TX Rufe 8.209 32 Altowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 Pederal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 41 Federal Tax Net Income 42 Federal Tax Net Income 44 Federal Tax Net Income	is no taxable	e income for the year. Indicate clearl	y the nature		to each group member, and basis	of allocation,
Line Particulars (Details) No. (a)  1 Net Income for the Year as of 9/30/20  2 Reconcilling Items for the Year  3 Taxable Income Not Reported on Books  4  5  6  7  8  9 Deductions Recorded on Books Not Deducted for Return  10 FIT Expense  11 Ald in Construction  12 Capitalized Interest  13 MIPYPP Accural  14 Over Recoveries of PGA  15 Istail Income Tax  17 Pension  18 Other, Not  19  20 Income Recorded on Books Not Induded in Return  21 Gainafloss on Sale of Assets  22 Dividends Received Deduction  23 Deductions on Return Not Charged Against Book Income  24 Capitalized Overhead  25 Capitalized Overhead  26 Deferred Gar Costs  27 Depreciation Adjustment  28 ESDP Dividends  29 Goodwill  30 Repairs Deduction  31 TAX Not Received  34 RSGP  35 WAGOG to FIFO  36 Other, Net  37  38  39 Federal Tax Net Income  40 Show Computation of Tax:  41 Federal Tax Net Income  42 Federal Tax Net Income  45 Federal Tax Net Income  46 Federal Tax Net Income  47 Federal Tax Rete	of each reco	nciling amount.			assignment, or sharing of the cons	solidated tax among
No. (a)  1 Net Income for the Year as of 9/30/20 2 Reconciling Items for the Year 3 Taxable Income Not Reported on Books 4 6 6 6 7 7 8 9 Deductions Recorded on Books Not Deducted for Return 10 FIT Expense 11 Aid in Construction 12 Capitalized Interest 13 MIPVPP Accrual 14 Over Recoveries of PGA 15 SEBP 16 State Income Tax 17 Pension 18 Other, Net 19 20 Income Recorded on Books Not Included in Return 21 Gaincloss on Sale of Assets 22 Dividends Received Deduction 22 Capitalized Overhead 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rufe 8 209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 Peger Tax Net Income 35 WAGOG to FIFO 36 Other, Net 37 Pederal Tax Net Income 36 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Tax Net Income 45 Federal Tax Net Income 46 Federal Tax Net Income					the group members.	
Net Income for the Year as of 9/30/20	Line		Particul	lars (Details)		Amount
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5   6   7   7   8   9   Deductions Recor ded on Books Not Deducted for Return   10   FIT Expense   11   Aid in Construction   12   Capitalized Interess   13   MIP/VPP Accrual   14   Over Recoveries of PGA   15   SEBP   16   State Income Tax   17   Pension   18   Other, Net   19   19   10   10   10   10   10   10	3	Taxable Income Not Reported on I	Books			
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11 Aid in Construction 12 Capitalized Interest 13 MIP/VPP Accural 14 Over Recoveries of PGA 15 SEBP 16 State Income Tax 17 Pension 18 Other, Net 19 20 Income Recorded on Books Not Included in Return 21 Gain/Joss on Sale of Assets 22 Dividends Received Deduction 22 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate	9	Deductions Recorded on Books No	t Deducted for R	eturn		
12 Capitalized Interest 13 MIP/VPP Accrual 14 Over Recoveries of PGA 15 SEBP 16 State Income Tax 17 Pension 18 Other, Net 19 20 Income Recorded on Books Not Included in Return 21 Gain/loss on Sale of Assets 22 Dividends Received Deduction 22 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Overhead 26 Capitalized Software 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubfful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate	10	FIT Expense				155,511,900
13 MIP/VPP Accrual 14 Over Recoveries of PGA 15 SEBP 16 State Income Tax 17 Pension 18 Other, Net 19 20 Income Recorded on Books Not Included in Return 21 Gain/loss on Sale of Assets 22 Dividends Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Overhead 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 Aklowanse for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income	11	Aid in Construction				91,834,760
14 Over Recoveries of PGA 15 SEBP 16 State Income Tax 17 Pension 18 Other, Net 19 20 Income Recorded on Books Not Included in Return 21 Gain/loss on Sale of Assets 22 Dividends Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income	12	Capitalized Interest				1,220,057
15 SEBP 16 State Income Tax 17 Pension 18 Other, Net 19 20 Income Recorded on Books Not Included in Return 21 Gain/loss on Sale of Assets 22 Dividends Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income	13	MIP/VPP Accrual				5,036,309
16       State Income Tax         17       Pension         18       Other, Net         19       Other, Net         20       Income Recorded on Books Not Included in Return         21       Gain/Joss on Sale of Assets         22       Dividends Received Deduction         23       Deductions on Return Not Charged Against Book Income         24       Capitalized Overhead         25       Capitalized Software         26       Deferred Gas Costs         27       Depreciation Adjustment         28       ESOP Dividends         29       Goodwill         30       Repairs Deduction         31       TX Rule 8.209         32       Allowance for Doubtful Accounts         33       FAS 106 Adjustment         34       RSGP         35       WAGOG to FIFO         36       Other, Net         37       38         39       Federal Tax Net Income         40       Show Computation of Tax:         41       Federal Tax Net Income         42       Federal Income Tax Rate	14	Over Recoveries of PGA				(3,453,217)
17   Pension	15	SEBP				(5,119,320)
18 Other, Net 19 20 Income Recorded on Books Not Included in Return 21 Gain/loss on Sale of Assets 22 Dividends Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income	16	State Income Tax				(26,622,886)
19 20 Income Recorded on Books Not Included in Return 21 Gain/loss on Sale of Assets 22 Dividends Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: Federal Tax Net Income 41 Federal Tax Net Income 5 Federal Tax Net Income 5 Federal Tax Net Income 5 Federal Tax Net Income 5 Federal Tax Net Income 5 Federal Tax Net Income 5 Federal Tax Net Income 5 Federal Tax Net Income 5 Federal Tax Net Income 5 Federal Tax Net Income	17	Pension				17,056,487
20 Income Recorded on Books Not Included in Return 21 Gaim/loss on Sale of Assets 22 Dividends Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate	18	Other, Net				273,670,193
21 Gain/loss on Sale of Assets 22 Dividends Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate	19					
22 Dividends Received Deduction 23 Deductions on Return Not Charged Against Book Income 24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate	20	Income Recorded on Books Not In	cluded in Return			
23   Deductions on Return Not Charged Against Book Income	21	Gain/loss on Sale of Assets				0
24 Capitalized Overhead 25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate	22	Dividends Received Deduction				(390,742)
25 Capitalized Software 26 Deferred Gas Costs 27 Depreciation Adjustment 28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate	23	Deductions on Return Not Charge	d Against Book I	ncome		
26 Deferred Gas Costs         27 Depreciation Adjustment         28 ESOP Dividends         29 Goodwill         30 Repairs Deduction         31 TX Rule 8.209         32 Allowance for Doubtful Accounts         33 FAS 106 Adjustment         34 RSGP         35 WAGOG to FIFO         36 Other, Net         37         38         39 Federal Tax Net Income         40 Show Computation of Tax:         41 Federal Tax Net Income         42 Federal Income Tax Rate	24	Capitalized Overhead				(72,180,851)
27 Depreciation Adjustment         28 ESOP Dividends         29 Goodwill         30 Repairs Deduction         31 TX Rule 8.209         32 Allowance for Doubtful Accounts         33 FAS 106 Adjustment         34 RSGP         35 WAGOG to FIFO         36 Other, Net         37         38         39 Federal Tax Net Income         40 Show Computation of Tax:         41 Federal Tax Net Income         42 Federal Income Tax Rate						(6,583,311)
28 ESOP Dividends 29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Income Tax Rate						(20,853,993)
29 Goodwill 30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate		· · · · · · · · · · · · · · · · · · ·				73,809,541
30 Repairs Deduction 31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate						(6,758,430)
31 TX Rule 8.209 32 Allowance for Doubtful Accounts 33 FAS 106 Adjustment 34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate						0
32 Allowance for Doubtful Accounts  33 FAS 106 Adjustment  34 RSGP  35 WAGOG to FIFO  36 Other, Net  37  38  39 Federal Tax Net Income  40 Show Computation of Tax:  41 Federal Tax Net Income  42 Federal Income Tax Rate						(677,673,649)
33 FAS 106 Adjustment  34 RSGP  35 WAGOG to FIFO  36 Other, Net  37  38  39 Federal Tax Net Income  40 Show Computation of Tax:  41 Federal Tax Net Income  42 Federal Income Tax Rate						(51,368,593)
34 RSGP 35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate						14,312,100
35 WAGOG to FIFO 36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate		·				(4,419,017)
36 Other, Net 37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate						(7,314,035)
37 38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate						(6,317,728)
38 39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate		Otner, Net				(286,139,254)
39 Federal Tax Net Income 40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate						
40 Show Computation of Tax: 41 Federal Tax Net Income 42 Federal Income Tax Rate		Federal Tay Not I was				07.077.47
41 Federal Tax Net Income 42 Federal Income Tax Rate						37,377,457
42 Federal Income Tax Rate						27 277 457
						37,377,457
43 Foderal Income Tay Liability as of 9/30/20			4 0/20/20			21.0%

Name	of Respondent	This Repo	ort Is:			Date of Report	Year of Report
			Χ	An Original		(Mo, Da, Yr)	
Atmos	Energy Corporation			A Resubmis	sion		Dec. 31, 2020
	TAXES ACCRUE	D, PREP	AID AN	ID CHARG	ED DURING THE	YEAR	
1.	Give details of the combined prepaid and				accrued taxes). Enter th	e amounts in both columns	s (d) and
accrued	tax accounts and show the total taxes charged	d to				is page is not affected by t	
operation	ons and other accounts during the year. Do no	ot in-			sion of these taxes.		
clude g	asoline and other sales taxes which have been				3. Include in column (	d) taxes charged during the	e year,
charged	to the accounts to which the taxed material w	/as			taxes charged to operation	ons and other accounts thro	ough (a)
charged	I. If the actual or estimated amounts of such to	axes			accruals credited to taxe	s accrued, (b) amounts cre	dited to
are kno	wn, show the amounts in a footnote and desig	nate			the portion of prepaid ta	ixes chargeable to current y	vear, and
whethe	estimated or actual amounts.				(c) taxes paid and charge	ed direct to operations or a	ccounts
2.	Include on this page, taxes paid during the year	ar and			other than accrued and p	repaid tax accounts.	
charged	direct to final accounts, (not charged to prepare	aid or			4. List the aggregate of	feach kind of tax in such r	manner
						BALANCE AT BEGINI	NING OF YEAR.
Line							
No.	Kind of	Tax				Taxes Accrued	Prepaid Taxes
	(See Instruc	ction 5)				(Account 236)	(Incl. in Account 165)
	(a)					(b)	(c)
1	FICA					882,163	
	FUTA					615	
	SUTA					1,244	
	Property and Other					130,770,156	(000 705)
	Franchise - Other					15,616,710	(383,785)
	Gross Receipts Use Tax					6,966,329	(734,233)
	Federal Income State Income					(7,472,614) 3,342,478	
	Franchise - Capital Based					436,984	
	Other Payroll Tax					(3,077)	
12	•					, , ,	
13							
14							
15	Note: Adjustments for Federal & State Incor	ne taxes rel	lated to a	djustments ma	de		
16	between current and deferred provision acco	ounts with r	respect to	acquisitions			
17	made and other miscellaneous tax true-up a	djustments.					
18	TOTAL					150,540,988	(1,118,018)
	DISTRIBUTION OF TAXES CH.	ARGED (S	Show utili	•	where applicable and ac	, , , , , , , , , , , , , , , , , , ,	1
Lino	Electric Account 408.1,		(1	Gas		Other Utility	Other Income and Deductions
Line			()	(ccount 408.1,	,	Departments	
No.	409.1)			409.1)		(Account 408.1, 409.1)	(Account 408.2, 409.2)
	(i)			(j)		(k)	(I)
1	V			U/			``
2		,	Taxes oth	er than			
3			income to	axes (408.1)	282,420,760		
4							
5			Income T		(4.001.405)		
6 7			Federal (	409.1)	(4,921,407)		
8		1	Income T	axes -			
9			State (409		4,879,625		
10							
11		ŀ	Other (inc	cluding			
12		1	taxes Cap	italized)	63,111,093		
13	TOTAL				345,490,071		
14	IOIAL				J4J,49U,U/ I		Ī

Name of Respondent		This Report Is:				Date of Report Year of Report			
			Χ	An Orig	jinal	(Mo, Da, Yr)			
Atmos Energy Corporati				•	omission		Dec. 31, 2020		
	TAXES ACCRUE	D, PREP	AID A	ND CH	ARGED DU	RING THE YEAR			
that the total tax for each S	State and subdivision can	readily		deduc	tions or otherwi	ise pending transmittal of su	uch taxes to the taxing		
be ascertained.				authori	ty.				
5. If any tax (exclude Fe	deral and state income to	exes)		8. Sh	now in column (	(i) thru (p) how the taxed ac	counts were distributed.		
covers more than one year,	, show the required infor	mation		Show I	both the utility of	department and number of a	account charged. For		
separately for each tax yea	r, identifying the year in	column (a	).			y plant, show the number of	the appropriate balance		
6. Enter all adjustments					lant account or				
accounts in column (f) and						rtioned to more than one util			
footnote. Designate debit						basis (necessity) of apportion	oning such tax.		
	. Do not include on this page entries with respect to  10. Items under \$250,000 may be grouped.  ferred income taxes or taxes collected through payroll  11. Report in column (q) the applicable effective state income tax rate.								
	exes collected through pa	ayroll		11. Re	eport in column			Т	
Taxes						BALANCE AT EN		4	
Charged	Taxes Paid						Prepaid Taxes		
During Year	During			Adjust-		Taxes Accrued	(Ind. in	Line	
(see footnote 1)	Year			ments		(Account 236)	Account 165)	No.	
(d)	(e)			(f)		(g)	(h)	<u> </u>	
30,319,883	(33,737,326)				3,366,854	831,574		1	
210,715 350,199	(210,834) (350,446)				(380) (798)	116 199		3	
154,966,134	(146,091,440)				(3,075)			4	
78,344,383	(76,203,651)				,	17,695,576		) 5	
29,187,994	(28,956,087)					-	(502,326	) 6	
48,068,338	(49,762,815)					5,271,852		7	
(4,921,407)	4,924,205					(7,469,816		8	
4,879,625 4,084,207	(4,926,362) (2,707,448)					3,295,741 1,813,743		9	
4,004,207	(2,707,440)				3,077	1,010,740	·	11	
								12	
								13	
								14	
								15	
								16	
								17	
345,490,071	(338,022,204)				3,365,678	161,080,760	(824,245	) 18	
		ARGED (S			nent where appl	licable and account charged	.)	т	
Extraordinary Items	Other Utility Opn. Income			stment to Earnings				Line	
(Account 409.3)	(Account 408.1,			count 439)		Other	State/Local	No.	
(Account 409.3)	409.1)		(ACC	ourit 439)		Other	Income TaxRate	INO.	
(m)	(n)			(o)		(p)	(q)		
								1	
								2	
								3 4	
								5	
								6	
								7	
								8	
								9	
								11	
								12	
								13	
								14	

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

Name of	Respondent	This Report Is:		Date of Report	Year of Report
i varie oi	respondent	X	An Original	(Mo, Da, Yr)	real of Report
Atmos E	nergy Corporation		A Resubmission	( 2, 2, 7	Dec. 31, 2020
	MISCELLAN	EOUS CURRE	NT AND ACCRUED	LIABILITIES (Account 24)	2)
	ribe and report the amount of other curi	ent and		2. Minor items (less than \$250,0	00) may be grouped
accrued li	abilities at the end of year.			under appropriate title.	
Line			Item		Balance at
No.			nan		End of Year
			(a)		(b)
1	Incentive Compensation		. ,		8,992,793
2	Liabilities from Risk Managen	nent Activities			1,846,174
3	Gas Imbalances				4,633,327
	Deferred Billing AR				25,704,398
	Cost of Service Reserve				801,688
	APT Annual Adjustment Mech				39,591,706
	Current Portion of Excess Defe		lity		18,790,881
8	Minor Items Each Less Than \$	250,000			138,056
9					
10					
11					
12					
13 14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
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29					
30 31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL				100,499,023

lame of Respondent		This Report Is:			Date of Report	Year of Report
		X	An Origin	nal	(Mo, Da, Yr)	
Atmos E	nergy Corporation		A Resubr	mission		Dec. 31, 2020
		OTHER DEFERRED CRED	ITS (Accour	nts 253)		
	Report below the details called for concerning			<ol><li>For any deferred cre</li></ol>	edit being amortized, show the	
	other deferred credits.			period of amortization.		
			-	3. Minor items (less tha	an \$250,000) may be grouped by	classes.
	Description of	Balance at		DEBITS		Balance
Line	Other Deferred	Beginning	Contra		Credits	at End of
No.	Credits	of Year	Acct	Amount		Year
	(a)	(b)	(c)	(d)	(e)	(f)
	Directors' Deferred Compensation	477,0		114,963	38,033	400,106
	Outside Directors' Retirement Plan	471,4		136,216	31,083	366,272
	Conservation Program	131,5		187,866,625	187,800,808	65,764
	Retirement Cost	88,372,1		28,421,090	20,742,862	80,693,904
	SFAS 106 - OPEB	157,314,4		106,767,609	102,096,343	152,643,174
	Office Building Leases	9,5		526,335	516,771	-
	Fleet Vehicle Leases	993,0		216,668	0	776,389
	APT Annual Adjustment Mechanism	19,820,9		54,933,514	50,833,719	15,721,105
	Risk Management Activities	594,8		3,612,327	3,217,521	200,086
	Liability for Uncertain Tax Positions	27,794,5		5,720	4,027,048	31,815,869
	Liability for Income Tax Interest/Penalties	8,755,7		1,040,738	1,695,090	9,410,127
	Regulatory Excess Deferred Taxes	698,373,0		28,680,310	24,502,193	694,194,967
	Minor Items Each Less Than \$250,000	40,2	93	20,924,578	20,953,349	69,064
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24 25						
26 27						
28						
29						
30						
30 31						
32						
32						
33 34						
35						
33				1		

1,003,148,700

433,246,693

416,454,820

986,356,827

Name o	of Respondent	This Report Is:		Date of Report	Year of Report			
			X	An Original	(Mo, Da, Yr)			
Atmos	Energy Corporation			A Resubmission		Dec. 31, 2020		
	ACCUMULATED DEFERRED INCOME	TAXES-OTE	IER P	PROPERTY (Account 282)				
1.	Report the information called for below concerning the	ne		2. For Other, include	deferrals relating to other in	ncome		
	respondent's accounting for deferred income taxes rel	ating		and deductions.				
	to property not subject to accelerated amortization.				_			
				Balance at	Amounts	Amounts		
Line	Account Subdivisions			Beginning	Debited to	Credited to		
No.				of Year	Account 410.1	Account 410.1		
	(a)			(b)	(c)	(d)		
1	Account 282							
2	Electric							
3	Gas			1,905,506,487	133,942,172			
4	,							
5	TOTAL (Enter Total of lines 2 thru 4)			1,905,506,487	133,942,172			
6	Other (Specify)							
6.01								
6.02								
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)			1,905,506,487	133,942,172			
8.02	Classification of TOTAL							
9.02	Federal Income Tax			1,729,841,615	162,322,435			
10.02	State Income Tax			175,664,872		28,380,263		
11.02	Local Income Tax							

termos Energy Corporation  A Reacontrain (No.DaYr)  A REACOMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)  3. Add rows an excessive to report all data. When rows are leaded, the addition of multiputs shaded from the industry of the type and amount of deferred income tesses that the reported in the beginning of year and not day the balance for different income tesses.  101, 4.02 and 6.01, 6.02, dec. Use separate pages as required.  CHANCES DURING YER  ADJUSTMENTS  ADJUSTMENTS  ADJUSTMENTS  Credits  Belance at End of Year Line No.  Account 411.2 Account 411.2 (g) (h) (i) (j) (k)  1  Verious 233 2.008,448,669 3.4  Verious 233 2.008,448,669 3.5  Count of the Credits of the Credits of the County of t	Name of Respondent		This Report Is:		Date of Report	Year of Report		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)  3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 1.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.  CHANGES DURING YEAR  Debits  Credits  Balance at  End of Year  Line  Account 411.2  (e)  (f)  (g)  (h)  (i)  (i)  (k)  1  Account 411.2  (e)  Various  253  2.039,448,659  3  4.02,039,448,659  5  6.02  6.03  6.04  6.04  6.04			X An Original		(Mo,Da,Yr)			
3. Add rows as necessary to report all data. When rows are dided, the additional row numbers should follow in sequence, and an additional row numbers should follow in sequence, and a finite control of the beginning-of-year and end-of-year balances for deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.  CHANGES DURING YEAR  ADJUSTMENTS  Debits  Credits  Balance at  End of Year  Line  No.  Account 411.2  (e)  (f)  (g)  (h)  (i)  (j)  (k)  1  2  2  2,039,448,659  3  2,039,448,659  5  6  6.01  6.02  4  1,892,164,060  9  1,47,284,609  10	Atmos Energy Corpo	oration	A Re	submission			Dec. 31, 2020	
deded, the additional row numbers should follow in sequence, interespondent estimates could be included in the development of jurisdictional rates.    CHANGES DURING YEAR   ADJUSTMENTS   Balance at	ACCUMUL	ATED DEFERRE	ED INCOME TAXE	S-OTHER PROP	ERTY (Account:	282) (continued)		
1,4.02 and 6.01, 6.02, etc. Use separate pages as required.   The respondent estimates could be included in the development of jurisdictional rates.	3. Add rows as nece	essary to report all data	a. When rows are	5. Provide in a footnot	te a summary of the t	ype and amount of deferr	red income taxes	
1,4.02 and 6.01, 6.02, etc. Use separate pages as required.   The respondent estimates could be included in the development of jurisdictional rates.								
CHANGES DURING YEAR								
Amounts         Amounts         Account No.         Amount         Account No.         Amount         End of Year         Line No.           Account 411.2 (e)         (f)         (g)         (h)         (i)         (j)         (k)         1           1         2         2         2         2         2         2         3         3         4         4         4         4         4         4         4         4         6 <t< td=""><td></td><td></td><td>İ</td><td></td><td></td><td></td><td></td><td></td></t<>			İ					
Debited to Account 411.2 (e)         Credited to Account 411.2 (f)         Account No.         Amount         Account No.         Amount         No.           1         (f)         (g)         (h)         (i)         (j)         (k)           2         various         253         2,039,448,659         3           4         2,039,448,659         5           6         6,01         6,02           6         6,02         6,02           7         2,039,448,659         7           8         1,892,164,050         9           1,892,164,050         9           147,284,609         10			Debi	its	Credi	ts	Balance at	
Debited to Account 411.2 (e)         Credited to Account 411.2 (f)         Account No.         Amount         Account No.         Amount         No.           1         (f)         (g)         (h)         (i)         (j)         (k)           2         various         253         2,039,448,659         3           4         2,039,448,659         5           6         6,01         6,02           6         6,02         6,02           7         2,039,448,659         7           8         1,892,164,050         9           1,892,164,050         9           147,284,609         10	Amounts	Amounts					End of Year	Line
Account 411.2   Account 411.2   (g) (h) (i) (j) (k)	Debited to	Credited to	Account No.	Amount	Account No.	Amount		No.
(e)     (f)     (g)     (h)     (i)     (j)     (k)       1     1       2     2       various     253     2,039,448,659     3       4     2,039,448,659     5       6     6.01       6     6.02       2     2,039,448,659     7       8     1,892,164,050     9       147,284,609     10	Account 411.2	Account 411.2						
1			(a)	(h)	(i)	(i)	(k)	
various     253       2,039,448,659     3       2,039,448,659     5       6     6.01       6     6.02       2,039,448,659     7       8     1,892,164,050     9       147,284,609     10	(5)	(-)	(9)	()	(-)	d)	(4)	1
various     253     2,039,448,659     3       2,039,448,659     5       6     6.01       2,039,448,659     7       2,039,448,659     7       8     1,892,164,050     9       147,284,609     10								
4 2,039,448,659 5 6 6 6.01 6.02 7 8 1,892,164,050 9 147,284,609 10			various		253		2 030 118 650	
2,039,448,659 5 6 6 6.01 6.02 2,039,448,659 7 8 1,892,164,050 9 147,284,609 10			various		233		2,039,440,039	
6.01 6.02 2,039,448,659 7 8 1,892,164,050 9 147,284,609 10							2 020 449 650	
6.01 6.02 2,039,448,659 7 8 1,892,164,050 9 147,284,609 10							2,039,446,659	
6.02 2,039,448,659 7 8 1,892,164,050 9 147,284,609 10								
2,039,448,659 7  8  1,892,164,050 9  147,284,609 10								
8 1,892,164,050 9 147,284,609 10								
1,892,164,050 9 147,284,609 10							2,039,448,659	7
147,284,609 10			_					8
							1,892,164,050	9
11							147,284,609	10
								11

Name of Respondent		This Report Is:		Date of Report	Year of Report			
			Χ	An Original	(Mo, Da, Yr)			
Atmos	Energy Corporation			A Resubmission		Dec. 31, 2020		
	ACCUMULATED DEFERR	ED INCOME T	AXES	6 - OTHER (Accou	ınt 283)			
1.	Report the information called for below concerning the	ne		2. For Other (Specify), include deferrals relating to other				
respond	dent's accounting for deferred income taxes relating			income and deductions.				
to amou	unts recorded in Account 283.							
					CHANGES DURI	NG YEAR		
				Balance at				
Line	Account Subdivisions			Beginning	Amounts	Amounts		
No.				of Year	Debited to	Credited to		
					Account 410.1	Account 411.1		
	(a)			(b)	(c)	(d)		
1	Account 283							
2	Electric							
3								
4								
5								
6								
7								
8	Other							
9	TOTAL Electric (Enter Total of lines 3 thru 8)							
10	Gas							
11	Accumulated Deferred Tax Liability			125,129,233	11,641,300			
12								
13								
14								
15								
16	Other							
17	TOTAL Gas (Total of 11 thru 16)			125,129,233	11,641,300			
18	Other (Specify)							
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)			125,129,233	11,641,300			
20	Classification of TOTAL							
21	Federal Income Tax			113,287,996	13,782,930			
22	State Income Tax			11,841,237		2,141,630		
23	Local Income Tax							

Name of Respondent		This Report Is:		Date of Repor	t	Year of Report		
		X An	Original	(Mo,Da,Yr)				
Atmos Energy Corp			Resubmission			Dec. 31, 2020		
ACCL	JMULATED DEF	FERRED INCOM	ETAXES-OTHER	(Account 283)	(Continued)			
3. Provide in the spa	ace below explanations	s for pages 276	5. Provide in a footnot	te a summary of the	type and amount of o	deferred income taxes		
and 277. Include amo	ounts relating to insigni	ificant items	reported in the beginni	ing-of-year and end	-of-year balances for	deferred income taxes th	at	
4. Use separate pag	es as required.		the respondent estimat	tes could be include	ed in the development	of jurisdictional rates.		
CHANGES DURING YEAR			ADJUST	TMENTS				
		D	ebits	Cre	Balance at			
Amounts	Amounts					End of Year	Line	
Debited to	Credited to	Account	Amount	Account	Amount		No.	
Account 410.2	Account 411.2	Credited		Debited				
(e)	(f)	(g)	(h)	(i)	(j)	(k)		
( )	( )	(0)	( )		07	( )	1	
							2	
							3	
							4	
							5	
							6	
							7	
							8	
							9	
							10	
		various	34,282,259	various		171,052,792	11	
		Various	04,202,200	Various		171,032,792	12	
							13	
							14	
							15	
							16	
			34,282,259			171,052,792	17	
			34,202,239			171,002,792	18	
			34,282,259			171,052,792	19	
			04,202,200			17 1,002,732		
			00 000 454			150.052.055	20	
			30,992,151			158,063,077	21	
			3,290,108			12,989,715	22	
							23	

ame of Respondent T			This Report is:					Date of Report					
		-	<b>X</b> An O				(Mo, Da, Yr)						
tmos E	nergy Corporation		A Re	ubmission OTHER REGULATORY LIABILITIES (Account 254			1)		Dec. 31, 2020				
Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not													
	includable in other amounts).	loaning ou	ia ragura.	tory frabilities writer are cri	eateu tillough the raterna	aking actions of regul	atory agencies (and not						
	For regulatory liabilities being amortize	ed, show pe	eriod of ar	mortization in Column (a).									
	Minor items (5% of the Balance at End												
4.	Provide in a footnote, for each line iten	n, the regul	atory citat	tion where the respondent	was directed to refund th	ne regulatory liability	(e.g. Commission Orde	er, state					
	Commission order, court decision).			Balance at	Written off during	Written off	Written off		Balance at				
	Description and Purpo	ose of		Beginning of	Quarter/Period	During Period	During Period	Credits	End of Current				
	Other Regulatory Liabilit	ties		Current	Account	Amount	Amount Deemed		Quarter/Year				
Line No.				Quarter/Y ear	Credited	Refunded	Non-Refundable						
140.	(a)			(b)	(c)	(d)	(e)	(f)	(g)				
1	WNA Recovery			1,058,651	48xx	1,058,651	-	-	-				
	Colorado DSM			_	_	_	_	156,710	156,710				
	Pension Regulatory Liability			11,997,582	926	963,945	-	_	11,033,637				
	Conservation & Energy Efficient	ncv Prog	ram	154,647	-	154,647	_	_	11,000,007				
	Cost of Service Reserve	noy i rog		728,984	48xx	728,984	_	_	_				
						720,904	_	44E CE4	770.000				
	EDIT Reserve			334,238	410.1	-	-	445,651	779,889				
7	Kentucky Depreciation Reserve	Э		2,451,189	403	-	-	3,676,784	6,127,973				
8													
9													
10	Footnote: Please see page 269	for regula	atory ex	cess deferred tax liab	ility related to Tax (	Cuts and Jobs Ac	t of 2017 recorded	to FERC accoun	t 253.				
11													
12													
13													
14													
15													
16													
17													
18													
19													
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32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
4-	TOTAL			16 725 201		2 006 227	0	1 270 1/15	18 008 200				

	e of Respondent IOS ENERGY CORPORATION	This Report Is: (1) [x] An Origina (2) [ ] A Resubmi			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
	Monthly O		e by Rate Schedu	le	l.	ı
1. R	eference to account numbers in the USofA is provided in parenth				usted for discounts	
	otal Quantities and Revenues in whole numbers			y		•
	eport revenues and quantities of gas by rate schedule. Where train	asportation service	s are bundled with	storage services, r	eflect only	
	portation Dth. When reporting storage, report Dth of gas withdra				,	
		_	-			
Line	Item	Month 1	Month 1	Month 1	Month 1	Month 1
No.						
		Quantity	Revenue Costs	Revenue	Revenue	Revenue
			and	(GRI & ACA)	(Other)	(Total)
			Take-or-Pay			
		(see footnote 1)		4.10	(see footnote 1)	(see footnote 1)
	(a)	(b)	(c)	(d)	(e)	(f)
	Total Sales (480-488) (see footnote 2)	265,953,759			2,524,134,793	2,524,134,793
2	T					
3	Transportation of Gas for Others (489.2 and 489.3) Revenues from Transportation of Gas of Others Through					
4	Transmission Facilities (489.2) (see footnote 3)	610,270,228			172,811,255	172 011 255
5	Transmission Facilities (489.2) (see foothole 3)	010,270,228			1/2,011,233	172,811,255
3	Revenues from Transportation of Gas of Others Through					
6	Distribution Facilities (489.3) (see footnote 2)	153,676,360			100,084,045	100,084,045
7	Distribution 1 definites (405.3) (see 100thote 2)	133,070,300			100,004,043	100,004,045
8						
9						
	Total Transportation (Other than Gathering)	763,946,588			272,895,300	272,895,300
	Storage (489.4)	700,5 10,500			272,090,000	272,055,500
	Revenues from Storing Gas of Others (489.4) (see footnote 4)				4,327,711	4,327,711
13						, , , , , , , , , , , , , , , , , , ,
14						
15	Total Storage				4,327,711	4,327,711
16	Gathering (489.1)					
17	Gathering-Firm					
	Gathering-Interruptible					
	Total Gathering (489.1)					
	Additional Revenues					
	Products Sales and Extraction (490-492)				52,057	52,057
	Rents (493-494)				198,905	198,905
	Other Gas Revenues (495)				6,065,186	6,065,186
	(Less) Provision for Rate Refunds				(3,992,448)	(3,992,448)
	Total Additional Revenues	1 020 000 247			10,308,596	10,308,596
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	1,029,900,347	-	-	2,811,666,400	2,811,666,400
	Footnote 1: As we do not prepare quarterly FERC					
	Form 2 information the data in columns (b) through					
	(f) above is for the calendar year.					
	(1) above is for the calcidar year.					
	Footnote 2: Due to the voluminous amount of data					
	for our gas rates and tariffs for our account 480-488					
	revenues we have not separately listed on page 299.					
	Please go to http://www.atmosenergy.com/about/tariffs.html					1
	to see our gas rates and tariffs by state.					
	5				l	

Footnote 3: Please see pages 299.1 (1-9). Footnote 4: Please see page 299.2.

Tame of Respondent TMOS ENERGY CORPORATION						This Report Is: (1) [x] An Origina (2) [ ] A Resubmi		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020	
	Monthly Quantity & Revenue Data by Rate Schedule									
lus u	Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline susage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.  Enter footnotes as appropriate.									
ina	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
ine No.	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
10.	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
1	-									
2										
3										
4										
5										
5 6 7 8 9										
7										
8										
10										
10 11 12 13 14										
12										
13										
15										
16										
16 17 18										
18										
19 20 21 22 23 24 25										
21										
22										
23										
24										
23										

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

Line	Sub	Towist Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tariff Number	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f)</b>	
1	489.2	TN-6777-TM-17631	CN-6777-TM-33109	56,680	17,089	1
2	489.2	TN-6777-TT-15166	CN-6777-TT-31950	1,251,086	91,251	2
3	489.2	TN-6777-TT-15167	CN-6777-TT-19073	38,436	53,389	3
4	489.2	TN-6777-TT-15626	CN-6777-TT-37467	1,725,181	498,243	4
5	489.2	TN-6777-TT-15628	CN-6777-TT-19231	785,800	232,327	5
6	489.2	TN-6777-TT-15629	CN-6777-TT-18988	592,134	172,507	6
7	489.2	TN-6777-TT-15632	CN-6777-TT-19242	84,488	34,049	7
8	489.2	TN-6777-TT-15633	CN-6777-TT-18999	79,689	37,644	8
9	489.2	TN-6777-TT-15634	CN-6777-TT-18922	42,609	25,297	9
10	489.2	TN-6777-TT-15637	CN-6777-TT-37129	319,995	101,205	10
11	489.2	TN-6777-TT-15638	CN-6777-TT-37129	123,070	53,366	11
12	489.2	TN-6777-TT-15640	CN-6777-TT-19187	2,871,128	808,337	12
13	489.2	TN-6777-TT-15643	CN-6777-TT-19332	505,642	395,314	13
14	489.2	TN-6777-TT-15645	CN-6777-TT-19022	9,567	3,786	14
15	489.2	TN-6777-TT-15649	CN-6777-TT-36155	77,303	42,475	15
16	489.2	TN-6777-TT-15650	CN-6777-TT-19352	325,243	84,813	16
17	489.2	TN-6777-TT-15651	CN-6777-TT-35879	272,066	72,521	17
18	489.2	TN-6777-TT-15652	CN-6777-TT-36191	32,534	14,993	18
19	489.2	TN-6777-TT-15653	CN-6777-TT-32232	750,136	230,990	19
20	489.2	TN-6777-TT-15655	CN-6777-TT-32230	892,196	234,638	20
21	489.2	TN-6777-TT-15663	CN-6777-TT-18981	25,200	29,602	21
22	489.2	TN-6777-TT-15665	CN-6777-TT-39261	89,013	62,864	22
23	489.2	TN-6777-TT-15666	CN-6777-TT-19390	107,699	56,893	23
24	489.2	TN-6777-TT-15667	CN-6777-TT-19168	65,552	34,383	24
25	489.2	TN-6777-TT-15668	CN-6777-TT-19334	38,292	22,459	25
26	489.2	TN-6777-TT-15669	CN-6777-TT-19356	30,309	12,842	26
27	489.2	TN-6777-TT-15670	CN-6777-TT-19103	39,345	30,375	27
28	489.2	TN-6777-TT-15912	CN-6777-TT-19044	11,710,091	55,569	28
29	489.2	TN-6777-TT-16019	CN-6777-TT-19325	1,604,720	477,952	29
30	489.2	TN-6777-TT-16048	CN-6777-TT-32430	34,752	13,242	30
31	489.2	TN-6777-TT-16050	CN-6777-TT-25819	652,455	118,029	31
32	489.2	TN-6777-TT-16068	CN-6777-TT-39590	108,809	21,871	32
33	489.2	TN-6777-TT-16077	CN-6777-TT-19366	2,252,417	107,896	33
34	489.2	TN-6777-TT-16358	CN-6777-TT-25644	180,000	248,912	34
35	489.2	TN-6777-TT-16454	CN-6777-TT-33133	7,385,946	1,545,589	35
36	489.2	TN-6777-TT-16588	CN-6777-TT-25686	276,075	73,900	36
37	489.2	TN-6777-TT-16589	CN-6777-TT-18994	8,129,643	734,186	37
38	489.2	TN-6777-TT-16591	CN-6777-TT-18994	5,708,498	8,275,273	38
39	489.2	TN-6777-TT-16608	CN-6777-TT-25644	2,364,668	206,360	39
40	489.2	TN-6777-TT-16639	CN-6777-TT-34448	489,998	122,910	40
41	489.2	TN-6777-TT-16642	CN-6777-TT-19460	6,823	27,930	41
42	489.2	TN-6777-TT-16685	CN-6777-TT-19035	912,803	184,216	42
43	489.2	TN-6777-TT-16735	CN-6777-TT-25671	169,678	174,918	43

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tariii Number	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f)</b>	
44	489.2	TN-6777-TT-16864	CN-6777-TT-25143	844,020	277,474	44
45	489.2	TN-6777-TT-16952	CN-6777-TT-39632	156,849	92,082	45
46	489.2	TN-6777-TT-17012	CN-6777-TT-40792	500,433	125,045	46
47	489.2	TN-6777-TT-17018	CN-6777-TT-19402	78,605	36,532	47
48	489.2	TN-6777-TT-17020	CN-6777-TT-19371	27,551	23,560	48
49	489.2	TN-6777-TT-17023	CN-6777-TT-40792	283,899	69,995	49
50	489.2	TN-6777-TT-17024	CN-6777-TT-19415	1,148,734	381,123	50
51	489.2	TN-6777-TT-17027	CN-6777-TT-19403	215,794	144,155	51
52	489.2	TN-6777-TT-17028	CN-6777-TT-19285	6,459	4,476	52
53	489.2	TN-6777-TT-17337	CN-6777-TT-18960	74,700	7,170	53
54	489.2	TN-6777-TT-17347	CN-6777-TT-19325	565,877	142,177	54
55	489.2	TN-6777-TT-17375	CN-6777-TT-19073	1,477,317	132,496	55
56	489.2	TN-6777-TT-17383	CN-6777-TT-32440	180,000	1,809	56
57	489.2	TN-6777-TT-17512	CN-6777-TT-37703	3,984	402	57
58	489.2	TN-6777-TT-17660	CN-6777-TT-31810	877,305	104,462	58
59	489.2	TN-6777-TT-17661	CN-6777-TT-19217	8,546	3,435	59
60	489.2	TN-6777-TT-17664	CN-6777-TT-19366	720,546	832,411	60
61	489.2	TN-6777-TT-17665	CN-6777-TT-19121	199,035	80,012	61
62	489.2	TN-6777-TT-17690	CN-6777-TT-32442	1,524,117	532,452	62
63	489.2	TN-6777-TT-17691	CN-6777-TT-19215	146,884	49,513	63
64	489.2	TN-6777-TT-17693	CN-6777-TT-19049	76,235	41,445	64
65	489.2	TN-6777-TT-17938	CN-6777-TT-26560	18,276	33,360	65
66	489.2	TN-6777-TT-18344	CN-6777-TT-27382	100,026	13,167	66
67	489.2	TN-6777-TT-18473	CN-6777-TT-38361	360,170	114,544	67
68	489.2	TN-6777-TT-18474	CN-6777-TT-26885	28,205	2,842	68
69	489.2	TN-6777-TT-18585	CN-6777-TT-26881	8,095,969	896,202	69
70	489.2	TN-6777-TT-18611	CN-6777-TT-35449	452,684	48,326	70
71	489.2	TN-6777-TT-18669	CN-6777-TT-34448	1,228,466	93,031	71
72	489.2	TN-6777-TT-18738	CN-6777-TT-35449	4,318,131	5,356,259	72
73	489.2	TN-6777-TT-19368	CN-6777-TT-19015	11,549,413	25,824,240	73
74	489.2	TN-6777-TT-20134	CN-6777-TT-40972	102,317	25,707	74
75	489.2	TN-6777-TT-20210	CN-6777-TT-40972	352,718	104,242	75
76	489.2	TN-6777-TT-20718	CN-6777-TT-38241	1,870,688	269,406	76
77	489.2	TN-6777-TT-20738	CN-6777-TT-34526	1,127,458	263,200	77
78	489.2	TN-6777-TT-20964	CN-6777-TT-19100	330,192	402,516	78
79	489.2	TN-6777-TT-21170	CN-6777-TT-29695	683,743	640,758	79
80	489.2	TN-6777-TT-21174	CN-6777-TT-25851	88,229	41,416	80
81	489.2	TN-6777-TT-21177	CN-6777-TT-26847	9,076	53,391	81
82	489.2	TN-6777-TT-22228	CN-6777-TT-29178	10,000	101	82
83	489.2	TN-6777-TT-22235	CN-6777-TT-18987	3,171,113	1,019,607	83
84	489.2	TN-6777-TT-22236	CN-6777-TT-19152	734,577	738,959	84
85	489.2	TN-6777-TT-22241	CN-6777-TT-19048	4,615,124	744,222	85
86	489.2	TN-6777-TT-22242	CN-6777-TT-19149	729,260	505,435	86

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

Line	Sub	Towist Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tariff Number	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f)</b>	
87	489.2	TN-6777-TT-22269	CN-6777-TT-34670	339,633	126,635	87
88	489.2	TN-6777-TT-23039	CN-6777-TT-38244	34,270	44,185	88
89	489.2	TN-6777-TT-23040	CN-6777-TT-31950	5,245,621	1,536,264	89
90	489.2	TN-6777-TT-23041	CN-6777-TT-31950	286,032	291,614	90
91	489.2	TN-6777-TT-23075	CN-6777-TT-19116	381,844	194,298	91
92	489.2	TN-6777-TT-23222	CN-6777-TT-35766	284,253	19,997	92
93	489.2	TN-6777-TT-23224	CN-6777-TT-36776	1,272	192	93
94	489.2	TN-6777-TT-23415	CN-6777-TT-18988	783,978	215,226	94
95	489.2	TN-6777-TT-23668	CN-6777-TT-18941	4,351,203	1,291,986	95
96	489.2	TN-6777-TT-24102	CN-6777-TT-39258	49,275	49,810	96
97	489.2	TN-6777-TT-24104	CN-6777-TT-39258	16,958	36,808	97
98	489.2	TN-6777-TT-24145	CN-6777-TT-31810	1,227,692	1,253,250	98
99	489.2	TN-6777-TT-24179	CN-6777-TT-37715	5,897	4,353	99
100	489.2	TN-6777-TT-24168	CN-6777-TT-25880	1,688,277	679,378	100
101	489.2	TN-6777-TT-24242	CN-6777-TT-31427	96,494	78,518	101
102	489.2	TN-6777-TT-24238	CN-6777-TT-25877	9,685	9,768	102
103	489.2	TN-6777-TT-24411	CN-6777-TT-19036	49,268,327	3,542,814	103
104	489.2	TN-6777-TT-24599	CN-6777-TT-26871	1,541,070	309,755	104
105	489.2	TN-6777-TT-24792	CN-6777-TT-19313	177,717	119,774	105
106	489.2	TN-6777-TT-24842	CN-6777-TT-30109	78,083	85,472	106
107	489.2	TN-6777-TT-24845	CN-6777-TT-33732	447,865	370,218	107
108	489.2	TN-6777-TT-25457	CN-6777-TT-30109	73,005	61,260	108
109	489.2	TN-6777-TT-25690	CN-6777-TT-29693	643,892	268,266	109
110	489.2	TN-6777-TT-25713	CN-6777-TT-31950	19,477,615	2,118,874	110
111	489.2	TN-6777-TT-25826	CN-6777-TT-39258	5,235	23,375	111
112	489.2	TN-6777-TT-25879	CN-6777-TT-37132	2,840,044	696,305	112
113	489.2	TN-6777-TT-25880	CN-6777-TT-34387	189,773	56,935	113
114	489.2	TN-6777-TT-25881	CN-6777-TT-34389	15,937	17,772	114
115	489.2	TN-6777-TT-26024	CN-6777-TT-37693	14,582	25,665	115
116	489.2	TN-6777-TT-26374	CN-6777-TT-34700	183,505	3,688	116
117	489.2	TN-6777-TT-26622	CN-6777-TT-34783	21,993	157,632	117
118	489.2	TN-6777-TT-26628	CN-6777-TT-19255	575,710	155,167	118
119	489.2	TN-6777-TT-26629	CN-6777-TT-39654	5,095,626	1,024,219	119
120	489.2	TN-6777-TT-26693	CN-6777-TT-34839	26,552	34,846	120
121	489.2	TN-6777-TT-26705	CN-6777-TT-35011	47,176	25,671	121
122	489.2	TN-6777-TT-26844	CN-6777-TT-30109	24,971	55,353	122
123	489.2	TN-6777-TT-26900	CN-6777-TT-27382	694,865	604,850	123
124	489.2	TN-6777-TT-26990	CN-6777-TT-40275	72,860	11,716	124
125	489.2	TN-6777-TT-27002	CN-6777-TT-32994	100,021	94,471	125
126	489.2	TN-6777-TT-27162	CN-6777-TT-39258	80,488	82,944	126
127	489.2	TN-6777-TT-27163	CN-6777-TT-31810	49,470,263	8,947,971	127
128	489.2	TN-6777-TT-27164	CN-6777-TT-35340	103,481	288,096	128
129	489.2	TN-6777-TT-27266	CN-6777-TT-35449	603,100	109,101	129

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

Line	Sub	T	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tariff Number	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f)</b>	
130	489.2	TN-6777-TT-27397	CN-6777-TT-40947	890,384	62,639	130
131	489.2	TN-6777-TT-27398	CN-6777-TT-35500	2,357,923	237,251	131
132	489.2	TN-6777-TT-27697	CN-6777-TT-31810	10,735,323	1,237,551	132
133	489.2	TN-6777-TT-27825	CN-6777-TT-35141	21,307,799	3,009,553	133
134	489.2	TN-6777-TT-28002	CN-6777-TT-25065	29,218	23,649	134
135	489.2	TN-6777-TT-28061	CN-6777-TT-25904	4,187,331	748,300	135
136	489.2	TN-6777-TT-28350	CN-6777-TT-19074	5,278	1,061	136
137	489.2	TN-6777-TT-28431	CN-6777-TT-19376	725,581	1,114,916	137
138	489.2	TN-6777-TT-28433	CN-6777-TT-18960	255,360	553,685	138
139	489.2	TN-6777-TT-28436	CN-6777-TT-35500	4,206,203	4,741,913	139
140	489.2	TN-6777-TT-28508	CN-6777-TT-36376	12,598	11,323	140
141	489.2	TN-6777-TT-28509	CN-6777-TT-36379	14,745	20,058	141
142	489.2	TN-6777-TT-28717	CN-6777-TT-19460	248,403	89,643	142
143	489.2	TN-6777-TT-28718	CN-6777-TT-36614	81,968	77,378	143
144	489.2	TN-6777-TT-28816	CN-6777-TT-35806	13,358	2,063	144
145	489.2	TN-6777-TT-28817	CN-6777-TT-26839	1,858,866	314,221	145
146	489.2	TN-6777-TT-29098	CN-6777-TT-19162	46,349	44,516	146
147	489.2	TN-6777-TT-29144	CN-6777-TT-19121	102,710	25,806	147
148	489.2	TN-6777-TT-29158	CN-6777-TT-36892	243,725	57,934	148
149	489.2	TN-6777-TT-29164	CN-6777-TT-40957	1,539,179	232,031	149
150	489.2	TN-6777-TT-29165	CN-6777-TT-35111	990,367	149,343	150
151	489.2	TN-6777-TT-29209	CN-6777-TT-36837	132,775	2,263	151
152	489.2	TN-6777-TT-29226	CN-6777-TT-36837	1,183,250	2,803,599	152
153	489.2	TN-6777-TT-29230	CN-6777-TT-19074	729,661	148,488	153
154	489.2	TN-6777-TT-29231	CN-6777-TT-36993	194,180	67,344	154
155	489.2	TN-6777-TT-29323	CN-6777-TT-40565	4,828,762	824,994	155
156	489.2	TN-6777-TT-29406	CN-6777-TT-35449	17,223,000	694,441	156
157	489.2	TN-6777-TT-29408	CN-6777-TT-25665	286,500	371,094	157
158	489.2	TN-6777-TT-29629	CN-6777-TT-37317	51,206	34,480	158
159	489.2	TN-6777-TT-29727	CN-6777-TT-25877	53,026	43,495	159
160	489.2	TN-6777-TT-29775	CN-6777-TT-19461	3,161,558	254,189	160
161	489.2	TN-6777-TT-29854	CN-6777-TT-19378	76,439	65,375	161
162	489.2	TN-6777-TT-29871	CN-6777-TT-37559	209,105	115,937	162
163	489.2	TN-6777-TT-29933	CN-6777-TT-18930	2,639,506	452,148	163
164	489.2	TN-6777-TT-29934	CN-6777-TT-41017	320,963	35,919	164
165	489.2	TN-6777-TT-29935	CN-6777-TT-37309	426,999	487,535	165
166	489.2	TN-6777-TT-29966	CN-6777-TT-37599	662,300	46,335	166
167	489.2	TN-6777-TT-30010	CN-6777-TT-33021	46,955	55,499	167
168	489.2	TN-6777-TT-30092	CN-6777-TT-37766	106,700	10,257	168
169	489.2	TN-6777-TT-30165	CN-6777-TT-19380	608,177	129,936	169
170	489.2	TN-6777-TT-30253	CN-6777-TT-40947	1,182,775	945,118	170
171	489.2	TN-6777-TT-30421	CN-6777-TT-37766	27,466	21,936	171
172	489.2	TN-6777-TT-30885	CN-6777-TT-38140	29,646	26,002	172

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

Line	Sub	TO SERVI I	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tariff Number	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f)</b>	
173	489.2	TN-6777-TT-30886	CN-6777-TT-18962	9,205,134	2,062,869	173
174	489.2	TN-6777-TT-30957	CN-6777-TT-38247	402,550	29,119	174
175	489.2	TN-6777-TT-30958	CN-6777-TT-33108	23,667,262	5,014,425	175
176	489.2	TN-6777-TT-30960	CN-6777-TT-35806	282,834	182,207	176
177	489.2	TN-6777-TT-30967	CN-6777-TT-19102	1,178,537	249,878	177
178	489.2	TN-6777-TT-30968	CN-6777-TT-37602	342,097	895,332	178
179	489.2	TN-6777-TT-30970	CN-6777-TT-31810	635,264	118,333	179
180	489.2	TN-6777-TT-31019	CN-6777-TT-37599	127,075	13,845	180
181	489.2	TN-6777-TT-31164	CN-6777-TT-35766	1,207,506	436,528	181
182	489.2	TN-6777-TT-31165	CN-6777-TT-35633	3,997,281	1,063,421	182
183	489.2	TN-6777-TT-31229	CN-6777-TT-38469	282,870	730,991	183
184	489.2	TN-6777-TT-31456	CN-6777-TT-38469	54,400	3,455	184
185	489.2	TN-6777-TT-31922	CN-6777-TT-19035	230,405	52,308	185
186	489.2	TN-6777-TT-32091	CN-6777-TT-31329	78,000	5,487	186
187	489.2	TN-6777-TT-32265	CN-6777-TT-18935	4,035,031	643,341	187
188	489.2	TN-6777-TT-32477	CN-6777-TT-39942	1,028,764	121,090	188
189	489.2	TN-6777-TT-32557	CN-6777-TT-40033	43,751	66,882	189
190	489.2	TN-6777-TT-32559	CN-6777-TT-19073	2,388,151	24,011	190
191	489.2	TN-6777-TT-32561	CN-6777-TT-39942	224,770	1,969	191
192	489.2	TN-6777-TT-32563	CN-6777-TT-37309	270,699	2,721	192
193	489.2	TN-6777-TT-32565	CN-6777-TT-31329	1,058,548	10,643	193
194	489.2	TN-6777-TT-32756	CN-6777-TT-26847	16,711,606	3,191,080	194
195	489.2	TN-6777-TT-32757	CN-6777-TT-33202	176,116	179,432	195
196	489.2	TN-6777-TT-32766	CN-6777-TT-33202	1,863,725	18,734	196
197	489.2	TN-6777-TT-32889	CN-6777-TT-33196	105,000	135,006	197
198	489.2	TN-6777-TT-32915	CN-6777-TT-33204	32,000	22,452	198
199	489.2	TN-6777-TT-32998	CN-6777-TT-40266	645,094	77,798	199
200	489.2	TN-6777-TT-33139	CN-6777-TT-19394	4,759,874	909,259	200
201	489.2	TN-6777-TT-33587	CN-6777-TT-19121	610,400	92,138	201
202	489.2	TN-6777-TT-33675	CN-6777-TT-40234	414,237	29,142	202
203	489.2	TN-6777-TT-33762	CN-6777-TT-40036	8,224,562	82,657	203
204	489.2	TN-6777-TT-33763	CN-6777-TT-25644	643,787	6,471	204
205	489.2	TN-6777-TT-34066	CN-6777-TT-39942	377,164	118,887	205
206	489.2	TN-6777-TT-34120	CN-6777-TT-35449	1,801,046	956,544	206
207	489.2	TN-6777-TT-34121	CN-6777-TT-27382	2,262,899	1,231,526	207
208	489.2	TN-6777-TT-34122	CN-6777-TT-40947	1,260,935	12,675	208
209	489.2	TN-6777-TT-34124	CN-6777-TT-33202	581,453	40,905	209
210	489.2	TN-6777-TT-34180	CN-6777-TT-18913	204,439	45,201	210
211	489.2	TN-6777-TT-34185	CN-6777-TT-19100	320,128	3,234	211
212	489.2	TN-6777-TT-34320	CN-6777-TT-26839	37,910	7,620	212
213	489.2	TN-6777-TT-34321	CN-6777-TT-41322	10,570	8,495	213
214	489.2	TN-6777-TT-34377	CN-6777-TT-41385	315	662	214
215	489.2	TN-6777-TM-15097	CN-6777-TM-18904	-	1,658	215

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

Line	Sub	Towiss Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tariff Number	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f</b> )	
216	489.2	TN-6777-TM-15105	CN-6777-TM-40961	-	6,836	216
217	489.2	TN-6777-TM-15108	CN-6777-TM-37699	-	623	217
218	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	6,224	218
219	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	452	219
220	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	1,869	220
221	489.2	TN-6777-TM-15126	CN-6777-TM-37710	-	5,789	221
222	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	5,155	222
223	489.2	TN-6777-TM-15133	CN-6777-TM-32399	-	5,803	223
224	489.2	TN-6777-TM-15161	CN-6777-TM-40645	=	10,417	224
225	489.2	TN-6777-TM-15743	CN-6777-TM-32425	-	1,639	225
226	489.2	TN-6777-TM-15138	CN-6777-TM-18397	=	3,618	226
227	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618	227
228	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618	228
229	489.2	TN-6777-TM-15831	CN-6777-TM-32399	-	3,618	229
230	489.2	TN-6777-TT-17371	CN-6777-TT-31950	-	48,240	230
231	489.2	TN-6777-TT-17521	CN-6777-TT-34525	-	7,236	231
232	489.2	TN-6777-TT-20965	CN-6777-TT-26847	-	3,329	232
233	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	356,942	233
234	489.2	TN-6777-TT-23227	CN-6777-TT-18913	-	1,809	234
235	489.2	TN-6777-TM-15618	CN-6777-TM-38240	-	1,708	235
236	489.2	TN-6777-TM-17636	CN-6777-TM-18517	-	17,979	236
237	489.2	TN-6777-TM-17638	CN-6777-TM-18904	-	1,675	237
238	489.2	TN-6777-TM-17714	CN-6777-TM-40914	-	32,639	238
239	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	6,728	239
240	489.2	TN-6777-TM-17718	CN-6777-TM-40645	-	10,523	240
241	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	7,592	241
242	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	10,576	242
243	489.2	TN-6777-TM-17724	CN-6777-TM-32419	-	2,151	243
244	489.2	TN-6777-TM-17726	CN-6777-TM-37710	-	16,138	244
245	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	33,284	245
246	489.2	TN-6777-TM-17738	CN-6777-TM-26870	-	65,594	246
247	489.2	TN-6777-TM-17884	CN-6777-TM-35908	-	4,922	247
248	489.2	TN-6777-TM-18556	CN-6777-TM-39636	-	2,213	248
249	489.2	TN-6777-TM-18562	CN-6777-TM-35712	-	1,177	249
250	489.2	TN-6777-TM-23215	CN-6777-TM-41021	-	121,178	250
251	489.2	TN-6777-TM-25687	CN-6777-TM-34225	-	12,432	251
252	489.2	TN-6777-TM-25822	CN-6777-TM-32455	-	122,422	252
253	489.2	TN-6777-TM-25823	CN-6777-TM-40270	-	220,008	253
254	489.2	TN-6777-TM-26019	CN-6777-TM-38311	-	933	254
255	489.2	TN-6777-TM-26020	CN-6777-TM-39729	-	511,941	255
256	489.2	TN-6777-TM-26021	CN-6777-TM-38243	-	58,527	256
257	489.2	TN-6777-TM-26022	CN-6777-TM-40320	-	18,246	257
258	489.2	TN-6777-TM-26171	CN-6777-TM-33952	-	6,427	258

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

Line	Sub	Tariff Number	Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tariff Number	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f)</b>	
259	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	5,437	259
260	489.2	TN-6777-TT-22449	CN-6777-TT-40042	-	3,169	260
261	489.2	TN-6777-TT-24795	CN-6777-TT-19384	-	10,415	261
262	489.2	TN-6777-TT-25712	CN-6777-TT-33132	-	8,473	262
263	489.2	TN-6777-TT-26322	CN-6777-TT-32456	-	434,386	263
264	489.2	TN-6777-TT-29229	CN-6777-TT-35714	-	5,718	264
265	489.2	TN-6777-TM-17288	CN-6777-TM-18808	-	25,628	265
266	489.2	TN-6777-TM-18121	CN-6777-TM-25994	-	878	266
267	489.2	TN-6777-TM-18342	CN-6777-TM-27381	-	774	267
268	489.2	TN-6777-TM-33143	CN-6777-TM-40043	-	6,223	268
269	489.2	TN-6777-TM-33810	CN-6777-TM-37604	-	3,080	269
270	489.2	TN-6777-TT-27470	CN-6777-TT-40947	-	1,558	270
271	489.2	TN-6777-TT-31163	CN-6777-TT-18994	-	5,931	271
272	489.2	TN-6777-TT-32266	CN-6777-TT-37766	-	2,010	272
273	489.2	-	NGV - Non-taxable, non-utility service	409,175	658,742	273
274	489.2	NGPA Section 311	APACHE CORPORATION	4,673,536	794,501	274
275	489.2	NGPA Section 311	BP ENERGY COMPANY	660,037	10,228	275
276	489.2	NGPA Section 311	BP ENERGY COMPANY	1,613,694	261,274	276
277	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	16,000	1,440	277
278	489.2	NGPA Section 311	CHEVRON NATURAL GAS, A DIVISION OF CHEVRON U.	229,891	45,978	278
279	489.2	NGPA Section 311	CIMA ENERGY, LP	1,519,102	160,239	279
280	489.2	NGPA Section 311	CIMA ENERGY, LP	5,036,757	1,221,226	280
281	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	2,738,998	307,508	281
282	489.2	NGPA Section 311	DALLAS CLEAN ENERGY LLC	2,017,674	645,789	282
283	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	22,840,950	1,598,867	283
284	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	27,655,296	2,212,424	284
285	489.2	NGPA Section 311	ECO ENERGY NATURAL GAS LLC	3,305,998	368,009	285
286	489.2	NGPA Section 311	ECO ENERGY NATURAL GAS LLC	1,800	90	286
287	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	470,597	130,228	287
288	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	1,538,596	169,402	288
289	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	156,400	28,152	289
290	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	10,662,218	319,867	290
291	489.2	NGPA Section 311	ENLINK GAS MARKETING, LP	732,225	226,990	291
292	489.2	NGPA Section 311	ETC MARKETING, LTD.	144,880	14,248	292
293	489.2	NGPA Section 311	ETC MARKETING, LTD.	121,699	1,217	293
294	489.2	NGPA Section 311	FREEPOINT COMMODITIES LLC	53,015	3,106	294
295	489.2 489.2	NGPA Section 311	FREEPOINT COMMODITIES LLC	60,900	18,879	295
296		NGPA Section 311	FREEPOINT COMMODITIES LLC	338,441	2,867	296
297	489.2	NGPA Section 311	GULF GAS UTILITIES CO	2,500	375	297
298	489.2	NGPA Section 311	HARTREE PARTNERS, L.P.	1,001,840	140,316	298
299	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	32,700	7,848	299
300	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	234,952	10,799	300
301	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	2,230,805	219,945	301

Name of Respondent	This Report Is:	Date of Report	Year of Report
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	(2) [ ] A Resubmission		

#### Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line	Sub		Customer Name	Volume (MMBtu)	Annual	Line
No.	Acct.	Tariff Number	or RRC Customer ID No.	Delivered	Revenue	No.
	(a)	(b)	(c)	(e)	<b>(f)</b>	
302	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	2,960,958	790,590	302
303	489.2	NGPA Section 311	LIME ROCK RESOURCES IV-A LP	394,370	78,874	303
304	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA, INC.	37,000	4,070	304
305	489.2	NGPA Section 311	MIECO LLC	1,799,763	192,989	305
306	489.2	NGPA Section 311	MIECO LLC	2,381,960	683,368	306
307	489.2	NGPA Section 311	NEXTERA ENERGY POWER MARKETING, LLC	102,991	5,444	307
308	489.2	NGPA Section 311	NSL ENERGY MARKETING, JV	3,568,158	70,588	308
309	489.2	NGPA Section 311	OKLAHOMA NATURAL GAS COMPANY	2,119,514	657,685	309
310	489.2	NGPA Section 311	PANDA TEMPLE POWER II, LLC	81,280	11,379	310
311	489.2	NGPA Section 311	PIONEER NATURAL RESOUCES USA INC	54,240	9,102	311
312	489.2	NGPA Section 311	SEMPRA GAS & POWER MARKETING LLC	10,110	1,112	312
313	489.2	NGPA Section 311	SEQUENT ENERGY MANAGEMENT, L.P.	38,778	4,477	313
314	489.2	NGPA Section 311	SEQUENT ENERGY MANAGEMENT, L.P.	1,117,101	346,301	314
315	489.2	NGPA Section 311	SIGNAL HILL GENERATING LLC	618	192	315
316	489.2	NGPA Section 311	SPOTLIGHT ENERGY, LLC	435,335	42,158	316
317	489.2	NGPA Section 311	SPOTLIGHT ENERGY, LLC	391,172	120,686	317
318	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	748,284	29,095	318
319	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	20,000	6,200	319
320	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	32,848,524	5,912,734	320
321	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	237,389	42,311	321
322	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	1,898,019	100,513	322
323	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	678,808	166,009	323
324	489.2	NGPA Section 311	TOTAL GAS & POWER NORTH AMERICA, INC.	4,780	717	324
325	489.2	NGPA Section 311	TWIN EAGLE RESOURCE MANAGEMENT, LLC	7,000	2,170	325
326	489.2	NGPA Section 311	VITOL INC.	152,817	11,880	326
327	489.2	NGPA Section 311	WELLS FARGO COMMODITIES LLC	1,972,567	315,574	327
328	489.2	NGPA Section 311	WPX ENERGY MARKETING, LLC	48,661,262	10,444,900	328
329	489.2	Total Contracts		618,027,914	152,440,908	329
330	489.2	Accrual of Unbilled Trans	portation Revenues	(3,753,829)	2,862,126	330
331	489.2	Rider Revenue Accrual A	mounts	-	18,143,242	331
332	489.2	Total Revenue from Trans	sportation of Gas of Others in Texas	614,274,085	173,446,276	332

Other Reconciling Amounts

(635,021)

Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f)

172,811,255

Total Transportion Volumes 489.2 (610,270,228 in Mcf)

614,274,085 MMbtu

Note: The data in the above rate schedule is provided on page 28 and 28A of our 2020 Atmos Pipeline - Texas annual report .

Name of Respondent ATMOS ENERGY CORPORATION		ORATION	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
			Monthly Quantity & Revenue by Rate Scheo		
Line	Tariff Number		Customer Name or Customer ID No.	Amount	Line
No.	(a)		<b>(b)</b>	(c)	No.
1	TN-6777-TT-32767	FREEPOINT COMMODI	TIES LLC	\$480,390	1
2	TN-6777-TT-32766	FREEPOINT COMMODI	TIES LLC	\$700	2
3	TN-6777-TT-32566	SOUTHWEST ENERGY	.P	\$351,750	3
4	TN-6777-TT-32565	SOUTHWEST ENERGY	.P	\$872	4
5	TN-6777-TT-32564	SPIRE MARKETING INC		\$100,500	5
6	TN-6777-TT-32563	SPIRE MARKETING INC		\$6	6
7	TN-6777-TT-32562	ECO-ENERGY NATURA	L GAS, LLC	\$381,900	7
8	TN-6777-TT-32561	ECO-ENERGY NATURA	L GAS, LLC	\$13	8
9	TN-6777-TT-32560	ETC MARKETING, LTD.		\$351,750	9
10	TN-6777-TT-32559	ETC MARKETING, LTD.		\$2,045	10
11	TN-6777-TT-34123	MECURIA ENERGY AM	ERICA, INC.	\$261,300	11
12	TN-6777-TT-34122	MECURIA ENERGY AM	ERICA, INC.	\$436	12
13	TN-6777-TT-33809	CONOCOPHILLIPS COM	IPANY	\$261,300	13
14	TN-6777-TT-33763	CONOCOPHILLIPS COM	IPANY	\$98	14
15	TN-6777-TT-33808	LUMINANT ENERGY		\$1,929,600	15
16	TN-6777-TT-34186	CITY OF GARLAND		\$160,800	16
17	Accrual of Unbilled	Storage Revenues		\$44,250	17

Note: The data in the above rate schedule is provided on page 29 of our 2020 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.

TOTAL Revenue From Storage

4,327,711

18

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		
	<b>Gas Operating Revenues</b>		

- 1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
   Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line	Item	Revenues for	Revenues for	Revenues for	Revenues for
No.		Transition	Transition	GRI and ACA	GRI and ACA
		Costs and	Costs and		
		Take-or-Pay	Take-or-Pay		
		Amount for	Amount for	Amount for	Amount for
		Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
1	480 Residential Sales	-	-	-	(0)
2	481 Commercial and Industrial Sales	_	_	-	
	482 Other Sales to Public Authorities	_	_	-	
4	483 Sales for Resale	_	_	-	
5	484 Interdepartmental Sales	_	_	-	
6	485 Intracompany Transfers	_	-	_	
7	487 Forfeited Discounts	_	_	-	
8	488 Miscellaneous Service Revenues	_	_	-	
9	489.1 Revenues from Transportation of Gas of				
10	Others Through Gathering Facilities	_	_	_	
	489.2 Revenues from Transportation of Gas of				
12	Other Through Transmission Facilities	_	_	_	
	489.3 Revenues from Transportation of Gas of				
14	Other Through Distribution Facilities	_	_	_	
	489.4 Revenues from Storing Gas of Others	_	_		
	490 Sales of Prod. Ext. from Natural Gas		_		
	491 Revenues from Natural Gas Proc. By Others		_		
	492 Incidental Gasoline and Oil Sales	_	_		
	493 Rent from Gas Property	_	-		
	494 Interdepartmental Rents	_	-	-	
21	495 Other Gas Revenues	-	-		
	Subtotal:	-	-	-	
	496 (Less) Provision for Rate Refunds	-	-	-	
	TOTAL:	-	-	-	
24	TOTAL:	-	-	-	

Name of Respondent	This Report Is:	Date of Report	Year of Report			
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020			
	(2) [ ] A Resubmission					
Gas Operating Revenues						

- 4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
- 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
- 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line	Other	Other	Total	Total	Dekatherm of	Dekatherm of
No.	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas
			Reveunes	Revenues		
	A a	A 6	A 0.1 f	A av t . 5	A 6	A
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
1	(f)	(g)	(h)	(i)	(j)	(k)
1	1,767,675,899	1,739,559,474	1,767,675,899	1,739,559,474	156,199,304	172,587,228
2	706,906,391	763,409,181	706,906,391	763,409,181	103,693,518	117,487,163
3	37,814,246	39,636,366 29,753	37,814,246	39,636,366	6,027,709	6,351,426 26,011
5	46,908	29,733	46,908	29,753	33,228	20,011
6	-	-	-	-		
7	1,617,523	4,786,066	1,617,523	4,786,066		
8	10,073,826	18,287,834	10,073,826	18,287,834		
9	10,073,820	10,207,034	10,073,820	10,207,034		
10						
11	-	-	-	-	-	-
12	172,811,255	151,995,091	172,811,255	151,995,091	610,270,228	702,649,483
13	172,011,233	131,773,071	172,011,233	131,773,071	010,270,220	702,047,403
14	100,084,045	98,215,098	100,084,045	98,215,098	153,676,360	161,910,910
15	4,327,711	2,631,191	4,327,711	2,631,191	133,070,300	101,710,710
16	-,327,711	2,031,171	-1,327,711	2,031,171		
17	_	_	_	_		
18	52,057	135,018	52,057	135,018		
19	198,905	212,275	198,905	212,275		
20	-	-	-			
21	6,065,186	3,564,605	6,065,186	3,564,605		
22	2,807,673,952	2,822,461,952	2,807,673,952	2,822,461,952		
23	(3,992,448)	(14,100,798)	(3,992,448)	(14,100,798)		
24	2,811,666,400	2,836,562,750	2,811,666,400	2,836,562,750		
	, , ,	, , ,	, , ,	, , ,		

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Name	e of Respondent	This Report Is:		Date of Report	Year of Report			
ATM	IOS ENERGY CORPORATION	(1) [x] An Origina		(Mo, Da, Yr)	Dec. 31, 2020			
	(2) [ ] A Resubmission  Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)							
1 D	Revenues from Transportation of Gas	of Others Throug	gh Gathering Faci	lities (Account 48	9.1)			
res	eport revenue and Dth of gas delivered through gas pondent's systems).				is enters			
2. Re	evenues for penalties including penalties for unaut	horized overruns m	ust be reported on	page 308.				
Line								
No.	Zone of Receipt	Transition	Transition	GRI and ACA	GRI and ACA			
		Costs and	Costs and					
		Take-or-Pay	Take-or-Pay					
		Amount for	Amount for	Amount for	Amount for			
	(-)	Current Year	Previous Year	Current Year	Previous Year			
1	(a) N/A	(b)	(c)	(d)	(e)			
2	IV/A							
3								
4								
5								
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11								
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14								
15								
16								
17								
18 19								
20								
20								

Name of Respondent			This Report Is:		Date of Report	Year of Report			
ATM	OS ENERGY COF	RPORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2020			
			(2) [ ] A Resubmissi	ion					
	Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)								
3. Ot	3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenue								
	lected in columns (b)								
4. De	elivered Dth of gas n	nust not be adjusted for	or discounting.						
Line	Other	Other	Total	Total	Dekatherm of	Dekatherm of			
No.	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas			
			Reveunes	Revenues					
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for			
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year			
	(f)	(g)	(h)	(i)	(j)	(k)			
	N/A								
2									
3									
4									
5									
6 7									
8									
9									
10						†			
11						<u> </u>			
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13						1			
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15									
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20									
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3.T	CD 1	m: p		D CD	TY CD
	e of Respondent	This Report Is:	1	Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1) [x] An Origina		(Mo, Da, Yr)	Dec. 31, 2020
	Davanua from Transportation of Casa	(2) [ ] A Resubmi		oilitias (A assumt 1	   <b> </b>
1 D	Revenues from Transportation of Gas of eport reveunes and Dth of gas delivered by Zone of				
	respondent does not have separate zones, provide to			y Zone of Denvery	and for all zones.
	evenues for penalities including penalities for unau			n nage 308	
	ther Revenues in column (f) and (g) include reserva				s for
	nsportation and hub services, less revenue reflected			pras asage charge.	, 101
		<i>a</i>	rough (e).		
Line	Zone of Delivery	Revenues for	Revenues for	Revenues for	Revenues for
No.	Rate Schedule	Transition	Transition	GRI and ACA	GRI and ACA
		Costs and	Costs and		
		Take-or-Pay	Take-or-Pay		
		Amount for	Amount for	Amount for	Amount for
		Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
1	Texas *				
2					
3					
5					
6					
7					
8					
9					
10					
11 12					
13					
14					
15					
16					
17					
18					
19 20					
	* These amounts relate to our Atmos Pipeline - To	L exas Division:			
	for rate schedule please see page 299.1.				
	1 1 5				
	1				

					1			
	of Respondent		This Report Is:		Date of Report	Year of Report		
ATM	OS ENERGY COR		(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2020		
			(2) [ ] A Resubmissi					
		om Transportation o		rough Transmission	n Facilities (Account	t <b>489.2</b> )		
		ust not be adjusted for						
	. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.							
6. W	Where transportation services are bundled with storage services, report total revenues but only transportation Dth.							
Line	Other	Other	Total	Total	Dekatherm of	Dekatherm of		
No.	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas		
1,0.	revenues	revenues	Revenues	Revenues	Tuttarar Gas	Tuturur Gus		
			Tto venues	110,011005				
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for		
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year		
	(f)	(g)	(h)	(i)	(j)	(k)		
1	172,811,255	151,995,091	172,811,255	151,995,091	610,270,228	702,649,483		
2								
3								
4								
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6 7								
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18 19								
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20								

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	e of Respondent	This Report Is:		Date of Report	Year of Report
ATN	IOS ENERGY CORPORATION	(1) [x] An Origina		(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmi			
	Revenues from St			<u>.)</u>	
	eport revenues and Dth of gas withdrawn from stor				
	evenues for penalities including penalities for unau				
	ther Revenues in column (f) and (g) include reserve	ation charges, deliv	erability charges, i	injection and withd	rawal charges,
les	ss revenues reflected in columns (b) through (e).				
		T	г	T	T
Line	Rate Schedule	Revenues for	Revenues for	Revenues for	Revenues for
No.		Transition	Transition	GRI and ACA	GRI and ACA
		Costs and	Costs and		
		Take-or-Pay	Take-or-Pay		
		Amount for	Amount for	Amount for	Amount for
		Current Year	Previous Year	Current Year	Previous Year
1	(a)	(b)	(c)	(d)	(e)
1	Texas *				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14 15					
16					
17					
18					
19					
20					
	* These amounts relate to our Atmos Pipeline - T.	X Division;			
	for rate schedule please see page 299.2.				

	of Respondent OS ENERGY COR	PORATION	This Report Is: (1) [x] An Original (2) [ ] A Resubmissi	ion	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
4 5 1		Revenues	from Storing Gas of	f Others (Account 4	89.4)	
		rom storage must not ervices are bundled w			drawn from storage.	
Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
2	4,327,711	2,631,191	4,327,711	2,631,191	*	*
3						
4						
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16 17						
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		I	I= .=	Iv. an
	e of Respondent	This Report Is:		Year of Report
ATM	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	Other Co	(2) [ ] A Resubmission as Revenues (Account 495)		
1 E/	or transactions with annual revenues of \$250,000 or	,		ssions on sales of
	stributions of gas of others, compensation for minor			
	les of material and supplies, sales of steam, water, or			
	ocessing of gas of others, and gains on settlements of			
	nalties.			
Line	Description of Tr	ransaction		Revenues
No.				(in dollars)
1	(a)			(b)
2	End-User Pooling Services Kansas Ad Valorem Surcharge			822,363 1,716,985
3	Disposition of Excess Retention Gas			3,400,000
4	Minor Items Each Less Than \$250,000			125,838
5	1. That Rems Each Bess Than \$250,000			123,030
6				
7				
8				
9				
10 11				
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19 20				
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22				
23				
24				
25				
26				
27 28				
29				
30	TOTAL			6,065,186
				, ,

Nam	e of Respondent	This Report Is:		Date of Report	Year of Report
	MOS ENERGY CORPORATION	(1) [x] An Original		(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission			
		ounted Rate Services and I	Negotiated Rate Ser	vices	<u>.</u>
1. In	column b, report the revenues from discounte	d rate services.			
	column c, report the volumes of discounted ra				
	column d, report the revenues from negotiated				
4. In	column e, report the volumes of negotiated rate	te services.			
	Account	Discounted	Discounted	Negotiated	Negotiated
Line		Rate Services	Rate Services	Rate Services	Rate Services
No.		Rate Services	Rate Services	Rate Services	Rate Services
140.		Revenue	Volumes	Revenue	Volumes
	(a)	(b)	(c)	(d)	(e)
1	Natural Gas Distribution and Transport	30,117,276	57,369,523	(u)	(0)
2			0.,00,,000		
3					
4					
5					
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) [x] An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
		(2) [ ] A Resubmission	,	
		on and Maintenance Exp		
	eport operation and maintenance expenses. If the a	mount for previous year is	not derived from previou	usly reported
_	gures, explain in footnotes.			G . 1 1: 54
2. Pi	rovide in footnotes the source of the index used to d	etermine the price for gas	supplied by shippers as r	reflected on line 74.
Line	Account		Amount for	Amount for
No.	Account		Current Year	Previous Year
110.	(a)		(b)	(c)
1	1. PRODUCTION EXPENSES		(0)	(5)
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Suppleme	ntal Statement)	820	504
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering		-	-
8	751 Production Maps and Records		2.702	20.701
9	752 Gas Well Expenses		2,793	20,781
10	753 Field Lines Expenses		-	-
12	<ul><li>754 Field Compressor Station Expenses</li><li>755 Field Compressor Station Fuel and Power</li></ul>			-
13	756 Field Measuring and Regulating Station Ex	nenses		247
14	757 Purification Expenses	penses	_	-
15	758 Gas Well Royalties		_	_
16	759 Other Expenses		_	_
17	760 Rents		-	-
18	TOTAL Operation (Total of lines 7 thru 17)		2,793	21,028
19	Maintenance			
20	761 Maintenance Supervision and Engineering		-	-
21	762 Maintenance of Structures and Improvemen	its	-	-
22	763 Maintenance of Producing Gas Wells		-	-
23	764 Maintenance of Field Lines		-	=
24	765 Maintenance of Field Compressor Station E	1 1	-	-
25	766 Maintenance of Field Measuring and Regula	ating Station Equipment	-	74
26	767 Maintenance of Purification Equipment		-	-
27 28	768 Maintenance of Drilling and Clearing Equip	ment	-	-
29	769 Maintenance of Other Equipment TOTAL Maintenance (Total of lines 20 thru 28)		-	74
30	TOTAL Natural Gas Production and Gathering (To	otal of lines 18 and 20)	2,793	21,102
30	101712 Natural Gas Froduction and Gamering (1	otal of fines to and 27)	2,173	21,102

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is:		Year of Report
		(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2020
		Maintenance Expenses		
Line	Account		Amount for	Amount for
No.			Current Year	Previous Year
	(a)		(b)	(c)
	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering		-	-
34 35	771 Operation Labor 772 Gas Shrinkage		-	<u>-</u>
36	773 Fuel		-	-
37	774 Power		9,660	9,180
38	775 Materials		9,000	9,100
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses		_	
43	780 Products Purchased for Resale		_	
44	781 Variation in Products Inventory		-	_
45	(Less) 782 Extracted Products Used by the Util	ity-Credit	_	_
46	783 Rents		-	-
47	TOTAL Operation (Total of lines 33 thru 46)		9,660	9,180
48	Maintenance		,	,
49	784 Maintenance Supervision and Engineering		81	2,568
50	785 Maintenance of Structures and Improvemen	nts	-	-
51	786 Maintenance of Extraction and Refining Eq	uipment	-	-
52	787 Maintenance of Pipe Lines		-	-
53	788 Maintenance of Extracted Products Storage	Equipment	-	-
54	789 Maintenance of Compressor Equipment		=	=
55	790 Maintenance of Gas Measuring and Regula	ting Equipment	-	-
56	791 Maintenance of Other Equipment		-	-
	TOTAL Maintenance (Total of lines 49 thru 56)		81	2,568
58	TOTAL Products Extraction (Total of lines 47 and	1 57)	9,741	11,748

Name of Respondent		This Report Is:		Year of Report
ATM	IOS ENERGY CORPORATION	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2020
		<b>Maintenance Expenses</b>		
Line	Account		Amount for	Amount for
No.			Current Year	Previous Year
50	(a)		(b)	(c)
59	C. Exploration and Development			
60	Operation 705 Puls Partile			
61	795 Delay Rentals		-	-
62 63	796 Nonproductive Well Drilling 797 Abandoned Leases		-	-
64	797 Abandoned Leases 798 Other Exploration		-	-
65	TOTAL Exploration and Development (Total of li	nec 61 thm 64)	-	-
66	D. Other Gas Supply Expenses	iics 01 till ti 04)	_	-
67	Operation Operation			
68	800 Natural Gas Well Head Purchases		_	_
69	800.1 Natural Gas Well Head Purchases, Intrace	omnany Transfers	9,774,941	(4,792,202)
70	801 Natural Gas Field Line Purchases	Jiipany Transicis	1,563,832	1,542,992
71	802 Natural Gas Gasoline Plant Outlet Purchase	es .	1,303,032	1,572,772
72	803 Natural Gas Transmission Line Purchases	<i>7</i> .5	200,809,828	269,512,514
73	804 Natural Gas City Gate Purchases		229,460,250	358,892,334
74	804.1 Liquefied Natural Gas Purchases		(131,662)	-
75	805 Other Gas Purchases		(2,081,673)	(2,004,003)
76	(Less) 805.1 Purchases Gas Cost Adjustments		49,777,535	18,539,895
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		489,173,051	641,691,530
78	806 Exchange Gas		389,028	483,636
79	Purchased Gas Expenses		2 0 3 , 0 2 0	,
80	807.1 Well Expense - Purchased Gas		-	-
81	807.2 Operation of Purchased Gas Measuring S	tations	-	-
82	807.3 Maintenance of Purchased Gas Measuring		-	-
83	807.4 Purchased Gas Calculations Expenses		-	-
84	807.5 Other Purchased Gas Expenses		-	-
85	TOTAL Purchased Gas Expenses (Total of lines 8	0 thru 84)	-	-

	e of Respondent	This Report Is:	Date of Report	Year of Report
ATM	OS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission		
		Maintenance Expenses (C		<u> </u>
Line	Account		Amount for	Amount for
No.			Current Year	Previous Year
0.1	(a)		(b)	(c)
86	808.1 Gas Withdrawn from Storage - Debit		79,076,763	106,279,348
87	(Less) 808.2 Gas Delivered to Storage - Credit	D 1 D 11	(65,109,409)	(70,411,579)
88	809.1 Withdrawals of Liquefied Natural Gas for		-	-
89	(Less) 809.2 Deliveries of Natural Gas for Proce	essing - Credit	-	-
90	Gas Used in Utility Operation - Credit	1'.		
91	810 Gas Used for Compressor Station Fuel - Cre	edit	-	-
92	811 Gas Used for Products Extraction - Credit	11.	(02.006)	(145.515)
93	812 Gas Used for Other Utility Operations - Cre		(93,906)	(145,515)
	TOTAL Gas Used in Utility Operations - Credit (T	otal of lines 91 thru 93)	(93,906)	(145,515)
95	813 Other Gas Supply Expenses	70.05.06.100.04.05	1,158,377	1,072,091
	TOTAL Other Gas Supply Exp. (Total of lines 77,		504,593,904	678,969,511
	TOTAL Production Expenses (Total of lines 3, 30,		504,607,258	679,002,865
	2. NAT. GAS STORAGE, TERMINALING & PR	OCESSING EXPENSES		
	A. Underground Storage Expenses		-	
100	Operation I.F.		1.050.654	1,000,056
101	814 Operation Supervision and Engineering		1,250,654	1,888,856
102	815 Maps and Records		2.016.700	2 ((0 10 (
103	816 Wells Expenses		3,816,700	2,669,186
104	817 Lines Expense		424,496	202,062
105	818 Compressor Station Expenses		3,958,800	3,806,085
106	819 Compressor Station Fuel and Power		9,001	83,631
107	820 Measuring and Regulating Station Expenses		89,022	78,183
108	821 Purification Expenses		121,701	96,797
109	822 Exploration and Development			-
110	823 Gas Losses		55	21.041
111	824 Other Expenses		16,371	21,841
112	825 Storage Well Royalties		66,054	98,994
113	826 Rents TOTAL Operation (Total of lines of 101 thru 113)		9,752,854	8,945,729
114	TOTAL Operation (Total of files of 101 tillu 113)		9,732,834	0,743,727

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission	(C (1 1)	
	and Maintenance Expenses	Amount for	Amount for
Line Account No.		Amount for Current Year	Amount for Previous Year
(a) 115 Maintenance		(b)	(c)
116 830 Maintenance Supervision and Enginee	ring		
117 831 Maintenance of Structures and Improv		29	21,684
118 832 Maintenance of Reservoirs and Wells	ements	29	21,004
119 833 Maintenance of Lines		-	-
120 834 Maintenance of Compressor Station Ed	quinment	3,089,373	7,309,870
121 835 Maintenance of Measuring and Regula		17,696	26,729
122 836 Maintenance of Purification Equipment		169,037	160,528
123 837 Maintenance of Other Equipment		724	19
124 TOTAL Maintenance (Total of lines 116 thru	123)	3,276,859	7,518,830
125 TOTAL Underground Storage Expenses (Total		13,029,713	16,464,559
126 B. Other Storage Expenses	ar or fines 114 and 124)	15,027,715	10,404,337
127 Operation			
128 840 Operation Supervision and Engineerin	σ	17,257	38
129 841 Operation Labor and Expenses	<u> </u>	275,267	263,169
130 842 Rents		31,552	34,590
131 842.1 Fuel		31,332	34,370
132 842.2 Power			_
133 842.3 Gas Losses			_
134 TOTAL Operation (Total of lines 128 thru 13	(3)	324,076	297,797
135 Maintenance		324,070	271,171
136 843.1 Maintenance Supervision and Engine	Pering	_	_
137 843.2 Maintenance of Structures	zering		_
138 843.3 Maintenance of Gas Holders			_
139 843.4 Maintenance of Purification Equipm	ent	_	_
140 843.5 Maintenance of Liquefaction Equipm		_	-
141 843.6 Maintenance of Vaporizing Equipme		_	-
142 843.7 Maintenance of Compressor Equipm		_	-
143 843.8 Maintenance of Measuring and Regu		_	-
144 843.9 Maintenance of Other Equipment	aumg Equipment	_	-
145 TOTAL Maintenance (Total of lines 136 thru	144)	_	-
146 TOTAL Other Storage Expenses (Total of lin		324,076	297,797
110 1011E Other Storage Expenses (10tal of in	05 13 1 und 1 13)	321,070	201,101

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATIO	( ) [ ]	(Mo, Da, Yr)	Dec. 31, 2020
~	(2) [ ] A Resubmission	<u> </u>	<u>l</u>
	as Operation and Maintenance Expenses (		1
	count	Amount for	Amount for
No.		Current Year	Previous Year
	(a)	(b)	(c)
147 C. Liquefied Natural Gas Term	naling and Processing Expenses		
148 Operation			
149 844.1 Operation Supervision		-	-
150 844.2 LNG Processing Termi	<u> </u>	-	-
151 844.3 Liquefaction Processing		-	-
152 844.4 Liquefaction Transport	*	-	-
153 844.5 Measuring and Regulat		-	-
154 844.6 Compressor Station La	*	-	-
155 844.7 Communication System		-	-
156 844.8 System Control and Lo	ad Dispatching	-	-
157 845.1 Fuel		-	-
158 845.2 Power		-	-
159 845.3 Rents		-	-
160 845.4 Demurrage Charges	C P	-	-
161 (Less) 845.5 Wharfage Recei		-	-
162 845.6 Processing Liquefied of	Vaporized Gas by Others	-	-
163 846.1 Gas Losses		-	-
164 846.2 Other Expenses	140 (1 174)	-	-
165 TOTAL Operation (Total of line	es 149 thru 164)	-	-
166 Maintenance			
167 847.1 Maintenance Supervision		-	-
168 847.2 Maintenance of Structu		-	-
	rocessing Terminal Equipment	-	-
170 847.4 Maintenance of LNG T	<u> </u>	-	-
	ing and Regulating Equipment	-	_
172 847.6 Maintenance of Compr		-	_
173 847.7 Maintenance of Commu	* *	-	-
174 847.8 Maintenance of Other I		-	-
175 TOTAL Maintenance (Total of 1		-	-
176 TOTAL Liquelled Nat. Gas Ter 177 TOTAL Natural Gas Storage (T	minaling and Proc. Exp. (Lines 165 and 175)	13,353,789	16,762,356

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		·
Gas Operati	on and Maintenance Expenses (C	Continued)	
Line Account		Amount for	Amount for
No.		Current Year	Previous Year
(a)		(b)	(c)
178 3. TRANSMISSION EXPENSES			
179 Operation			
180 850 Operation Supervision and Engineer		1,006,490	553,592
181 851 System Control and Load Dispatchin	ng	1,785,194	1,745,668
182 852 Communication System Expenses		1,736,044	1,608,993
183 853 Compressor Station Labor and Expe	enses	1,903,836	1,731,557
184 854 Gas for Compressor Station Fuel	G:	86	3,999
185 855 Other Fuel and Power for Compress	or Stations	154,575	288,471
186 856 Mains Expenses		90,158,546	90,889,477
187 857 Measuring and Regulating Station E		1,481,702	1,623,094
<ul><li>188 858 Transmission and Compression of G</li><li>189 859 Other Expenses</li></ul>	ras by Others	121,938,693 178,645	100,384,306
189         859 Other Expenses           190         860 Rents		118,123	24,324 185,069
191 TOTAL Operation (Total of lines 180 thru	190)	220,461,934	199,038,550
192 Maintenance	190)	220,401,934	199,036,330
193 861 Maintenance Supervision and Engin	eering	4,767	_
194 862 Maintenance of Structures and Impr	Č		28
195 863 Maintenance of Mains	ovements	1,506,732	1,896,991
196 864 Maintenance of Compressor Station	Equipment	2,153,939	3,406,728
197 865 Maintenance of Measuring and Regu		552,055	1,174,275
198 866 Maintenance of Communication Equ	<u> </u>	107,649	148,019
199 867 Maintenance of Other Equipment		527,043	158,201
200 TOTAL Maintenance (Total of lines 193 th	nru 199)	4,852,185	6,784,242
201 TOTAL Transmission Expenses (Total of l	,	225,314,119	205,822,792
202 4. DISTRIBUTION EXPENSES	,		
203 Operation			
204 870 Operation Supervision and Engineer	ring	34,571,543	44,105,749
205 871 Distribution Load Dispatching		1,346,653	1,228,615
206 872 Compressor Station Labor and Expe		238	199
207 873 Compressor Station Fuel and Power		-	-

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
	OS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission	, , ,	,
	Gas Operation and	<b>Maintenance Expenses (C</b>	ontinued)	
Line	Account	_	Amount for	Amount for
No.			Current Year	Previous Year
	(a)		(b)	(c)
208	874 Mains and Services Expenses		119,279,646	119,715,139
209	875 Measuring and Regulating Station Expenses	s - General	4,086,043	3,835,340
210	876 Measuring and Regulating Station Expenses		210,007	259,963
211	877 Measuring and Regulating Station Expenses	s - City Gas Check Station	341,574	276,355
212	878 Meter and House Regulator Expenses		10,272,336	11,956,157
213	879 Customer Installations Expenses		2,166,550	3,606,665
214	880 Other Expenses		13,817,815	12,566,491
215	881 Rents		2,915,526	2,592,024
	TOTAL Operation (Total of lines 204 thru 215)		189,007,931	200,142,697
217	Maintenance			
218	885 Maintenance Supervision and Engineering		293,417	406,506
219	886 Maintenance of Structures and Improvemen	ts	52,585	122,515
220	887 Maintenance of Mains		3,097,838	3,594,513
221	888 Maintenance of Compressor Station Equipm		563	1,323
222	889 Maintenance of Measuring & Regulating St		3,539,187	3,750,798
223	890 Maintenance of Measuring & Regulating St		133,366	152,468
224	891 Maintenance of Meas. & Reg. Station Equip	o City Gate Check Station	105,203	167,003
225	892 Maintenance of Services		812,306	661,806
226	893 Maintenance of Meters and House Regulato	ors	655,939	679,015
227	894 Maintenance of Other Equipment		534,904	450,207
	TOTAL Maintenance (Total of lines 218 thru 227)		9,225,308	9,986,154
	TOTAL Distribution Expenses (Total of lines 216 5. CUSTOMER ACCOUNTS EXPENSES	and 228)	198,233,239	210,128,851
231	Operation Operation			
232	901 Supervision		5,197,192	4,659,977
233	902 Meter Reading Expenses		17,576,122	17,253,887
234	903 Customer Records and Collection Expenses		52,401,675	53,932,004
234	703 Customer Records and Concetton Expenses		32,401,073	33,732,004
				1
				]

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		,
Gas Operati	on and Maintenance Expenses (C	ontinued)	
Line Account		Amount for	Amount for
No.		Current Year	Previous Year
(a)		(b)	(c)
235 904 Uncollectible Accounts		26,422,211	18,245,341
236 905 Miscellaneous Customer Accounts E	Expense	41,878	31,825
237 TOTAL Customer Accounts Expenses (Tot		101,639,078	94,123,034
238 6. CUSTOMER SERVICE AND INFORM	IATIONAL EXPENSES		
239 Operation			
240 907 Supervision		2,833	3,102
241 908 Customer Assistance Expenses		1,091,303	1,024,126
242 909 Informational and Instructional Expe		1,219,589	1,368,558
243 910 Miscellaneous Customer Service and	-	3,132,198	3,795,142
244 TOTAL Customer Service and Information	Expenses (Lines 240 thru 243)	5,445,923	6,190,928
245 7. SALES EXPENSES			
246 Operation			
247 911 Supervision		1,231,836	1,279,071
248 912 Demonstrating and Selling Expenses	3	1,246,876	1,510,595
249 913 Advertising Expenses		249,540	339,286
250 916 Miscellaneous Sales Expenses		1,364,296	1,573,143
251 TOTAL Sales Expenses (Total of lines 247		4,092,548	4,702,095
252 8. ADMINISTRATIVE AND GENERAL	EXPENSES		
253 Operation			
254 920 Administrative and General Salaries		(31,815,807)	(17,832,365)
255 921 Office Supplies and Expenses		43,301,206	43,108,473
256 (Less) 922 Administrative Expenses Tran	nsferred - Credit	(538,239)	(355,115)
257 923 Outside Services Employed		17,042,873	24,872,580
258 924 Property Insurance		1,700,824	1,750,200
259 925 Injuries and Damages		32,487,108	28,317,687
260 926 Employee Pensions and Benefits		111,304,435	109,979,014
261 927 Franchise Requirements		511	3,037
262 928 Regulatory Commission Expenses		930,891	369,853
263 (Less) 929 Duplicate Charges - Credit		25,000	4 457
264 930.1 General Advertising Expenses		25,099	4,457
265 930.2 Miscellaneous General Expenses		11,653,787	7,320,681
266 931 Rents	266)	6,768,048	6,885,570
267 TOTAL Operation (Total of lines 254 thru	200)	192,860,736	204,424,072
268 Maintenance		104.404	605 211
<ul><li>269 932 Maintenance of General Plant</li><li>270 TOTAL Administrative and General Expen</li></ul>	sas (Total of lines 267 and 260)	194,494	695,211
		193,055,230	205,119,283
271 TOTAL Gas O&M Expenses (Lines 97, 17	1, 201, 229, 251, 244, 251, & 270)	1,245,741,184	1,421,852,204

## Atmos Energy Corporation Manufactured Gas Production Supplement to Page 317, Line 3 2020

	Current	Previous
	Year	Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	820	504
TOTAL Operations	820	504
Structures & Improvements	-	-
Production Equipment	-	_
TOTAL Maintenance	-	=
TOTAL Mfg. Gas Production	820	504

Name c	of Respondent	This Report Is:	3	Date	of Report	Year of Report
		<u> </u>	An Original	(Mo,	Da, Yr)	
Atmos	Energy Corporation		A Resubmission			Dec. 31, 2020
	EXCHANGE A	ND IMBALAN	CE TRANSACTIO	NS		
1.	Report below details by zone and rate schedule	e con-	transactions during the	e year. Provide subt	otals for imbalance and	d no-
_	the gas quantities and related dollar amount of		notice quantities for e	-		
	s associated with system balancing and no-notic	ce	provide totals by rate:		change transactions (le	ss than
service.	Also, report certificated natural gas exchange		(100,000 Dth) may be		<b>I</b>	
			Gas Rec			elivered
Line	Zone/Rate Schedule		from C			others Du
No.			Amount	Dth	Amount	Dth ( )
	(a)		(b)	(c)	(d)	(e)
1	Louisiana Division		2,222	1,267	-	
2	West Texas Division		144,953	99,317	-	-
3	KY/Mid-States Division		-	-	367,777	20,459
4	Colorado/Kansas Division		-	-	93,099	31,640
5	Mississippi Division		19,104	23,989	-	
	Mid-Tex Division		(94,431)	129,917	-	_
7				ŕ		
8			·			
9						
10						
11						
12						
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21						
22						
23						
24						
25	TOTAL		71,848	254,490	460,876	52,099

Name	e of Respondent	This Report Is:		Date of Report		Year of Report	
		X An Ori	-	(Mo, Da, Yr)			
Atmo	os Energy Corporation		ubmission			Dec. 31, 2020	
		GASUSE	D IN UTILITY	OPERATIONS			
1. F	Report below details of credits during the yea	ar to Accounts 810,				g expense or other account	
811 a	nd 812.			list separately in colu	mn (c) the Dth of ga	as used, omitting entries in	
2. If	any natural gas was used by the respondent	for which a charge		column (d).			
			Natu	ıral Gas	N	1anufactured Gas	
Line		Account	Gas Used	Amount of	Gas Used	Amount of	
No.	Purpose for Which Gas Was Used	Charged	(DTH)	Credit	(DTH)	Credit	
				(in dollars)			
	(a)	(b)	(c)	(d)	(e)	(f)	
1	810 Gas used for Compressor						
	Station Fuel-Cr						
2	811 Gas used for Products						
	Extraction-Cr						
3	Gas Shrinkage and Other Usage						
	in Respdn'ts Own Proc.						
4	Gas Shrinkage, Etc. for Respondent's						
	Gas Processed by Others						
5	812 Gas used for Other Util. Oprs-						
	Cr (Rpt sep. for each prin. use.						
	Group minor uses)						
6	Company Used Gas		87,884	93,906			
7	Other Utility Operations						
8							
8 9							
10							
11							
12							
13							
14							
15							
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19							
20							
21							
22							
23							
24							
25	TOTAL		87,884	93,906			

Name c	of Respondent	This Repo		Date of Report		Year of Report
	5		An Original	(Mo,Da,Yr)		D
Atmos	Energy Corporation TRANSMISSION AND CO	(2)	A Resubmission	/ OTHERS (ACCOUNT	T 858)	December 31, 2020
1 Reno	ort below details concerning gas transported or compressed for	JIVII INCO		mn (a) give name of companie		delivery and receipt
	dent by others equaling more than 1,000,000 Dth and amounts of			signate points of delivery and	•	•
	ats for such services during the year. Minor items (less than 1,000			readily on a map of responden		-
	Dth may be grouped. Also include in column (c) amounts paid as transition  3. Designate associated companies with an asterisk in costs to an upstream pipeline.					
Line	Name of Company	*	Amour	nt of Payment	D	th of Gas Delivered
No.	and Description of Service Performed			n dollars)		in or eac banvarea
110.	(a)	(b)	(	(c)		(d)
1	(-7	(-)		(-)		(-/
2	Transmission and Compression Services					
3	to City Gate			503,611,610		
4	to City Cato			000,011,010		
	Demand Starage Comitace			43,104,518		
	•			43,104,516		
6						
7	Less: Transmission Services Provided by					
8	APT to Mid-Tex (eliminated)	*		(424,777,435)		
9						
10						
11						
12						
13						
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15						
16						
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20						
21						
22						
23						
24						
25						
26		TOTAL		121.938.693		

Nam	ne of Respondent	This Report Is:	Date of Report	Year of Report
	MOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission		
4 5		as Supply Expenses (Accour		
	eport other gas supply expenses by descriptive tit penses, revaluation of monthly encroachments re			
	ses not associated with storage separately. Indic			
	sees not associated with storage separately. Indicapenses relate. List separately items of \$250,000 persons as the separately items of \$250,000 persons are the separately items of \$250,000 persons as the separately items of \$250,000 persons are the separately items of \$250,000 persons as the separately items of \$250,000 persons are the separately items of \$250,000 persons are the separately items of \$250,000 persons are the separately items of \$250,000 persons are the separately items of \$250,000 persons are the separately items of \$250,000 persons are the separately items of \$250,000 pe		ion and purpose of	property to which any
CA	penses relate. List separately items of \$250,000	of more.		
Line	Descri	ption		Amount
No.				(in dollars)
	(a)	)		(b)
1	Storage Demand Fees			1,155,420
2	Minor Items Each Less Than \$250,000			2,957
5				
6				
7				
8				
9				
10				
11				
12 13				
14				
15				
16				
17				
18				
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20				
21				
23				
24				
25				
26				
27				
28 29				
	TOTAL			1,158,377
30	TOTAL			1,150,577

Name of	Respondent	This Report Is:	Date of Report	Year of Report
		X An Original	(Mo, Da, Yr)	
Atmos Energy Corporation		A Resubmission		Dec. 31, 2020
	MISCI	ELLANEOUS GENERAL EXPENSE	ES (Account 930.2)	
1. Provi	de the information requested below o	on (b) recipient and (c) amount	of such items. List separately amounts of \$250,000	
miscellan	eous general expenses.	or more however, amounts I	ess than \$250,000 may be grouped if the number	
2. For C	Other Expenses, show the (a) purpose	of items so grouped is show	n.	
Line		Description		Amount (in dollars)
No.		(a)		(b)
1	Industry association dues			1,239,987
2	Experimental and general res	earch expenses		
	a. Gas Research Institute (	(GRI)		
	b. Other			
3	_	f information and reports to stockhold		
	agent fees and expenses, and	other expenses of servicing outstandi	ng securities of the respondent	1,341,385
	Directors Fees			1,250,388
	Directors Retirement Expense			2,689,697
6	Club Dues and Membership F	Fees		264,308
7	Contract Labor			4,280,837
8	Legal Expenses			419,650
9	Other Miscellaneous General	Expenses (No individual amounts gro	eater than \$250,000)	167,535
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			11,653,787

Name of Respondent	This Report Is:	Date of Report	Year of Report		
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020		
	(2) [ ] A Resubmission				
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)					

# (Except Amortization of Acquisition Adjustments) 1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and

classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state

	Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line		, , , , , , , , , , , , , , , , , , , ,	Amortization	Amortization and		
No.		Depreciation	Expense for	Depletion of		
	Functional Classification	Expense	Asset Retirement	Producing Natural		
		•	Costs	Gas Land and Land		
				Rights		
		(Account 403)	(Account 403.1)	(Account 404.1)		
	(a)	(b)	(c)	(d)		
1	Intangible Plant	-	-	-		
2	Production Plant, Manufactured Gas	-	-	-		
3	Production and Gathering Plant, Natural Gas	14,804,753	-	-		
4	Products Extraction Plant	-	-	-		
5	Underground Gas Storage Plant	144,663	-	-		
6	Other Storage Plant	-	-	-		
7	Base Load LNG Terminaling & Processing Plant	-	-	-		
	Transmission Plant	106,240,129	-	-		
9	Distribution Plant	291,219,787	-	-		
	General Plant	33,775,855	=	=		
11	Common Plant - Gas	-	=	-		
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	446,185,187	-	-		

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission	1	

# Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405) (Except Amortization of Acquisition Adjustments) (continued)

method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

	Section A. Summary of Depreciation, Depletion, and Amortization Charges								
Line	Amortization of	Amortization of	Amortization of						
No.	Underground	Other	Other Gas						
	Storage Land	Limited-term	Plant		Functional Classification				
	and Land Rights	Gas Plant		TOTAL					
				(b to g)					
	(Account 404.2)	(Account 404.3)	(Account 405)						
	(e)	(f)	(g)	(h)	(a)				
1	-	-	-	-	Intangible Plant				
2	-	-	-	-	Production Plant, Manufactured Gas				
3	-	-	-	14,804,753	Production and Gathering Plant, Natural Gas				
4	-	-	-	-	Products Extraction Plant				
5	-	-	-	144,663	Underground Gas Storage Plant				
6	-	-	-	-	Other Storage Plant				
7	-	-	-	-	Base Load LNG Terminaling & Processing Plant				
8	=	=	-	106,240,129	Transmission Plant				
9	-	-	-	291,219,787	Distribution Plant				
10	-	-	-	33,775,855	General Plant				
11	-	-	-	· · ·	Common Plant - Gas				
12									
13									
14									
15									
16									
17									
18									
19									
20	=	=	-	446,185,187	TOTAL				
				, ,					

Vam	e of Respondent	This Report Is:	Date of Report	Year of Report
	IOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
<b>1</b> 1 1 1 V	IOS ENERGI CORI ORATION	(2) [ ] A Resubmission	(WIO, Da, 11)	Dec. 31, 2020
	Depreciation, Depletion and Amo		ccts 403, 404.1, 404.2, 40	4.4, 405)
		ion of Acquisition Adjus		, ,
4. A	dd rows as necessary to completely report all o	data. Number the addition	al rows in sequence as 2.02	, 2.02, 3.01, 3.02, etc.
		s Used in Estimating De	preciation Charges	
Line		•		Applied Depreciation or Amortization Rates
No.	Functional Classificat	10П	Plant Bases	(percent)
	(a)		(b)	(c)
1	Production and Gathering Plant		(6)	(c)
2	Offshore		_	-
3	Onshore		-	N/A
4	Underground Gas Storage Plant		530,763,913	N/A
5	Distribution Plant		11,686,256,414	N/A
6	Transmission Plant			
7	Offshore		2 504 112 000	- >T/A
9	Onshore General Plant		3,594,113,980 839,609,199	N/A N/A
10	General Plant		839,009,199	IN/A
11				
12				
13				
14				
15				
16				
17				
18				
19 20				
21				
22				
23				
24				
25				
	Note: Depreciation rates are established for each			
	regulatory division and depreciated by FERC do not have depreciation rates by functional c			
	do not have depreciation rates by functional c	iass.		
	i e			i

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
	(2) [ ] A Resubmission		

# Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report details including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(a)	(b)
Other Income Deductions - Account 426	
Donations	12,552,283
Penalties	695,589
Political Activities	823,923
Civic Activities	598,623
Sports Events and Entertainment	1,146,595
Energy Efficiency Program	893,285
Meals and Entertainment	189,108
Board Meeting Expenses	177,213
	6,181,810
	780,112
	24,038,541
Interest on Debt to Associated Companies - Account 430	
	291,458
	, , , ,
Other Interest Expense - Account 431	
	60,042
	533,507
<u> </u>	4,491,128
	285,741
	214,203
	178,572
	170,372
	17,624
	(113,138,969
	(107,358,152
TOTAL	(107,330,132
	(a)  Other Income Deductions - Account 426  Donations  Penalties  Political Activities  Civic Activities  Sports Events and Entertainment  Energy Efficiency Program

Name o	f Respondent	ondent This Report Is:		Date of Report	Year of Report
		X	An Original	(Mo, Da, Yr)	
Atmos	Energy Corporation		A Resubmission		Dec. 31, 2020
	REGULA	TORY COMM	IISSION EXPENSES		
1. Re	port below details of regulatory commission expenses	;	2. In columns (b	) and (c), indicate wheth	er the ex-
incurre	d during the current year (or in previous years, if being	g-	penses were asses	sed by a regulatory body	or were
amortiz	ed) relating to formal cases before a regulatory body,	or	otherwise incurre	d by the utility.	
cases in	which such a body was a party.				
					Deferred
	Description				in Account
Line	(Furnish name of regulatory commission or body,	Assessed by	Expenses	Total	182.3 at
No.	the docket or case number, and a description	Regulatory	of	Expenses	Beginning
	of the case.)	Commission	Utility	to Date	of Year
	(a)	(b)	(c)	(d)	(e)
1	Colorado Rate Cases				3,959
2	Kansas Rate Cases				341,124
3	Kentucky Rate Cases				183,412
4	Mid-Tex Division Rate Cases				893,513
5	West Texas Rate Cases				127,029
6	APT Rate Cases				-
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					1,549,037

Name of Respondent This Report Is:			-		Date of Report	Year of Report	
	X An Original			(Mo,Da,Yr)			
Atmos Energy C	orporation		A Resubmission			Dec. 31, 2020	
		REGULATOR	Y COMMISSI	ON EXPENSE	S (Continued)		
3. Show in colu	mn (k) any expenses incuri	red in prior years tha	at are	5. List in	column (f), (g), and (h) ea	kpenses incurred during	year
being amortized.	List in column (a) the period	od of amortization.		which were	charges currently to inco	ome, plant or other accou	nts.
4. Identify separate	rately all annual charge adj	ustments (ACA).		6. Minor i	tems (less than \$250,000)	) may be grouped.	
EXPENSES INCURRED DURING YEAR AMORTIZED DURING YEAR				ZED DURING YEAR			
CHARGE	D CURRENTLY TO					Deferred in	
			Deferred to	Contra		Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account	Amount	End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	
Colorado			32,706		-	36,665	1
Kansas			653,198		241,481	752,841	2
Kentucky			-		63,287	120,125	3
Texas			272,460		957,918	208,055	4
Texas			861,231		-	988,260	5
Texas			(73,685)		-	(73,685)	6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
	Note: Balances include	\$304,154 of Reg	ulatory Commiss	ion costs recorde	ed in Account 186.		23
							24
							25
							26
	ľ	1					

1,262,686

2,032,261

28

1,745,910

Name of Respondent		This Report Is:	Date of Report	Year of Report
		(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission		
	Employee	e Pensions and Benefits (	(Account 926)	
1. R	eport below the items contained in Account 9	26, Employee Pensions ar	nd Benefits.	
Line	-			Amount
No.				(b)
	Medical and Dental Benefits			34,967,881
	Postretirement Benefits			6,039,730
	Pension Cost			21,378,576
	Restricted Stock Expense			11,808,738
	Employee Incentive Compensation			23,161,433
	401(k) Match			7,449,551
	Fixed Annual Company Contribution			3,060,544
8	Long-Term Disability			1,007,413
	Basic Life Insurance			576,143
	Service Awards			684,520
	Education Assistance Program			420,441
	Company Owned Life Insurance			515,785
	Other			233,680
14				
15				
16				
17 18				
19				
20				
21				
22				
23				
24				
25				
	Total			111,304,435

Name of	Respondent This Re				Date of Report	Year of Report
		X An Ori	ginal		(Mo, Da, Yr)	
Atmos E	Energy Corporation		ubmission			Dec. 31, 2020
		DISTR	IBUTION OF SALA	RIES AND WAGE	S	
Report	below the distribution of total salaries and	wages for the ye	ar. Segregate amounts ori	iginally charged to clearing	ng accounts to Utility Dep	artments, Construction, Plant
Removal	s and Other Accounts, and enter such amo	unts in the appro	priate lines and columns p	provided. Salaries and wa	ages billed to the Respond	lent by an affiliated company mus
be assign	ned to the particular operating function(s) re	elating to the exp	oenses.			
In detern	nining this segregation of salaries and wage	≋ originally char	ged to clearing accounts,	a method of approximation	on giving substantially cor	rect results may be used. When
reporting	detail of other accounts, enter as many ro	ws as necessary r	numbered sequentially sta	rting with 75.01, 75.02, e	etc.	
				Payroll Billed	Allocation of	
			Direct Payroll	by Affiliated	Payroll Charged for	Total
Line			Distribution	Companies		
			Distribution	Companies	Clearing Accounts	
No.	Classification				Clearing Accounts	
	(a)		(b)	(c)	(d)	(e)
1	Electric					
2	Operation					
3	Production		-			-
4	Transmission		-			-
5	Distribution		-			
6	Customer Accounts		-			
7	Customer Service and Informational		-			-
8	Sales		-			-
9	Administrative and General		-			-
10	TOTAL Operation (Total of lines 3 thru	9)	-			_
	Maintenance	-/				
12	Production		-			_
13	Transmission		_			_
14	Distribution		_			_
15	Administrative and General		_			_
16	TOTAL Maint. (Total of lines 12 thru 1	<b>E</b> \				_
	Total Operation and Maintenance	3)				
18						
	Production (Total of lines 3 thru 12)		-			-
19	Transmission (Total of lines 4 and 13)		-			-
20	Distribution (Total of lines 5 and 14)		-			-
21	Customer Accounts (Line 6)		-			-
22	Customer Service and Informational (Lin	ne /)	-			-
23	Sales (Line 8)		-			-
24	Administrative and General (Total of line		-			-
25	TOTAL Oper. and Maint. (Total lines 1	8 thru 24)	-			-
26	Gas					
	Operation					
28	Production - Manufactured Gas		-			-
29	Production - Nat. Gas (Including Expl. a	nd Dev.)	-			-
30	Other Gas Supply		-			-
	Storage, LNG Terminating and Processing	ng	3,500,253			3,500,253
32	Transmission		18,510,232			18,510,232
33			64,294,703			64,294,703
34	Customer Accounts		44,565,957			44,565,957
35	Customer Service and Informational		3,027,873			3,027,873
36	Sales		2,682,693			2,682,693
37	Administrative and General		57,868,964			57,868,964
38	TOTAL Operation (Total of lines 28 th	ru 37)	194,450,675			194,450,675
39	Maintenance					
40	Production - Manufactured Gas		-			-
41	Production - Natural Gas (Inc. Expl. & D	Dev.)	-			-
42	Other Gas Supply		-			-
43	Storage, LNG Terminating and Processin	ng	1,115,870			1,115,870
44	Transmission	-	1,676,052			1,676,052
45			6,988,698			6,988,698
	Administrative and General		-			-
	TOTAL Maint. (Total of lines 40 thru 46)		9,780,620			9,780,620

Name of	Respondent	This Report Is:	ui ni n al		Date of Report	Year of Report
A 1	······································		original		(Mo, Da, Yr)	B 04 0000
Atmos	Energy Corporation		submission	A NID MAA OEG (Ca	netino cont	Dec. 31, 2020
		וטפואופוט	TON OF SALARIES		1	
				Payroll Billed	Allocation of	
			Direct Payroll	by Affiliated	Payroll Charged for	Total
Line			Distribution	Companies	Clearing Accounts	
No.	Classificatio	nn		•	Clearing Accounts	
			/b)	(a)	_	(a)
<b>—</b>	(a)		(b)	(c)	(d)	(e)
48	Gas (Continued)					
49	Total Operation and Maintenance	9				
50	Production - Manufactured Gas	(Lines 28 and 40)	-			-
51	Production - Natural Gas (Inclu	ding Expl. and Dev.)				
- 0.	· ·	ang Expr. and Dov.)				
	(Lines 29 and 41)	1.40)	<del>-</del>		+	-
52	Other Gas Supply (Lines 30 and		-			-
53	Storage, LNG Terminaling and	Processing				
	(Lines 31 and 43)		4,616,123			4,616,123
54	Transmission (Lines 32 and 44)		20,186,284			20,186,284
55	Distribution (Lines 33 and 45)		71,283,401			71,283,401
56	Customer Accounts (Line 34)		44,565,957		†	44,565,957
57		and (Lina 25)			+	
	Customer Service and Informati	Unal (LITIE 35)	3,027,873		+	3,027,873
58	Sales (Line 36)		2,682,693		<b>_</b>	2,682,693
59	Administrative and General (Lir	nes 37 and 46)	57,868,964			57,868,964
60	TOTAL Operation and Maint. (	Total of lines 50 thru 59	) 204,231,295			204,231,295
61	Other Utility Depart	ments				
62	Operation and Maintenance					
63		Lof lines 25 60 and 63	) 204,231,295		+	204,231,295
		1 01 111163 25, 00, and 02	204,231,293			204,231,293
64	Utility Plant					
	Construction (By Utility Department	nents)				
66	Electric Plant		-			-
67	Gas Plant		167,544,542			167,544,542
68	Other		-			-
69	TOTAL Construction (Total li	nes 66 thru 68)	167,544,542			167,544,542
	Plant Removal (By Utility Depar		101,011,01			, ,
71		unditaj				
	Electric Plant		0.444.040		+	- 0.444.040
72	Gas Plant		3,144,840			3,144,840
73	Other		-			-
74	TOTAL Plant Removal (Total	of lines 71 thru 73)	3,144,840			3,144,840
75						
75.01	Other Accounts (Specify):					
	Costs and Expenses of Merchand	lising Jobbing and				
75.03	·		_			_
	` '		4 047 070			1 017 070
	Warehouse (163)		1,917,378			1,917,378
	Other (426.4, 426.5)		176,248			176,248
75.06						
75.07						
75.08						
75.09						
75.10						
75.11						
75.12						
75.13						
75.14						
75.15						
75.16						
75.17						
75.18						
75.19						
75.20						
75.21						
75.22						
	TOTAL Other Accounts		2,093,626		1	2,093,626
77	TOTAL SALARIES AND WAG	EQ	377,014,303		+	377,014,303
	I O I AL SALAKIES AND WAG	LO	377,014,303			311,014,303

Name of Respondent	This Report Is:			Date of Report	Year/Period of Report	
		Х	An Original	(Mo, Da, Yr)		
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020	
CLIA DOES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES						

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total changes for the year.
- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
- 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line	Description	Amount (in dollars)
No.	(a)	(h)
140.	(4)	(5)
1	3S ENGINEERING AND DESIGN LLC	469,368
2	3T BRUSH CONTROL LLC	730,028
3	A AND D DIRTWORKS AND WELDING SERVICE INC	1,602,458
4	AAA LAWN CARE LLC	494,223
5	ACCENTURE LLP	286,109
6	ACCURATE CORROSION CONTROL INC	414,701
7	ACT SAW CUTTING AND REMOVAL	2,923,838
8	ALCO BUILDERS INC	655,624
9	AMERICAN CONSULTING AND TESTING INC	1,700,355
10	AMERICAN INNOVATIONS LTD	284,360
11	ANDREWS AND FOSTER DRILLING COMPANY	520,615
12	ANGI ENERGY SYSTEMS	798,575
13	ANR PIPELINE COMPANY	2,289,000
14	APACHE INDUSTRIAL SERVICES INC	607,453
15	ARCHROCK PARTNERS	436,302
16	ARMAND CONSTRUCTION INC	6,228,297
17	ASPS HOLDINGS LLC	21,079,527
18	ATMOS ENERGY CORPORATION	1,077,611
19	AUSTIN ENGINEERING CO INC	859,665
20	AVIZION TECHNOLOGIES GROUP	999,789
21	B AND T CONSTRUCTION INC	2,634,528
22	BAILEY HDD INC	3,960,872
23	BAIN AND COMPANY INC	3,720,125
24	BAKER BOTTS LLP	540,442
25	BAKER HUGHES PIPELINE MANAGEMENT GROUP	874,582
26	BAKER SERVICES	4,146,127
27	BALCH AND BINGHAM LLP	381,335
28	BALCONES ENVIRONMENTAL CONSULTING LLC	1,941,211
29	BASS ENGINEERING COMPANY INC	2,149,650
30	BATES CONCRETE CONSTRUCTION INC	344,795
31	BENTON GEORGIA LLC	13,949,682
32	BGE INC	616,054
33	BH SYSTEMS CONSULTING LLC	1,004,137
34	BINKLEY AND BARFIELD INC	376,202
35	BJ MCGUIRE CONCRETE CONSTRUCTION LTD	362,339
36	BLACKWELL FENCING	709,106
37	BLOOMFIELD HOMES LP	430,328
38	BOARDWALK CONCRETE SAWING LLC	493,912

Name of Respondent	This Rep	ort Is:		Date of Report	Year/Period of Report
		Х	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020
CHARCES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total changes for the year.
- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
- 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

	Description	Amount
Line		(in dollars)
No.	(a)	(b)
39	BOARDWALK PAVING AND CONSTRUCTION	22,772,212
40	BOARDWALK PLATING LLC	380,171
41	BOBCAT CONTRACTING LLC	38,394,456
42	BOLDEN INTEGRATED SYSTEMS INC	321,459
43	BRANDON BIRD UTILITIES CONSTRUCTION LLC	8,180,830
44	BROADSWORD CORROSION ENGINEERING LTD	391,541
45	BRYANT CONSULTANTS INC	780,503
46	BUNCIK PLUMBING	779,422
47	BURNS AND MCDONNELL	919,323
48	BUYERS BARRICADES INC	559,932
49	C AND S LEASE SERVICE	2,728,815
50	CAPCO CONSULTING SERVICES LLC	1,211,840
51	CAPCO CONTRACTORS INC	27,391,426
52	CCB CONSTRUCTION AND ASSOCIATES INC	2,142,039
53	CCI AND ASSOCIATES INC	1,155,650
54	CENERGY LLC	1,897,620
55	CENTURION AMERICAN DEVELOPMENT COMPANY	342,397
56	CHEMICAL WEED CONTROL INC	444,520
57	CHICK LANDSCAPING INC	302,587
58	CIVIL CONSTRUCTORS INC	1,548,233
59	CJB CONSTRUCTION	275,195
60	CLEMENTS RANCH LLC	369,665
61	COASTAL CORROSION CONTROL INC	443,262
62	COFFIN RENNER LLP	298,409
63	COMMERCIAL LAND INC	258,292
64	COMPLIANCE ENVIROSYSTEMS LLC	4,199,246
65	CONATSER CONSTRUCTION TX LP	2,351,376
66	CONTEGO HIM INC	660,701
67	CORNERSTONE PLUMBING - WACO TX	1,213,148
68	CORNERSTONE SURVEYING INC	459,195
69	CROSS UTILITIES LLC	1,490,634
70	CROWLEY PIPELINE AND LAND SURVEYING LLC	2,403,124
71	CROWN CASTLE USA INC	487,632
72	CT WELDING	325,791
73	CULBERSON CONSTRUCTION LLC	1,815,337
74	CWC RIGHT OF WAY INC	8,510,275
75	D AND L ENTERTAINMENT SERVICES INC	966,844
<u>7</u> 6	D R HORTON INC	1,558,177

Name of Respondent	This Rep	ort Is:		Date of Report	Year/Period of Report
		Х	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020
CHARCES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total changes for the year.
- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
- 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line	Description	Amount (in dollars)
No.	(a)	(b)
77	DALLAS CONSTRUCTORS INC	3,264,055
78	DALLAS TATE CONSTRUCTION	388,659
79	DANCO SERVICES LLC	3,539,654
80	DCG CONSTRUCTION LLC	793,379
81	DEPARTMENT OF TRANSPORTATION	372,380
82	DESERT NDT LLC	3,217,654
83	DEVINEY CONSTRUCTION COMPANY	601,650
84	DIAMOND EDGE SERVICES	513,763
85	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	3,399,651
86	DKJ CONCRETE CONSTRUCTION INC	1,761,218
87	DKM ENTERPRISES LLC	406,417
88	DM SEEDING SERVICES LLC	264,274
89	DONALDSON CONSTRUCTION INC	501,600
90	DRIVER PIPELINE CO INC	84,516,335
91	E AND P SERVICES GROUP	1,018,372
92	EAGLE COMPLETIONS USA LTD	855,068
93	EAKIN PIPELINE CONSTRUCTION INC	7,109,725
94	ERNST AND YOUNG LLP	2,687,250
95	EGW UTILITIES INC	813,538
96	EMATS INC	602,148
97	EMC INC	361,532
98	EN ENGINEERING LLC	3,077,728
99	ENERGY LAND AND INFRASTRUCTURE LLC	1,135,288
100	ENERGY OUTREACH COLORADO	305,910
101	ENERGY TRANSFER FUEL LP	6,392,221
102	ENERTECH	969,799
103	ENTEGRA LLP	402,084
104	ENVISION CONTRACTORS LLC	7,997,591
105	ERCON TECHNOLOGIES LLC	749,677
106	EXPERIS US INC	380,651
107	EXPRO AMERICAS LLC	277,692
	FESCO LTD	3,801,516
	FIFTH THIRD BANK	1,023,709
	FIGARI AND DAVENPORT LLP	320,827
	FIRST CUT DESIGN AND FABRICATION INC	2,045,347
	FIS ENERGY SYSTEMS INC	503,727
	FISCHER AND BOONE	357,783
	FISERV INC	472,104

Name of Respondent	This Report Is:			Date of Report	Year/Period of Report
		Х	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020
CHARGE FOR CHITCHE PROFESSIONAL AND OTHER CONGRESSION FATILITIES					

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  - (a) Name of person or organization rendering services.
  - (b) Total changes for the year.
- $2. \ \ \text{Sum under a description "Other"}, all \ \ \text{of the aforementioned services amounting to $250,000 \ or less.}$
- 3. Total under a description "Total", the total of all of the aforementioned services.
- 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

	Description	Amount
Line		(in dollars)
No.	(a)	(b)
115	FLORIDA WEST SERVICES INC	1,237,273
116	FORESTAR REAL ESTATE GROUP INC	714,203
117	FOUR WINDS CONSTRUCTION COMPANY INC	1,091,973
118	FREESE AND NICHOLS INC	1,156,208
119	FUEL CELL CORPORATION OF THE AMERICAS INC	1,142,430
120	FUTURE INFRASTRUCTURE	37,233,484
121	G2 INTEGRATED SOLUTIONS LLC	1,052,402
122	GENESIS CONSTRUCTION	346,590
123	GERARDO PRUNEDA	341,767
124	GIBSON DUNN AND CRUTCHER LLP	711,336
125	GRIDSOURCE INCORPORATED	4,923,250
126	GULF SOUTH PIPELINE COMPANY LP	506,901
127	GUY WILLIS INSPECTION CO INC	9,488,918
128	H AND H CONCRETE ON DEMAND INC	403,529
129	H AND H XRAY SERVICES INC	457,579
130	H AND T UTILITIES LLC	2,477,478
131	H DIAZ CONTRACTORS LLC	366,835
132	HALFF TRITEX INC	9,185,649
133	HEATH CONSULTANTS INC	44,905,873
134	HIGH PROFILE INC	524,592
135	HIGHRIDGE CONSULTING	383,249
136	HINDS PAVING	536,239
137	HIRERIGHT LLC	255,151
138	HIS PIPELINE LLC	4,819,262
139	HOLLOMAN CORPORATION	601,140
140	HOUSLEY COMMUNICATIONS INC	931,095
141	HUDSON ENERGY LLC	744,956
142	INLINE SERVICES LLC	270,793
143	IRONHORSE UNLIMITED INC	29,489,097
144	J AND N UTILITIES	1,096,727
145	JAMES N BUSH CONSTRUCTION INC	920,751
146	JANA CORPORATION	297,852
147	JASCO CONSTRUCTION LLC	405,252
148	JENNINGS AND LITTLE EXCAVATING	305,475
149	JF CONSTRUCTION INC	11,834,230
150	JOHN BURNS CONSTRUCTION COMPANY OF TEXAS INC	1,136,991
151	JP MORGAN CHASE BANK	906,716
152	KEITH LOTTS PLUMBING	4,914,349

Name of Respondent	This Repo	ort Is:		Date of Report	Year/Period of Report
		Χ	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020
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	Description	Amount
Line		(in dollars)
No.	(a)	(b)
153	KELLY NATURAL GAS PIPELINE LLC	6,302,662
154	KPMG	2,034,918
155	KR SWERDFEGER CONSTRUCTION INC	13,320,176
156	KRAMER KOMPANY	1,650,382
157	KSA ENGINEERS INC	1,868,459
158	LARRETT ENERGY SERVICES INC	39,488,030
159	LASEN INC	1,616,116
160	LATITUDE THIRTY SIX INC	411,861
161	LE TARA DEVELOPMENT LLC	490,381
162	LENNAR HOMES OF TEXAS LAND AND CONSTRUCTION LTD	1,246,520
163	LEXISNEXIS RISK DATA MANAGEMENT INC	253,558
164	LILLARD WISE SZYGENDA PLLC	1,322,914
165	LJA ENGINEERING INC	343,197
166	LONESTAR LAND SERVICES LLC	3,577,382
167	LOWES CONSTRUCTION LLC	851,815
	M5 ENERGY SERVICES	1,916,246
169	MAGNOLIA RIVER SERVICES INC	30,936,265
170	MAHL AND ASSOCIATES INC	465,916
171	MARTIN CONTRACTING INC	5,111,233
172	MASTEC NORTH AMERICA INC	21,499,845
173	MATCOR INC	599,300
174	MATRIX RESOURCES INC	4,314,874
175	MCGUIREWOODS LLP	276,045
176	MCLEANS CP INSTALLATION INC	2,218,918
177	MEARS GROUP INC	21,369,123
178	MEDINA UTILITY SERVICES INC	5,823,345
179	MID SOUTH BORING AND PIPING	2,050,966
180	MIKE PATTERSON CONSTRUCTION INC	6,449,735
181	MILESTONE UTILITY SERVICES INC	268,508
182	MILLER PIPELINE CORP	29,858,982
183	MILLER PLUMBING COMPANY	254,479
184	MISSION SITE SERVICES LLC	25,915,732
185	MISSISSIPPI 811	279,257
186	MJ LOCATING SERVICE LLC	19,869,469
187	MM COLUMNS RESIDENTIAL LLC	316,013
	MOODY CONSTRUCTION CO INC	1,133,880
	MRC LLC	2,580,556
190	MULTI CHEM GROUP LLC	1,228,310

Name of Respondent	This Report Is:			Date of Report	Year/Period of Report
		Χ	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
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Line	Description	Amount (in dollars)
No.	(a)	(b)
191	MURPHREE PAVING COMPANY INC	562,470
192	NATIONAL INSPECTION SERVICES LLC	369,762
193	NDE SOLUTIONS LLC	1,189,985
194	NETHERLAND SEWELL AND ASSOCIATES INC	706,716
195	NEW DAWN PLUMBING	311,594
196	NORTH TEXAS LONE STAR PLUMBING LLC	4,553,971
197	NORTHERN PIPELINE CONSTRUCTION COMPANY	13,761,667
198	NORTHSTAR ENERGY SERVICES INC	1,076,435
199	NORTHSTAR ENERGY SOLUTIONS LLC	41,438,180
200	NTT DATA INC	619,950
201	NULINE UTILITY SERVICES LLC	3,388,036
202	OAK GROVE LANDSCAPE AND IRRIGATION LLC	716,150
203	OBANNON PLUMBING	408,082
204	OBRIEN REALTY ADVISORS LLC	421,644
205	ORYX OILFIELD SERVICES LLC	4,332,165
206	PANTHEON CONSTRUCTION INC	14,811,277
207	PARTNER INDUSTRIAL LP	1,207,719
208	PB VENTANA 1 LLC	416,291
209	PCI UTILITIES LLC	4,963,120
210	PEDRO SS SERVICES INC	1,595,571
211	PERCHERON LLC	8,365,681
212	PICARRO INC	385,886
213	PIPE VIEW LLC	7,726,984
214	PIPELINE CONSTRUCTION COMPANY INC	6,443,348
215	PIPELINE ENVIRONMENTAL AND COMPRESSION INDUSTRIES LLC	691,952
216	PIPELINE SUPPLY AND SERVICE LLC	341,282
217	PLAUCHE MASELLI PARKERSON LLP	780,536
218	PMB CAPITAL INVESTMENTS LP	536,905
219	POLARIS SERVICES LLC	4,842,608
220	PRIMORIS DISTRIBUTION SERVICES INC	21,652,827
221	PROFESSIONAL PIPE SERVICES	2,187,206
222	RANGER ENVIRONMENTAL INC	256,350
223	RD UNDERGROUND CONSTRUCTION	2,877,694
224	REAL PROPERTY RESOURCES INC	1,115,330
225	RED DOG OIL TOOLS INC	616,513
226	REVELL CONSTRUCTION COMPANY INC	2,111,984
227	RICCARDELLI CONSULTING SERVICES INC	421,040
228	RIDGEBACK SOLUTIONS GROUP LLC	899,600

Name of Respondent	This Report Is:			Date of Report	Year/Period of Report
		Χ	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
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	Description	Amount
Line		(in dollars)
No.	(a)	(b)
229	RISLAND PROSPER 221 LLC	780,424
230	RIZING LLC	351,618
231	RMC SURVEYING LLC	5,362,195
232	ROACH BROS LLC	373,577
233	ROADSAFE TRAFFIC SYSTEMS INC	335,696
234	RONALD CARROLL SURVEYOR INC	677,761
235	ROSEN USA	3,443,264
236	RSI INSPECTION LLC	536,782
237	RUSSMAR UTILITY MANAGEMENT LLC	564,119
238	RY CONSTRUCTION	305,955
239	SANDERS PLUMBING INC	350,643
240	SAUNDERS CONSTRUCTION INC	2,145,965
241	SAXON GLOBAL INC	257,600
242	SEALWELD USA INC	321,452
243	SENDERO ACQUISITIONS LP	1,133,000
244	SENDERO BUSINESS SERVICES	868,284
245	SENSUS USA	302,907
246	SIEMENS INDUSTRY INC	561,256
247	SILVERLEAF LANDSCAPE CONSTRUCTION LLC	312,472
248	SJB GROUP LLC	370,269
249	SKEENS CONSTRUCTION INC	563,430
250	SMC UTILITY CONSTRUCTION	5,851,959
251	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	5,124,206
252	SOCFM DEVELOPER LLC	291,491
253	SOUTHEAST CONNECTIONS LLC	2,884,815
254	SOUTHERN CROSS LLC	6,558,880
255	SPARK THOUGHT	266,411
256	SQS NDT LP	838,297
257	STANTEC CONSULTING SERVICES INC	525,214
258	STATS INTERNATIONAL INC	3,304,181
259	STECKLER GRESHAM COCHRAN PLLC	1,492,760
260	STERLING RESOURCES LLC	2,987,460
261	STORMCON LLC	881,426
262	SUNBELT INDUSTRIAL SERVICES	817,380
263	SUPERIOR COMMERCIAL CONCRETE LLC	4,328,924

Name of Respondent	This Report Is:			Date of Report	Year/Period of Report
		Χ	An Original	(Mo, Da, Yr)	
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
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	Description	Amount
Line		(in dollars)
No.	(a)	(b)
264	SWAN PLUMBING HEATING AND AIR	2,597,412
265	SYSTEM SERVICES PIPELINE LLC	10,726,161
266	TADMOR CONTRACTORS LLC	674,057
267	TAYLOR CONSTRUCTION COMPANY INC	3,799,999
268	TAYLOR MORRISON OF TEXAS INC	284,144
269	TDW US INC	5,080,882
270	TEAGUE NALL AND PERKINS INC	1,085,702
271	TEAM CONSTRUCTION LLC	15,063,261
272	TECHNICAL INSTALLATION COMPANY LLC	6,612,516
273	TENNESSEE DEPARTMENT OF TRANSPORTATION	1,003,397
274	TEXAS 811	1,286,716
275	TEXAS AERIAL INSPECTIONS LLC	2,460,745
276	TEXAS STATE UTILITIES INC	28,818,718
277	THIGPEN ENERGY LLC	1,026,188
278	TJ INSPECTION INC	61,816,809
279	TJ INSPECTION TRAINING CENTER INC	792,852
280	TOMS DITCHING AND BACKHOE INC	372,811
281	TOTAL INFRASTRUCTURE MANAGEMENT SOLUTIONS LLC	1,018,068
282	TRI STATE UTILITY CONTRACTORS INC	4,752,498
283	TRIDENT PIPELINE INTEGRITY LLC	1,277,058
284	TRIDENT RESPONSE GROUP LLC	803,562
285	TRINITY UTILITIES AND BORING	370,512
286	TRITON CONSTRUCTION INC	8,691,643
287	TULSA INSPECTION RESOURCES LLC	635,502
288	TURNER ENVIRONMENTAL RESOURCES LLC	1,405,083
289	TURPIN ENGINEERING LLC	1,204,439
290	UNIVERSAL ENSCO INC	2,056,269
291	US ANALYTICS SOLUTIONS GROUP LLC	263,506
292	US PLUMBING AND REMODELING	1,075,633
293	UTILITEX CONSTRUCTION	947,819
294	VECTOR FORCE DEVELOPMENT LLC	2,498,204
295	VIRIDIAN HOLDINGS LP	299,951
296	VOXAI SOLUTIONS INC	547,872
297	WATKINS CONSTRUCTION CO LTD	77,884,719
298	WE DO IT INC	695,926

Name of	Respondent	This Report Is:			Date of Report	Year/Period of Report			
			Х	An Original	(Mo, Da, Yr)				
Atmos E	nergy Corporation			A Resubmission		Dec. 31, 2020			
	CHARGES FOR OUTSIDE	S							
services. relations r kind, or ir	Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional vices. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public ations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any d, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative vices, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.								
(b) To	(a) Name of person or organization rendering services.  (b) Total changes for the year.  Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.								
			-	φ250,000 or less.					
4. Char	under a description "Total", the total of all of the aforement ges for outside professional and other consultative service ording to the instructions for that schedule.			ciated (affiliated) companies st	hould be excluded from this sche	odule and be reported on Page			
		Des	cription			Amount			
Line						(in dollars)			
No.			(a)			(b)			
299	WELDFIT ENERGY GROUP					665,363			
300	WERNER PROPERTY SERVICES					2,081,989			
	WEST TEXAS ASPHALT					674,430			
	WESTHILL CONSTRUCTION INC					2,391,641			
	WILDCAT POWER AND COMMUNICATIONS	HC				802,024			
		LLC							
	WINKEL AND SON LP					689,134			
	WSP USA INC					12,620,626			
306	WT APPRAISAL INC					333,507			
307	ZYSTON LLC					272,754			
308	Other (Each Amounting to \$250,000 or Less)					49,982,496			
309	TOTAL					1,344,280,726			

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
ATN	OS ENERGY CORPORATION	(1) [x] An Original	(Mo, Da, Yr)	Dec. 31, 2020
		(2) [ ] A Resubmission		
		nsactions with Associated (Affiliated) Companies		
	eport below the information called for concerning all go	oods or services received from or provided to associate	ed (affiliated) companies	
	unting to more than \$250,000.			
	im under a description "Other" all of the aforementione			
	otal under a description "Total" the total of all of the afo			
	here amounts billed to or received from the associated	(affiliated) company are based on an allocation proces	ss, explain in a footnote	
the b	asis of the allocation.			
		1	Account(s)	Amount
Line	Description of the Good or Service	Name of Associated/Affiliated Company	Charged or	Charged or
No.	Description of the Good of Service	Name of Associated/Affinated Company	Credited	Credited
140.	(a)	(b)	(c)	(d)
	(4)	(6)	(6)	(4)
1	Goods or Services Provided by Affiliated Company			
2	•			
3	Property Insurance	Blueflame Insurance Services, LTD	146	13,908,591
4				
5				
6				
7				
8				
9				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	(3,059,845)
23	various Shared Services and Other Activity	Atmos Energy Holdings, Inc	140	(3,039,643)
24				
25				
26				
27				
28				
29				
30				
31				
32				
33 34				
35				
36		<del></del>		
37				
38				
39				

40 Total

10,848,746

Name o		s Report Is:	1		Date of Report	Year of Report				
	(1)	X	An Original		(Mo, Da, Yr)	D 04 0000				
Atmos	Energy Corporation (2)		A Resubmission OR STATIONS			Dec. 31, 2020				
1 Por	oort below particulars (details) concerning	OWIFILOGO		to the production gross where						
1	Report below particulars (details) concerning     Separate of the following subheadings:     Such stations are used. Relatively small field compressor									
	mpressor stations, products extraction com-			y production areas. Show the						
	stations, underground storage compressor		number of stations groupe	•	•					
	transmission compressor stations, distribu-		under a title other than full							
	npressor stations, and other compressor sta-			ner or co-owner, the nature						
tions.	,		of respondent's title, and p							
				• •						
Line	Name of Station and Loc	ation		Number of	Certificated	Plant Cost				
No.				Units at	Horsepower for					
				Station	Each Station					
	4.			4.		4.0				
- 1	(a)			(b)	(c)	(d)				
	Underground Storage Compressor Stations: Kentucky (4 stations)			3		***				
2	reliucky (4 stations)			3						
4										
5										
6										
7	Kansas (1 station)			2		***				
8	,									
9										
10										
11	Mississippi * (1 station)			1		***				
12										
13										
14	Texas (4 stations)			14		***				
15										
16										
17										
18										
19	T									
	Transmission Compressor Stations:			24		***				
21 22	Texas (13 stations)			34						
23										
24										
25										
26										
27										
28										
29										
30										
31	* The compressor stations for these underground st	orage facilities a	re leased from a third party.	•						
32	** Expenses related to these compressor stations ar	re incurred by the	e third party from whom we	lease the compressor stations	5.					
33	*** Please see FERC Form 2 pages 206 and 207 lin	ne 52 for the cost	of compressor station equi	pment.						
34	NEODM NO. 0 (40 07)			54		0				

Name of Respondent	This Report	ls:			Date of Report Year of Report			
	(1)	Χ	An Original			(Mo,Da,Yr)		
Atmos Energy Corporation	(2)		A Resubmission				Dec. 31, 2020	
	COMPRE	SSO	R STATIONS (Continued)					ļ
if jointly owned. Designate any station that was not				o	feach such unit	, and the date each such (	unit was placed	
operated during the past year. State in a footnote whether in operation.								
the book cost of such station has been retired in the books				;	3. For column	(d), include the type of fu	el or power,	
of account, or what disposition of the station and its book				if	other than natu	ral gas. If two types of fo	uel or power are	
cost are contemplated. Designate any compressor units	or units used, show separate entries for natural gas and the other				s and the other			
in transmission compressor installed and put into				fu	uel or power.			
operation during the year and show in a footnote the size								

Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth	Electricity for Compressor Station in kWh	Operational Data  Total Compressor  Hours of Operation  During Year	Operational Data Number of Compressors Operated at Time of Station Peak	Date of Station Peak	Line No.
Fuel	Power	Other						
(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	9,115		5,186		1,552			1 2 3 4 5
	**		1,140		705			6 7 8 9 10
	**		8,017		2,835			11 12 13
	64,527		298,819		18,270			14 15 16 17 18 19 20
	355,386		3,658,529		100,622			21 22 23 24 25 26 27 28 29 30 31
								33
	429,028		3,971,691		123,984			34

Name of	Respondent This Rep	oort Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Atmos =	nergy Corporation	A Resubmission	(IVIO, Da, 11)	Doc 31, 2020
AuilOSE		TORAGE PROJECTS	<u> </u>	Dec. 31, 2020
	GASS	TONAUL I NOULUTU		
1. Repo	ort injections and withdrawals of gas for all storage proj	ects used by respondent.		
Line	Item	Gas belonging to	Gas belonging to	Total
LITIE	iten	Respondent	Others	Amount
No.		(Dth)	(Dth)	(Dth)
140.	(a)	(b)	(c)	(d)
	Storage Operations (In Dth)	(b)	(6)	(u)
1	Gas Delivered to Storage			
2		256,006	255,368	511,374
3	•	503,662	451,951	955,613
4	March	1,209,863	2,234,418	3,444,281
5		2,065,235	606,968	2,672,203
6		2,243,240	1,376,518	3,619,758
7	June	2,938,842	799,475	3,738,317
8		4,036,068	221,725	4,257,793
9		3,568,937	173,719	3,742,656
10	September	3,078,143	(190,950)	2,887,193
11	October	1,857,997	(223,580)	1,634,417
12	November	792,183	881,007	1,673,190
13	December	380,000	830,824	1,210,824
14	TOTAL (Enter Total of Lines 2 thru 13)	22,930,176	7,417,443	30,347,619
15	Gas withdrawn from Storage			
16	January	4,677,884	959,174	5,637,058
17	February	5,895,248	2,359,284	8,254,532
18	March	2,042,298	886,219	2,928,517
19	April	1,830,139	633,469	2,463,608
20	May	65,921	331,191	397,112
21	June	80,538	58,297	138,835
22	July	159	404,811	404,970
23	August	50,502	804,195	854,697
24	September	-	307,896	307,896
25	October	1,251,022	681,987	1,933,009
26	November	2,564,231	(471,724)	2,092,507
27	December	4,793,315	1,213,786	6,007,101
28	TOTAL (Enter Total of Lines 16 thru 27)	23,251,257	8,168,585	31,419,842

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508).

It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name o	of Respondent	This Report Is:	Date of Report	Year of Report
		X An Original	(Mo, Da, Yr)	
Atmos	Energy Corporation	A Resubmission		Dec. 31, 2020
		GAS STORAGE PROJECTS (Continued	)	
				Total
Line		Item		Amount
No.		(a)		(b)
		Storage Operations		
1	Top or Working Gas End of Year			40,669,124
2	Cushion Gas (Including Native Gas)			26,943,225
3	Total Gas in Reservoir (Enter Total of Line	1 and 2)		67,612,349
4	Certificated Storage Capacity			82,691,436
5	Number of Injection - Withdrawal Wells			117
6	Number of Observation Wells			12
7	Maximum Day's Withdrawal from Storage			799,866
8	Date of Maximum Days' Withdrawal			02/05/2020
9	LNG Terminal Companies (In Dth)			-
10	Number of Tanks			-
11	Capacity of Tanks			-
12	LNG Volume			
13	Received at "Ship Rail"			-
14	Transferred to Tanks			-
15	Withdrawn from Tanks			-
16	"Boil Off" Vaporization Loss			-

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

		1					Т
Name of	Respondent	ThisRe	Ĺ		Date of Repo		Year of Report
A 4 F			Х	An Original	(Mo, Da, Yr	)	D 04 0000
Atmos E	nergy Corporation	TRAN	JSM	A Resubmission ISSION LINES			Dec. 31, 2020
		110/11	NOIVI	1001OIN EIINEO			
1 Ren	ort below by States the total miles of transmi:	ssion line	sof	3 Renort senarately	any line that was no	nt onerat	ed during the past
	smission system operated by respondent at er			year. Enter in a footn	-		- '
	ort separately any lines held under a title other	-		of such a line, or any			
	p. Designate such lines with an asterisk, in o			account, or what dispo			
	e state the name of owner, or co-owner, natu			contemplated.			
responde	nt's title, and percent ownership if jointly own	ned.		4. Report the numb	er of miles of pipe to	one dec	cimal point.
Line	ļ.	Designatio	on (Id	entification)			Total Miles of
No.		of Line o	r Gro	up of Lines		*	Pipe
			(a)			(b)	(c)
1							
	Kansas						7.0
	Kentucky						166.6
	Louisiana						24.1
	Mississippi _						294.0
	Tennessee						51.2
	Texas						6,118.9
	Virginia						1.2
9							
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38 39							
39 40							
40							
	TOTAL						6,663.0

Name o	of Respondent	This Report Is:				Date of Report	Year of Report
			Χ	An Ori	ginal	(Mo, Da, Yr)	
Atmos	Energy Corporation			A Resu	bmission		Dec. 31, 2020
	TRA	NSMIS	SION	SYSTE	M PEAK DELIVER	RIES	
1	Deposit helps, the total transmission graters de	diveries			aubi act to FEDC rate ach	and the end other adea. The	
1.	Report below the total transmission system de				•	nedules and other sales. The	
•	excluding deliveries to storage, for the periods					vill be reached before the du	
•	peak deliveries indicated below, during the two	elve month	IS		•	which permits inclusion of t	ne peak
	ing the heating season overlapping the year's				information required on		
end for	which this report is submitted, classified as to	sales			Report Mcf on a pre	essure bas of 14.73 psia at 6	
							Curtailments
							on
Line	Item				Month/Day/	Amount of	Month/Day
No.					Year	Mcf	Indicated
	(a)				(b)	(c)	(d)
	Section A. Three Highest Days of System Pe	ak Deliveri	ies				
1	Date of Highest Day's Deliveries				2/5/2020		
2	Deliveries to Customers Subject to FERC R	ate Schedu	les		-		
3	Deliveries to Others				-	4,757,037	N/A
4	TOTAL					4,757,037	
5	Date of Second Highest Day's Deliveries				2/13/2020		
6	Deliveries to Customers Subject to FERC R	ate Schedu	les		-		
7	Deliveries to Others				-	4,481,105	N/A
8	TOTAL					4,481,105	
9	Date of Third Highest Day's Deliveries				12/16/2020		
10	Deliveries to Customers Subject to FERC R	ate Schedu	les		-		
11	Deliveries to Others				-	4,540,381	N/A
12	TOTAL				-	4,540,381	
	Section B. Highest Consecutive 3-Day System	n Peak Del	iveries		-		
	(and Supplies)						
13	Date of Three Consecutive Days' Highest Sys	tem Peak			2/5/2020 -		
	Deliveries				2/7/2020		
14		ate Schedu	les		_		
15					_	12,889,515	N/A
16	TOTAL					12,889,515	
17	- ' '						
18	11 0 0						
19	11						
	Section C. Highest Month's System Deliverie						
	Month of Highest Month's System Deliveries				January		
21	Deliveries to Customers Subject to FERC R	ate Schedu	les				
22	Deliveries to Others					110,618,841	
23	TOTAL					110,618,841	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
		X An Origin	al	(Mo, Da, Yr)		
Atmos E	nergy Corporation	A Resubm	nission		Dec. 31, 2020	
		ILIARY PEAKING	FACILITIES			
1 Reno	ort below auxiliary facilities of the respondent	for	mitted For other facil	ities, report the rated ma	ximum daily	
•	seasonal peak demands on the respondent's	O	delivery capacities.	rtres, report the rates ma	Armani dany	
_	uch as underground storage projects, liquefied			dicate or exclude (as app	ropriate) the	
	n gas installations, gas liquefaction plant, oil g		` '	ointly with another facil		
sets, etc.	rgae macarcino, gae nqua conomprant, on g			less the auxiliary peakin		
	olumn (c), for underground storage projects,		•	templated by general inst	•	
	edelivery capacity on February 1 of the heating	1	of the Uniform System			
	verlapping the year-end for which this report is					
	11 0 7				Was Facilit	ty Operated
Line	Location of		Maximum Daily	Cost	on Day of I	
No.	Facility	Type of Facility	Delivery Capacity	of	Transmissio	n Peak
	•		of Facility	Facility	Deliver	у
			Dth	(In dollars)		
				( 555)	Yes	No
	(a)	(b)	(c)	(d)	(e)	(f)
	Kentucky	Underground storage	98,100	*	Х	
2	Mississippi	Underground storage	31,000	*	Х	
4	ιντιαστασιρμί	Orlider ground storage	31,000		^	
5	Kansas	Underground storage	45,000	*	Х	
6						
7		Underground storage	1,710,000	*	Х	
8						
9 10						
11						
12						
13						
14						
15						
16 17						
18						
19						
20						
21						
22						
23 24						
25 25						
26						
27						
28	* Please see FERC Form 2 pages 206 and 201	7 lines 44 through 56 for th	ne underground storage	plant cost.		
29						

Name o	f Respondent This I	Report Is:		Date of Report	Year/Period of Report					
	· ·		An Original	(Mo, Da, Yr)	·					
Atmos	Energy Corporation		A Resubmission		Dec. 31, 2020					
	GAS ACCOUNT - NAT	URAL GAS								
1. The p	The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.									
2. Natu	. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.									
	Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.									
4. Enter	in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.									
	ate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.									
	respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.									
	ate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing	n (1) the local distribution volumes a	nother jurisdictional pipelin	e delivered to the						
	stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its lo									
	I through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3)									
	t transported through any interstate portion of the reporting pipeline.	the gathering into qualitation that we	TO THE GENERAL TO THE GRANE	Thanks of their						
	ate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3	relate								
	ate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and als		nd compression valumes by t	he reporting						
	during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the report									
	g year, and (3) contract storage quantities.	ung year will on the reporting piperni	enterus to seri or transport	mandure						
•	y year, and (s) contract storage quaritities. rindicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the compan	u da tatal transmortation film wa. A del a	alatricum information on non	annon i to the						
		iy stotai transportation ngure. Add a	uurionai miormationas nec	essary to trie						
footnote	s.									
		Т	5 ( 5		•					
			Ref. Page No.	Total Amount of	Current 3 months					
	Item		of FERC Form	Dth	Ended Amount of Dth					
Line			Nos. 2/2-A	Year to Date	Quarterly Only					
No.	(a)		(b)	(c)	(d)					
01 NA	ME OF SYSTEM:									
2	GAS RECEIVED									
3	Gas Purchases (Accounts 800-805)			272,471,746						
4	Gas of Others Received for Gathering (Account 489.1)		303							
5	Gas of Others Received for Transmission (Account 489.2)		305	610,270,228						
6	Gas of Others Received for Distribution (Account 489.3)		301	153,676,360						
7	Gas of Others Received for Contract Storage (Account 489.4)		307							
8	Exchanged Gas Received from Others (Account 806)		328	254,490						
9	Gas Received as Imbalances (Account 806)		328							
10	Receipts of Respondent's Gas Transported by Others (Account 858)		332							
11	Other Gas Withdrawn from Storage (Account 808.1)			43,766,018						
12	Gas Received from Shippers as Compressor Station Fuel									
13	Gas Received from Shippers as Lost and Unaccounted for									
	Other (footnote)		521a	8,143,719						
	Total Receipts (Total of lines 3 thru 14)			1,088,582,561						
	GASDELIVERED			,,						
	Gas Sales (Accounts 480-484)			265,953,759						
	Deliveries of Gas Gathered for Others (Account 489.1)		303							
	Deliveries of Gas Transported for Others (Account 489.2)		305	610,270,228						
20	Deliveries of Gas Distributed for Others (Account 489.3)		301	153,676,360						
	Deliveries of Contract Storage Gas (Account 489.4)		307	100,070,000						
	Exchange Gas Delivered to Others (Account 806)		328	52,099						
	Gas Delivered as Imbalances (Account 806)		328	32,099						
	Deliveries of Gas to Others for Transportation (Account 858)		332							
	Other Gas Delivered to Storage (Account 808.2)		30Z	45,161,788						
			E00	3,971,691						
	Gas Used for Compressor Station Fuel		509							
	Gas Used for Other Utility Operations		331	87,884						
	Gas Used for Other Transport Operations		521a	510,974						
	Disposition of Excess Retention Gas		521b	1,222,898						
	Total Deliveries (Total of lines 17 thru 27)			1,080,907,681						
	GAS UNACCOUNTED FOR									
	Production System Losses									
	Gathering System Losses									
	Transmission System Losses			1,991,923						
35	Distribution System Losses			5,682,957						
36	Storage System Losses									
37										
38	Total Unaccounted For (Total of lines 30 thru 35)			7,674,880						
20	Total Deliveries & Unaccounted For (Total of Lines 28 and 36)			1 088 582 561						

	e of Respondent	This Report Is:		Date of Report	Year of Report
ATM	MOS ENERGY CORPORATION	(1) [x] An Original	on.	(Mo, Da, Yr)	Dec. 31, 2020
	Shipper Supplied Gas for	(2) [ ] A Resubmissi			
1. Re	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pip			excess, the	
	unting recognition given to such disposition and the specific account(s) charged or cre			•	
	ciency, the accounting recognition given to the gas used to meet the deficiency, includi unt(s) charged or credited.	ing the accounting bas	is of the gas and the	specific	
	n lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under	tariff terms and condi	tions for gathering, pr	oduction/	
	action/processing, transmission, distribution and storage service and the use of that gas				
	and unaccounted for. The dekatherms must be broken out by functional categories on				
	be reported in column (d) unless the company has discounted or negotiated rates which lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under the control of the column of the colum	-			
	uction/extraction/processing, transmission, distribution and storage service and the use				
	oses and lost and unaccounted for. The dollar amounts must be broken out by functio				
	dollar amounts must be reported in column (h) unless the company has discounted or and (g). The accounting should disclose the account(s) debited and credited in columns	•	should be reported i	n columns	
	dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).	s (iii) aliu (ii).			
	eport in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as pa		•		
	n lines 32-37 report the dekatherms and dollar value of the excess or deficiency in ship	pper supplied gas brok	en out by functional	category	
	whether recourse rate, discounted or negotiated rate. n lines 39 through 51 report the dekatherms, the dollar amount and the account(s) cred	lited in Column (o) for	r the dispositions of g	as listed	
	olumn (a).	(,,			
	n lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debi	ited in Column (n) for	the sources of gas re	ported	
	olumn (a).  n lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.				
	Where appropriate, provide a full explanation of the allocation process used in reported	d numbers in a footno	te.		
γ.		M d l	M d i	Month 1	M d l
Line No.	Item	Month 1 Discounted Rate	Month 1 Negotiated Rate	Recourse Rate	Month 1 Total
110.	(a)	Dth (b)	Dth (c)	Dth (d)	Dth (e)
	Shipper Supplied Gas (Lines 13 and 14 page 520)				
	Gathering Production/Extraction/Processing				
	Transmission				8,143,719
	Distribution				
6 7	Storage Total Shipper Supplied Gas				8,143,719
•	Total Supplied Gub				0,113,717
	Less Gas Used for Compressor Station Fuel (Line 26, Page 520)			1	
	Gathering Production/Extraction/Processing				
	Transmission				(4,196,869)
	Distribution				
	Storage Total Gas Used in Compressors				(4,196,869)
	Total Gas Oscu III Compressors				
	Less Gas Used for Other Deliveries and Gas Used for Other Operations (Line				(4,190,809)
15	Less Gas Used for Other Deliveries and Gas Used for Other Operations (Line 27, Page 520) (Footnote)				(4,190,009)
16	27, Page 520) (Footnote) Gathering				(4,190,809)
16 17	27, Page 520) (Footnote) Gathering Production/Extraction/Processing				
16 17 18	27, Page 520) (Footnote) Gathering				(510,974)
16 17 18 19 20	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage				
16 17 18 19 20	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution				
16 17 18 19 20 21	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage				
16 17 18 19 20 21 22 23	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520)				(510,974)
16 17 18 19 20 21 22 23 24	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering				(510,974)
16 17 18 19 20 21 22 23 24 25	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520)				(510,974)
16 17 18 19 20 21 22 23 24 25 26 27	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution				(510,974)
16 17 18 19 20 21 22 23 24 25 26 27 28	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage				(510,974)
16 17 18 19 20 21 22 23 24 25 26 27 28 29	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution				(510,974)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)  Total Gas Lost and Unaccounted For				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)  Total Gas Lost and Unaccounted For  Footnote: The volumes reported in column (e) above				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)  Total Gas Lost and Unaccounted For				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details) Total Gas Lost and Unaccounted For  Footnote: The volumes reported in column (e) above are mcfs not Dths.  Footnote: As we do not prepare quarterly FERC information the				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)  Total Gas Lost and Unaccounted For  Footnote: The volumes reported in column (e) above are mcfs not Dths.				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details) Total Gas Lost and Unaccounted For  Footnote: The volumes reported in column (e) above are mcfs not Dths.  Footnote: As we do not prepare quarterly FERC information the				(510,974) (510,974) (1,991,923)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	27, Page 520) (Footnote) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Deliveries (specify) (footnote details)  Total Gas Used For Other Deliveries and Gas Used for Other Operations Less Gas Lost and Unaccounted For (Line 32, Page 520) Gathering Production/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details) Total Gas Lost and Unaccounted For  Footnote: The volumes reported in column (e) above are mcfs not Dths.  Footnote: As we do not prepare quarterly FERC information the data in column (e) above is for the calendar year.				(510,974) (510,974) (1,991,923)

based volumes.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) [x] An Original (2) [ ] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2020
	Shipper Su	oplied Gas for the Curren	t Quarter (continued)		
Line No.	Item (a)	Month 1 Discounted Rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
31	Net Excess or (Deficiency)				
32	Gathering				
33 34	Production/Extraction				1 442 052
35	Transmission Distribution				1,443,953
36	Storage				
37	Total Net Excess or (Deficiency)				1,443,953
38	Disposition of Excess Gas:				
39	Gas sold to others				(1,222,898)
40	Gas used to meet imbalances				2.666.051
41 42	Gas added to system gas Gas returned to shippers				2,666,851
43	Other (list)				+
44	outer (not)				
45					
46					
47					
48 49			-		<del> </del>
49 50			+		+
51	Total Disposition of Excess Gas				1,443,953
52	Gas Acquired to Meet Deficiency:				1,,,,,,,
53	System Gas				
54	Purchased gas				
55	Other (list)				
56 57					
58					
59					
60					
61	Total Gas Acquired to Meet Deficiency				
62					
63 64					-
65					
03					
					-
-					+
					1
			-		<del> </del>
-			1		+
					1

Nam ATN	e of Respondent IOS ENERGY CO	RPORATION			This Report I	iginal	Date of Report (Mo, Da, Yr)			Year of Report Dec. 31, 2020		
			Shipper	Supplied Gas	(2) [ ] A Res	nt Quarter (co	ntinued)					
	Shipper Supplied Gas for the Current Quarter (continued)											
		Amount Collect	ted (Dollars)	•		Amount (in Dt	h) Not Collected		Month 1	Month 1		
Line No.	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (1)	Month 1 Total Dth (m)	Account(s) Debited (n)	Account(s) Credited (o)		
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3												
4												
5 6												
7												
8												
10												
11												
13												
14 15												
16												
17 18												
19												
20 21												
22												
23 24												
25												
26 27												
28												
29 30												
31												
32												
33 34 35												
35												

Name ATM	e of Respondent IOS ENERGY CO.	RPORATION			This Report Is (1) [x] An Or (2) [ ] A Ress	iginal	Date of Report (Mo, Da, Yr)			Year of Report Dec. 31, 2020		
			Shipper	Supplied Gas	for the Curre	nt Quarter (co	ntinued)		l			
	Amount Collected (Dollars)  Amount (in Dth) Not Collected  Month 1  Month 1											
Line No.	Month 1 Discounted Rate	Amount Collect Month 1 Negotiated Rate	ed (Dollars)  Month 1  Recourse Rate	Month 1 Total	Month 1 Waived	Amount (in Dt Month 1 Discounted	h) Not Collected Month 1 Negotiated	Month 1 Total	Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)		
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Discounted Dth (k)	Dth (l)	Dth (m)	Debited (ii)	Credited (0)		
36 37												
38												
39 40				3,400,000						4950.31374		
41												
42												
44												
45												
46 47												
48												
49 50												
51												
52 53												
54												
55 56												
57												
58 59												
60												
61 62												
63												
64 65												
66												
67 68												
69												
70												

Name of Respondent	This Report I	S:		Date of Report	Year of Report					
		Χ	An Original	(Mo, Da, Yr)						
Atmos Energy Corporation			A Resubmission		Dec. 31, 2020					
	SY	'STEM	IMAPS		·					
Furnish 5 copies of a system map (one with each file)	Furnish 5 copies of a system map (one with each filed									
copy of this report) of the facilities operated by the resp										
copy of this report) of the facilities operated by the respon-  (f) Location of natural gas fields.  dent for the production, gathering, transportation, and sale  (g) Locations of compressor stations.										
of natural gas. New maps need not be furnished if no in				of gas flow (indicated	hy arrows)					
portant change has occurred in the facilities operated by			(i) Size of pipe.	or gas now (marcarea	by allows).					
respondent since the date of the maps furnished with a	uic		.,	ucts extraction plants, st	abilization plants.					
previous year's annual report. If however, maps are not	fur-		•	nts, recycling areas, etc.	,					
nished for this reason, reference should be made in the				nities receiving service	through the					
space below to the year's annual report with which the			respondent's pip		6.0					
maps were furnished.  2. Indicate the following information on the maps:			<ol><li>In addition, show on the facts the map purpor</li></ol>		•					
(a) Transmission lines.			abbreviations used; design		• •					
(b) Incremental facilities.			company, giving name of	•						
(c) Location of gathering areas.			4. Maps not larger than	24 inches square are de	sired. If necessary,					
(d) Location of zones and rate areas.			however, submit larger r	•						
			maps to a size not larger	than this report. Bind	the maps to the report.					
Select: Our Company / About / Overview View System Map										

Name of Respondent	This Report Is:		Date of Report		Year of Report	
	(1) X An Original		(Mo,Da,Yr)			
Atmos Energy Corporation	(2) A Resubmissi	ion			Dec. 31, 2020	
			ERENCE		2 00. 0 1, 2020	_
						_
Page	Line or Item		Column		Footnote	
No.	No.		No.		No.	
(a)	(b)		(c)		(d)	
, ,	, ,		,		` '	_

Name of Respondent	This Repo	rt Is:	_	Date of Report	Ye	ear of Report
	(1)	Χ	An Original	(Mo,Da,Yr)		
Atmos Energy Corporation	(2)		A Resubmission		D	ec. 31, 2020
			FOOTNOTE	TEXT	•	
Footnote						
No.				Footnote Text		
(a)				(b)		
, ,				•		

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